

instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-17398 Filed 7-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-238-001]

Natural Gas Pipeline Company of America; Notice of Compliance Filing

July 3, 2002.

Take notice that on June 28, 2002, Natural Gas Pipeline Company of America (Natural) tendered for filing certain tariff sheets to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, to be effective June 1, 2002.

Natural states that the purpose of this filing is to comply with the Commission's letter order issued on May 31, 2002, in Docket No. RP02-238.

Natural states that copies of the filing are being mailed to all parties set out on the Commission's official service list at Docket No. RP02-238.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-176-065]

Natural Gas Pipeline Company of America; Notice of Negotiated Rates

July 5, 2002.

Take notice that on June 28, 2002, Natural Gas Pipeline Company of America (Natural) tendered for filing an amendment to a negotiated rate agreement currently on file with the Commission. Natural states that the amendment is attached as Appendix A to the filing, with an effective date of July 1, 2002.

Natural states that copies of the filing are being mailed to all parties set out on the Commission's official service list in Docket No. RP99-176.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-17443 Filed 7-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-382-011]

Northern Natural Gas Company; Notice of Compliance Filing

July 5, 2002.

Take notice that on June 28, 2002, pursuant to its FERC Gas Tariff and the Carlton Settlement approved in Docket No. RP01-382-008, Northern Natural Gas Company (Northern) has filed various schedules detailing the Carlton buyout and surcharge dollars reimbursed to the appropriate parties.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 12, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-17445 Filed 7-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-57-000]

SCG Pipeline, Inc.; Notice of Availability of the Environmental Assessment for the Proposed SCG Pipeline Project

July 5, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an

environmental assessment (EA) on the natural gas pipeline facilities proposed by SCG Pipeline, Inc. (SCG) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed facilities in Chatham and Effingham Counties, Georgia and Jasper County, South Carolina. These facilities would consist of SCG's proposed 18.2-mile-long, 20-inch-diameter pipeline extending from an interconnect with Southern Natural Gas Company's (Southern) pipeline system in Chatham County, Georgia to a terminus in Jasper County, South Carolina. The EA also addresses the construction of proposed meter stations at the interconnection with Southern's pipeline system and at the proposed pipeline terminus.

The capacity of the SCG Pipeline Project would be 190 million cubic feet per day (MMcfd), and the primary source of natural gas would be imported liquefied natural gas (LNG) from the Elba Island LNG terminal in Savannah, Georgia. SCG seeks to acquire capacity in Southern's existing 13.25-mile-long, 30-inch-diameter twin pipelines which extend between Elba Island, Georgia and SCG's proposed interconnection at Port Wentworth, Georgia in Chatham County. SCG's interconnection at Port Wentworth also provides the capability to receive up to 93 MMcfd from Southern's Savannah Lateral in the event that Elba Island LNG supply is unavailable.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, State and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important

that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Gas Branch 1, PJ11.1.
- Reference Docket No. CP02-57-000; and
- Mail your comments so that they will be received in Washington, DC on or before August 5, 2002.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet Web site www.ferc.gov using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS

Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2222.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-375-000]

Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff

July 3, 2002.

Take notice that on June 28, 2002, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 and First Revised Volume No. 2, revised tariff sheets listed on Appendix A to the filing, to become effective August 1, 2002.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each August 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers.

Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.