

environmental assessment (EA) on the natural gas pipeline facilities proposed by SCG Pipeline, Inc. (SCG) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed facilities in Chatham and Effingham Counties, Georgia and Jasper County, South Carolina. These facilities would consist of SCG's proposed 18.2-mile-long, 20-inch-diameter pipeline extending from an interconnect with Southern Natural Gas Company's (Southern) pipeline system in Chatham County, Georgia to a terminus in Jasper County, South Carolina. The EA also addresses the construction of proposed meter stations at the interconnection with Southern's pipeline system and at the proposed pipeline terminus.

The capacity of the SCG Pipeline Project would be 190 million cubic feet per day (MMcf/d), and the primary source of natural gas would be imported liquefied natural gas (LNG) from the Elba Island LNG terminal in Savannah, Georgia. SCG seeks to acquire capacity in Southern's existing 13.25-mile-long, 30-inch-diameter twin pipelines which extend between Elba Island, Georgia and SCG's proposed interconnection at Port Wentworth, Georgia in Chatham County. SCG's interconnection at Port Wentworth also provides the capability to receive up to 93 MMcf/d from Southern's Savannah Lateral in the event that Elba Island LNG supply is unavailable.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and File Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, State and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important

that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Gas Branch 1, PJ11.1.
- Reference Docket No. CP02-57-000; and
- Mail your comments so that they will be received in Washington, DC on or before August 5, 2002.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet Web site www.ferc.gov using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS

Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2222.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-375-000]

Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff

July 3, 2002.

Take notice that on June 28, 2002, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 and First Revised Volume No. 2, revised tariff sheets listed on Appendix A to the filing, to become effective August 1, 2002.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each August 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers.

Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

| Zone | Reservation | Usage | 100% LF |
|----------------|---------------------|----------------------|----------------|
| Market 1 | \$(0.024)/dth | \$(0.0003)/dth | \$(0.0011)/dth |
| Market 2 | \$(0.074)/dth | \$(0.0009)/dth | \$(0.0033)/dth |
| Market 3 | \$(0.108)/dth | \$(0.0013)/dth | \$(0.0049)/dth |

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-371-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 3, 2002.

Take notice that on June 28, 2002 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets listed in Appendix A to the filing, with a proposed effective date of August 1, 2002.

Transco states that the instant filing is submitted pursuant to Section 39 of the

General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to adjust its Great Plains Volumetric Surcharge (GPS) 30 days prior to each GPS Annual Period beginning August 1. The GPS Surcharge is designed to recover (i) the cost of gas purchased from Great Plains Gasification Associates (or its successor) which exceeds the Spot Index (as defined in Section 39 of the General Terms) and (ii) the related cost of transporting such gas.

The revised GPS Surcharge included therein consists of two components—the Current GPS Surcharge calculated for the period August 1, 2002 through July 31, 2003 plus the Great Plains Deferred Account Surcharge (Deferred Surcharge). The determination of the Deferred Surcharge is based on the balance in the current GPS subaccount plus accumulated interest at April 30, 2002.

Transco states that included in Appendix B attached to the filing are workpapers supporting the calculation of the revised GPS Surcharge of \$0.0137 per dt reflected on the tariff sheets included therein.

Transco states that it is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-372-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 3, 2002.

Take notice that on June 28, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, which tariff sheets are enumerated in Appendix A attached to the filing. The proposed effective date of such tariff sheets is August 1, 2002.

Transco states that the purpose of the instant filing is to terminate Section 7(c) firm transportation service under Rate Schedule X-321 and to convert such services to service provided under Rate Schedule FT pursuant to Transco's blanket transportation certificate and Part 284 of the Commission's regulations effective August 1, 2002.

The rates applicable to the converted service are the generally applicable charges under Rate Schedule FT (including fuel), plus reservation and commodity rate surcharges as set forth on First Revised Sheet No. 40N to Transco's Third Revised Volume No. 1 Tariff. First Revised Sheet No. 40N sets forth the charges applicable to TEMCO-Leidy firm transportation service which has been converted from individually certificated Section 7(c) firm transportation service to annual firm transportation service under Transco's blanket certificate and Part 284 of the Commission's regulations.

Transco states that copies of the filing are being mailed to TEMCO and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the