

tendered for filing with the Federal Energy Regulatory Commission (Commission) under its Market Rate Power Sales Tariff long-term service agreement for one new customer, Sempra Energy Trading Corporation.

CILCO requested an effective date of June 1, 2002. Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment Date: July 22, 2002.

39. Commonwealth Edison Company

[Docket No. ER02-2241-000]

Take notice that on July 1, 2002, Commonwealth Edison Company (ComEd) submitted for filing an unexecuted Agreement for Dynamic Scheduling of Transmission Service between ComEd and Wisconsin Electric Corporation (Wisconsin Electric) under ComEd's Open Access Transmission Tariff (OATT).

ComEd seeks an effective date of June 1, 2002 for the Agreement and, accordingly, seeks waiver of the Commission's notice requirements. ComEd states that a copy of this filing has been served on Wisconsin Electric and the Illinois Commerce Commission.

Comment Date: July 22, 2002.

40. Hardee Power Partners Limited

[Docket No. ER02-2242-000]

Take notice that on July 1, 2002, Hardee Power Partners Limited (HPP) submitted an abbreviated rate filing in connection with amendments (Sixth Amendments) to two power sales agreements providing for the sale of electric capacity and associated energy to Seminole Electric Cooperative, Inc. (Seminole) and Tampa Electric Company (Tampa Electric), the rates under which were previously accepted by the Commission.

HPP requests waiver of the Commission's sixty (60) day notice requirements and an effective date of January 1, 2002. HPP has served copies of the filing on Seminole, Tampa Electric and the Florida Public Service Commission.

Comment Date: July 22, 2002.

41. Southwest Transmission Cooperative, Inc.

[Docket No. NJ02-5-000]

Take notice that on July 1, 2002, Southwest Transmission Cooperative, Inc., (SWTCO) tendered for filing with the Federal Energy Regulatory Commission (Commission), proposed changes in its Open Access Transmission Tariff.

Comment Date: July 31, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,
Secretary.**

[FR Doc. 02-17920 Filed 7-15-02; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

July 11, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12191-000.

c. *Date filed:* June 10, 2002.

d. *Applicant:* Prosser Creek Hydro, LLC.

e. *Name and Location of Project:* The Prosser Creek Dam Project would be located on an existing dam on Prosser Creek in Nevada County, California. The existing dam is owned by Continental Group and the project would be partially located on lands administered by Continental Group.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630, Fax (208) 745-7909.

h. *FERC Contact:* Tom Papsidero, (202) 219-2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Motions to intervene, protests, and comments may be filed electronically via the internet in lieu of paper. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P-12191-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would use the existing Prosser Creek Reservoir, impounded by an existing 1,880-foot-long, 135-foot-high earthfill dam, having a surface area of 37,000 acres and a storage capacity of 28,641 acre-feet at normal maximum water surface elevation 5,741 feet msl and include: (1) A proposed powerhouse with a total installed capacity of 1 megawatt, (2) a proposed 500-foot-long, 3.5-foot-diameter penstock, (3) a proposed 3-mile-long, 15 kv transmission line, and (4) appurtenant facilities. The project would operate in a run-of-river mode and would have an average annual generation of 3.5 GWh.

k. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

l. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified

comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, or “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Deputy Secretary

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

July 11, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No.: 12220-000.

c. Date filed: June 17, 2002.

d. Applicant: Cedar Creek Hydro, LLC.

e. Name and Location of Project: The Cedar Creek Dam Hydroelectric Project would be located on Cedar Creek in Franklin County, Alabama. The project

would utilize the Tennessee Valley Authority's existing Cedar Creek Dam.

f. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. Applicant Contact: Mr. Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630.

h. FERC Contact: James Hunter, (202) 219-2839.

i. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the “e-Filing” link. Please include the project number (P-12220-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. Description of Project: The proposed project, using the existing Cedar Creek Dam and Reservoir, would consist of: (1) A proposed 200-foot-long, 96-inch-diameter steel penstock, (2) a proposed powerhouse containing one generating unit with an installed capacity of 4 megawatts, (3) a proposed two-mile-long, 25-kilovolt transmission line, and (4) appurtenant facilities. The project would have an average annual generation of 11.8 gigawatthours.

k. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the “RIMS” link, select “Docket#” and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g. above.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular