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DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review;
Comment Request

Correction

In notice document 02–12502 beginning on page 35505 in the issue of Monday, May 20, 2002, make the following correction:

On page 35506, first column, under the heading **DATES**, second line, “July 19, 2002” should read “June 19, 2002”.

[FR Doc. C2–12502 Filed 7–2–02; 8:45 am]

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DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review;
Comment Request

Correction

In notice document 02–12503 beginning on page 35506 in the issue of Monday, May 20, 2002, make the following correction:

On page 35506, second column, under the heading **DATES**, second line, “July 19, 2002” should read “June 19, 2002”.

[FR Doc. C2–12503 Filed 7–2–02; 8:45 am]

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DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review;
Comment Request

Correction

In notice document 02–12505 beginning on page 35507 in the issue of Monday, May 20, 2002, make the following correction:

On page 35507, first column, under the heading **DATES**, second line, “July 19, 2002” should read “June 19, 2002”.

[FR Doc. C2–12505 Filed 7–2–02; 8:45 am]

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DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review;
Comment Request

Correction

In notice document 02–12504 beginning on page 35506 in the issue of Monday, May 20, 2002, make the following correction:

On page 35506, third column, under the heading **DATES**, second line, “July 19, 2002” should read “June 19, 2002”.

[FR Doc. C2–12504 Filed 7–2–02; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Western Area Colorado Missouri
Control Area Energy Imbalance
Service—Rate Order No. WAPA–97

Correction

In notice document 02–14609 beginning on page 39970 in the issue of June 11, 2002, make the following corrections:

On pages 39973 and 39974, Tables 1 and 2 should read as follows:

Examples of Energy Imbalance Service
Calculations

TABLE 1

Within the bandwidth	
Credits for over deliveries (based on weighted average real-time sale price)	Charges for under deliveries (based on weighted average real-time purchase price)
Scenario: WACM Aggregate Net Over Delivery	Scenario: WACM Aggregate Net Under Delivery.
Sale #1 25 MW @ \$22 (\$550)	Purchase #1 100 MW @ \$35 (\$3,500)
Sale #2 25 MW @ \$20 (\$500)	Purchase #2 50 MW @\$32 (\$1,600)
Sale #3 25 MW @ \$17 (\$425)	Purchase #3 100 MW @ \$15 (\$1,500)
Sale #4 25 MW @ \$12 (\$300)	Purchase #4 50 MW @ \$10 (\$ 500)
Calculation:	Calculation:
(\$550+\$500+\$425+\$300) = \$1,775	(\$3,500+\$1,600+\$1,500+\$500)= \$7,100
\$1,775 / 100 MW = \$17.75/MW	\$7,100 / 300 MW = \$23.67/MW.
Weighted Average Real-Time Sale Price = \$17.75/MW	Weighted Average Real-Time Purchase Price = \$23.67/MW.
Customer would be credited \$17.75/MW	Customer would be charged \$23.67/MW.
Pricing Defaults: If no hourly real-time sales, default is to daily real-time sales weighted average on/off-peak. If no daily real-time sales, default is to monthly real-time sales weighted averaged on/off-peak. If no monthly real-time sales, default is to the prior month real-time sales weighted average on/off-peak.	Pricing Defaults: If no hourly real-time purchase, default is to daily real-time purchase weighted averaged on/off-peak. If no daily real-time purchase, default is to monthly real-time purchase weighted averaged on/off-peak. If no monthly real-time purchase, default is to prior month real-time purchase weighted average on/off-peak.
Applicable transmission cost deducted	Applicable transmission cost added.

TABLE 2

Outside the bandwidth

Credits for over deliveries (based on weighted average real-time sale price)	Charges for under deliveries (based on weighted average real-time purchase price)
Scenario: Customer A Over Delivered Sale #1 25 MW @ \$22 (\$550) Sale #2 25 MW @ \$20 (\$500) Sale #3 25 MW @ \$17 (\$425) Sale #4 25 MW @ \$12 (\$300) Calculation: (\$550+\$500+\$425+\$300) = \$1,775 \$1,775 / 100 MW = \$17.75/MW Weighted Average Real-Time Sale Price = \$17.75/MW Customer credited 50% = \$8.88/MW Pricing Defaults: Same as shown in Table 1 Applicable transmission cost deducted	Scenario: Customer B Under Delivered. Purchase #1 100 MW @ \$35 (\$3,500) Purchase #2 50 MW @ \$32 (\$1,600) Purchase #3 100 MW @ \$15 (\$1,500) Purchase #4 50 MW @ \$10 (\$ 500) Calculation: (\$3,500+\$1,600+\$1,500+\$500)=\$7,100 \$7,100 / 300 MW = \$23.67/MW. Weighted Average Real-Time Price = \$23.67/MW. Customer charged 150% = \$35.50/MW. Pricing Defaults: Same as shown in Table 1. Applicable transmission cost added.

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