

Zone	Reservation	Usage	100% LF
Market 1	\$(0.024)/dth	\$(0.0003)/dth	\$(0.0011)/dth
Market 2	\$(0.074)/dth	\$(0.0009)/dth	\$(0.0033)/dth
Market 3	\$(0.108)/dth	\$(0.0013)/dth	\$(0.0049)/dth

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

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General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to adjust its Great Plains Volumetric Surcharge (GPS) 30 days prior to each GPS Annual Period beginning August 1. The GPS Surcharge is designed to recover (i) the cost of gas purchased from Great Plains Gasification Associates (or its successor) which exceeds the Spot Index (as defined in Section 39 of the General Terms) and (ii) the related cost of transporting such gas.

The revised GPS Surcharge included therein consists of two components—the Current GPS Surcharge calculated for the period August 1, 2002 through July 31, 2003 plus the Great Plains Deferred Account Surcharge (Deferred Surcharge). The determination of the Deferred Surcharge is based on the balance in the current GPS subaccount plus accumulated interest at April 30, 2002.

Transco states that included in Appendix B attached to the filing are workpapers supporting the calculation of the revised GPS Surcharge of \$0.0137 per dt reflected on the tariff sheets included therein.

Transco states that it is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-372-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 3, 2002.

Take notice that on June 28, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, which tariff sheets are enumerated in Appendix A attached to the filing. The proposed effective date of such tariff sheets is August 1, 2002.

Transco states that the purpose of the instant filing is to terminate Section 7(c) firm transportation service under Rate Schedule X-321 and to convert such services to service provided under Rate Schedule FT pursuant to Transco's blanket transportation certificate and Part 284 of the Commission's regulations effective August 1, 2002.

The rates applicable to the converted service are the generally applicable charges under Rate Schedule FT (including fuel), plus reservation and commodity rate surcharges as set forth on First Revised Sheet No. 40N to Transco's Third Revised Volume No. 1 Tariff. First Revised Sheet No. 40N sets forth the charges applicable to TEMCO-Leidy firm transportation service which has been converted from individually certificated Section 7(c) firm transportation service to annual firm transportation service under Transco's blanket certificate and Part 284 of the Commission's regulations.

Transco states that copies of the filing are being mailed to TEMCO and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-371-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 3, 2002.

Take notice that on June 28, 2002 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets listed in Appendix A to the filing, with a proposed effective date of August 1, 2002.

Transco states that the instant filing is submitted pursuant to Section 39 of the