

filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. **Proposed Scope of Studies under Permit**—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. **Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. **Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file

comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-16619 Filed 7-1-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

June 26, 2002.

a. *Type of Application*: Original Major License.

b. *Project No.*: P-12187-000.

c. *Date Filed*: June 3, 2002.

d. *Applicant*: Price Dam Partnership, Limited.

e. *Name of Project*: Price Dam Hydroelectric Project.

f. *Location*: On the Mississippi River, in the city of Alton, Wood River Township, Madison County, Illinois. The project would be constructed on the U.S. Corps of Engineers (Corps) Melvin Price Locks & Dam and the nearby Illinois shoreline of the Mississippi River and would affect 7.8 acres of federal lands (including federal Corps property between Piers 1 to 11 at the dam and a portion of the Illinois shoreline for the transmission line).

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: James B. Price, W.V. Hydro, Inc., P.O. Box 903, Gatlinburg, TN 37738, (865) 436-0402, or [jimprice@atlantic.net](mailto:jimprice@atlantic.net).

i. *FERC Contact*: Lee Emery (202) 219-2778 or [lee.emery@FERC.fed.us](mailto:lee.emery@FERC.fed.us).

j. *Cooperating agencies*: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. *Deadline for filing additional study requests and requests for cooperating agency status*: July 30, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. *Description of Project*: The proposed Price Dam Project would use the Melvin Price Locks & Dam and reservoir, and would consist of the following facilities: (1) 192 portable, turbine/generator units grouped in six steel modules 108.9 feet long by 26.2 feet wide by 44.0 feet high, (a) each module contains 32 turbine/generator sets (two horizontal rows of 16 units each) installed in six stoplog slots on adjacent piers upstream from the nine existing Taintor gate bays in the dam, and (b) each turbine/generator unit includes a 550 kilowatt bulb-type generator, a fixed-blade propeller turbine, and a single draft tube for each two turbine/generating units; (2) six flexible power cables, each connecting the six, 32 turbine/generator sets to six 7.2 kilovolt (kV) transformer and breaker sets on an adjacent pier; (3) lifting access columns at the end of each module; (4) six air-operated spillway gates, 7 feet high by 96 feet long, installed on top of each module with each gate containing an inflatable rubber bladder; (5) a hallway housing the station service transformer, motor control center, and control system; (8) a slave terminal at the lockmaster's office and a control station located on the dam superstructure; (9) a 6.9-kV/138-kV step-up transformer located on a platform on the dam axis at elevation 479 feet National Geodetic Vertical Datum; (10) a mobile, 1,000 metric ton crane with an auxiliary crane riding on top of the module crane; these cranes would lower and raise the power modules and operate the trash rake; (11) a fish bypass on each module; (12) a trashrack assembly with a two-inch clear spacing between the bars, and a crane-operated trash rake; (13) a 500-kilowatt generator; (14) a 0.9-mile-long, 138-kV transmission line connecting the project power to the Mississippi Substation of Ameren, Incorporated; (15) an auxiliary building; and (16) appurtenant facilities.

The average annual generation is estimated to be 319,000 megawatt-hours. All generated power would be sold to a local utility connected to the grid.

n. With this notice, we are initiating consultation with the *ILLINOIS HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

p. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later July 30, 2002, and serve a copy of the request on the applicant.

q. *Procedural schedule:* The application will be processed according to the following milestones, some of which may be combined to expedite processing.

Notice of application has been accepted for filing

Notice of NEPA Scoping (unless scoping has already occurred)

Notice of application is ready for environmental analysis

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-16620 Filed 7-1-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-335-000]

#### ANR Pipeline Company; Notice of Technical Conference

June 26, 2002.

In the Commission's order issued on May 31, 2002,<sup>1</sup> the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Thursday, July 18, 2002, at 10 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested parties and Staff are permitted to attend.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-16622 Filed 7-1-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-155-000]

#### Gulf South Pipeline Company, L.P.; Notice of Site Visit

June 26, 2002.

On July 11, 2002, the staff of the Office of Energy Projects (OEP) will conduct a pre-certification site visit of the proposed Magnolia Gas Storage Facility and associated pipeline facilities in Assumption Parish, Louisiana. Representatives of Gulf South Pipeline Company, L.P. will accompany OEP staff.

All interested parties may attend. Those planning to attend must provide their own transportation. Contact the Commission's Office of External Affairs at 1-866-208-FERC if you are interested in attending the visit.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-16607 Filed 6-1-02; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>1</sup> ANR Pipeline Company, 99 FERC ¶ 61,232 (2002).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2699-001, 2019-017 and 11563-002-California]

#### Utica Power Authority, Northern California Power Agency; Notice of Intention to Hold a Public Meeting for Discussion of the Environmental Assessment for the Upper Utica, Utica, and Angels Projects

June 26, 2002.

On May 29, 2002, the Commission staff mailed an Environmental Assessment (EA) for the Upper Utica, Utica, and Angels Projects to resource and land management agencies, and interested organization and individuals.

The EA was noticed in the **Federal Register** on June 4, 2002 (Vol. 67, Number 107), and comments are due July 29, 2002. The EA was prepared by Commission staff, with the U.S. Forest Service as a cooperating agency. The Upper Utica, Utica, and Angels Projects are located on the North Fork Stanislaus River, Silver Creek, Mill Creek, and Angels Creek in Alpine, Calaveras, and Tuolumne Counties, California, partially within the Stanislaus National Forest. The EA contains our analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A public meeting, which will be recorded by an official stenographer, is scheduled on Tuesday, July 9, from 7:30 p.m. to 9 p.m. at Bret Harte High School, 354 Murphys Grade Road, Angels Camp, California. At this meeting, resource agency personnel and other interested persons will have the opportunity to provide oral and written comments regarding the EA for the Commission's public record.

For further information, please contact Timothy Welch at (202) 219-2666, [timothy.welch@ferc.gov](mailto:timothy.welch@ferc.gov), Federal Energy Regulatory Commission, Office of Energy Projects, 888 First St. NE., Washington, DC 20426.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-16618 Filed 7-1-02; 8:45 am]

**BILLING CODE 6717-01-P**