

threshold of 35 billion cubic feet was selected because that would have been the approximate standard error of the national estimate if the EIA-912 survey had been operating in March 2001 when national inventories were at 742 BCF. EIA's intention to release an unscheduled major revision will be announced to the public through the EIA Web site and the e-mail list-serves maintained for the WNGSR and the National Energy Information Center. Interested parties may sign up for the WNGSR list serve without charge through the EIA Web site at [http://www.eia.doe.gov/listserv\\_signup.html](http://www.eia.doe.gov/listserv_signup.html). EIA proposes that an unscheduled major revision will be released at 10:30 a.m. Eastern Time on the next day that the Federal government is open for business following the announcement.

### III. Request for Comments

The public should comment on the actions discussed in item II as well as the questions below.

#### General Issues

A. Is the proposed WNGSR revision policy appropriate for both scheduled and unscheduled revisions?

B. What additional actions could EIA take to help ensure and maximize the quality, objectivity, utility, and integrity of the WNGSR?

#### Scheduled Revisions

A. Is the threshold criteria for scheduled revisions of a change of at least seven BCF appropriate but less than the quantity determined as the threshold for an unscheduled revision appropriate?

B. What information should be made available to WNGSR users with respect to scheduled revisions?

#### Unscheduled Major Revisions

A. Is the threshold criteria of a change of at least 35 BCF or one standard error of the national estimate appropriate for a major unscheduled revision?

B. Is the timing criteria that a major unscheduled revision must be available for dissemination at least 24 hours before the next scheduled WNGSR appropriate?

C. Are there any other criteria that should be considered regarding the threshold size and timing of the release of major unscheduled revisions?

D. How should the public be notified of the upcoming release of an unscheduled major revision?

E. How soon after the notification should the unscheduled major revision be released?

Comments submitted in response to this notice will be considered during

development of EIA's policy for revisions of the WNGSR. The comments will also become a matter of public record.

After EIA has completed development of the WNGSR revision policy, a **Federal Register** notice will be issued announcing the policy.

**Statutory Authority:** Section 52 of the Federal Energy Administration Act (Pub. L. No. 93-275, 15 U.S.C. 790a).

Issued in Washington, DC, July 5, 2002.

**Jay H. Casselberry,**  
*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER02-2068-000]

**Ameren Energy, Inc., on behalf of Union Electric Company d/b/a/ AmerenUE and Ameren Energy Generating Company; Notice of Filing**

July 3, 2002.

Take notice that on June 11, 2002, Ameren Energy, Inc. (Ameren Energy), on behalf of Union Electric Company d/b/a AmerenUE and Ameren Energy Generating Company (collectively, the Ameren Parties) pursuant to section 205 of the Federal Power Act and the market rate authority granted to the Ameren Parties, submitted for filing umbrella power sales service agreements under the Ameren Parties' market rate authorizations entered into with The Cincinnati Gas & Electric Company. Ameren Energy seeks Commission acceptance of these service agreements effective May 1, 2002.

Copies of this filing were served on the public utilities commissions of Illinois and Missouri and the counterparty.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the

extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Comment Date:** July 8, 2002.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### FEDERAL ENERGY REGULATORY COMMISSION

[Docket Nos. EC02-90-000 and ER02-2233-000]

**Ameren Services Company et al.; Notice of Filing and Request for Expedited Schedule**

July 5, 2002.

In the matter of: Ameren Services Company, FirstEnergy Corp., Northern Indiana Public Service Company, National Grid USA, Midwest Independent System Operator, Inc.

Take notice that on July 3, 2002, pursuant to Section 203 of the Federal Power Act (FPA), Ameren Services Company (Ameren), acting as agent for its electric utility affiliates Union Electric Company d/b/a AmerenUE and Central Illinois Public Service Company d/b/a AmerenCIPS; FirstEnergy Corp. (FirstEnergy), on behalf of its subsidiary American Transmission Systems, Inc.; Northern Indiana Public Service Company (NIPSCO); National Grid USA (National Grid); and the Midwest Independent System Operator, Inc. (Midwest ISO), tendered for filing a Participation Agreement and a pro forma Appendix I Agreement concerning the operation of GridAmerica LLC (GridAmerica) within the Midwest ISO.

The Participation Agreement obligates the parties, upon receipt of Commission approval and satisfaction of other conditions precedent, to form GridAmerica and to sign the Appendix I Agreement with no material modifications. The Appendix I Agreement will govern the relationship between GridAmerica and the Midwest