

threshold of 35 billion cubic feet was selected because that would have been the approximate standard error of the national estimate if the EIA-912 survey had been operating in March 2001 when national inventories were at 742 BCF. EIA's intention to release an unscheduled major revision will be announced to the public through the EIA Web site and the e-mail list-serves maintained for the WNGSR and the National Energy Information Center. Interested parties may sign up for the WNGSR list serve without charge through the EIA Web site at http://www.eia.doe.gov/listserv_signup.html. EIA proposes that an unscheduled major revision will be released at 10:30 a.m. Eastern Time on the next day that the Federal government is open for business following the announcement.

III. Request for Comments

The public should comment on the actions discussed in item II as well as the questions below.

General Issues

A. Is the proposed WNGSR revision policy appropriate for both scheduled and unscheduled revisions?

B. What additional actions could EIA take to help ensure and maximize the quality, objectivity, utility, and integrity of the WNGSR?

Scheduled Revisions

A. Is the threshold criteria for scheduled revisions of a change of at least seven BCF appropriate but less than the quantity determined as the threshold for an unscheduled revision appropriate?

B. What information should be made available to WNGSR users with respect to scheduled revisions?

Unscheduled Major Revisions

A. Is the threshold criteria of a change of at least 35 BCF or one standard error of the national estimate appropriate for a major unscheduled revision?

B. Is the timing criteria that a major unscheduled revision must be available for dissemination at least 24 hours before the next scheduled WNGSR appropriate?

C. Are there any other criteria that should be considered regarding the threshold size and timing of the release of major unscheduled revisions?

D. How should the public be notified of the upcoming release of an unscheduled major revision?

E. How soon after the notification should the unscheduled major revision be released?

Comments submitted in response to this notice will be considered during

development of EIA's policy for revisions of the WNGSR. The comments will also become a matter of public record.

After EIA has completed development of the WNGSR revision policy, a **Federal Register** notice will be issued announcing the policy.

Statutory Authority: Section 52 of the Federal Energy Administration Act (Pub. L. No. 93-275, 15 U.S.C. 790a).

Issued in Washington, DC, July 5, 2002.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 02-17421 Filed 7-10-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2068-000]

Ameren Energy, Inc., on behalf of Union Electric Company d/b/a/ AmerenUE and Ameren Energy Generating Company; Notice of Filing

July 3, 2002.

Take notice that on June 11, 2002, Ameren Energy, Inc. (Ameren Energy), on behalf of Union Electric Company d/b/a AmerenUE and Ameren Energy Generating Company (collectively, the Ameren Parties) pursuant to section 205 of the Federal Power Act and the market rate authority granted to the Ameren Parties, submitted for filing umbrella power sales service agreements under the Ameren Parties' market rate authorizations entered into with The Cincinnati Gas & Electric Company. Ameren Energy seeks Commission acceptance of these service agreements effective May 1, 2002.

Copies of this filing were served on the public utilities commissions of Illinois and Missouri and the counterparty.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the

extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Comment Date: July 8, 2002.

Magalie R. Salas,

Secretary.

[FR Doc. 02-17387 Filed 7-10-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

[Docket Nos. EC02-90-000 and ER02-2233-000]

Ameren Services Company et al.; Notice of Filing and Request for Expedited Schedule

July 5, 2002.

In the matter of: Ameren Services Company, FirstEnergy Corp., Northern Indiana Public Service Company, National Grid USA, Midwest Independent System Operator, Inc.

Take notice that on July 3, 2002, pursuant to Section 203 of the Federal Power Act (FPA), Ameren Services Company (Ameren), acting as agent for its electric utility affiliates Union Electric Company d/b/a AmerenUE and Central Illinois Public Service Company d/b/a/ AmerenCIPS; FirstEnergy Corp. (FirstEnergy), on behalf of its subsidiary American Transmission Systems, Inc.; Northern Indiana Public Service Company (NIPSCO); National Grid USA (National Grid); and the Midwest Independent System Operator, Inc. (Midwest ISO), tendered for filing a Participation Agreement and a pro forma Appendix I Agreement concerning the operation of GridAmerica LLC (GridAmerica) within the Midwest ISO.

The Participation Agreement obligates the parties, upon receipt of Commission approval and satisfaction of other conditions precedent, to form GridAmerica and to sign the Appendix I Agreement with no material modifications. The Appendix I Agreement will govern the relationship between GridAmerica and the Midwest

ISO. Pursuant to the Appendix I Agreement, Ameren, FirstEnergy, and NIPSCO are seeking authorization, under Section 203 of the FPA, to transfer functional control of their transmission facilities to GridAmerica. In turn, GridAmerica will cede certain functions, set forth in Schedule 5 (Delineation Functions) to the Appendix I Agreement. The Delineation of Functions is fully consistent with the Commission's policy concerning functions that may be performed by an independent transmission company and those which must be performed by a non-profit regional transmission organization. The Appendix I Agreement also addresses rates and revenue allocation in accordance with recent Commission pronouncements. Specifically, in the Appendix I Agreement, the Midwest ISO agrees to support the recovery of lost revenues by Ameren, FirstEnergy, and NIPSCO due to the elimination of rate pancaking. The parties also expect that integration of GridAmerica into the Midwest ISO will not increase the Midwest ISO's Schedule 10 rate adder. In order to permit the parties to complete the development of the GridAmerica systems, and to integrate those systems into the Midwest ISO systems in time to permit the commencement of operations during the fourth quarter of 2002, the parties seek an expedited time schedule.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Comment Date: July 15, 2002.

Magalie R. Salas,

Secretary.

[FR Doc. 02-17435 Filed 7-10-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-465-001 and RP00-616-001]

CMS Trunkline LNG Company, LLC; Notice of Compliance Filing

July 3, 2002.

Take notice that on June 26, 2002, CMS Trunkline LNG Company, LLC (TLNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, revised tariff sheets as listed on Appendix A attached to the filing.

TLNG states that this filing is being made to comply with the Commission's Order on Compliance With Order Nos. 637, 587-G, and 587-L issued on June 5, 2002.

TLNG states that copies of this filing are being served on all affected shippers, interested state regulatory agencies and parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's rules and regulations. All such protests must be filed on or before July 10, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-17392 Filed 7-10-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-390-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

July 3, 2002.

Take notice that on June 24, 2002, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP02-390-000, a request pursuant to 157.205 and 157.216 (18 CFR Sections 157.205 and 157.216) of the Commission's Regulations under the Natural Gas Act, for authorization to abandon its point of delivery to Columbia Gas of Pennsylvania (CPA) located in Washington County, Pennsylvania, under Columbia's blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection. Copies of this request are on file with the Commission and are available for public inspection. This request may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Columbia states that it was advised by CPA that Columbia's point of delivery in Washington County, Pennsylvania, known as Meadows Grandstand (MS#601143), is now being served from a CPA distribution line and that the service from Columbia is no longer needed. Columbia states that it is proposing to abandon by removal in its entirety the Meadowlands Grandstand point of delivery to CPA. Columbia states that it was authorized to own and operate the facilities proposed for abandonment in Docket No. CP71-132-000. Columbia's abandonment activities will consist of removing the station in its entirety and capping the tap.

Any questions concerning this request may be directed to Fredric J. George, Attorney, Columbia Gas Transmission Corporation, P. O. Box 1273, Charleston, West Virginia 25325-1273 at (304) 357-2359 or fax (304) 357-3206.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is