

(Commission), proposed amendments to the NYISO's Market Administration and Control Area Services Tariff (Services Tariff) and its Open Access Transmission Tariff (OATT) to more fully describe the current method by which the NYISO calculates the price of Energy with respect to Fixed Block Units.

The NYISO is requesting an effective date of May 1, 2001, for its proposed amendments. In the event that the Commission does not accept the NYISO's requested effective date of May 1, 2001, then the NYISO is requesting that the Commission defer the effective date of its Order Accepting Compliance Filing Subject to Conditions and Denying Motion for Clarification, issued on April 29, 2002, until 90 days after issuing its order in the present matter. The NYISO also filed additional proposed amendments to its Services Tariff and OATT that, should the Commission deem them necessary, would modify the NYISO's current price calculation methodology with respect to Fixed Block Units. In the event that the Commission accepts the NYISO's additional proposed amendments, the NYISO requests an effective date for those amendments of 90 days from the date of the Commission's order.

A copy of this filing was served upon all signatories of the NYISO OATT and Services Tariff.

Comment Date: July 3, 2002.

15. Rainy River Energy Corporation

[Docket No. ER02-2082-000]

Take notice that on June 12, 2002, the Rainy River Energy Corporation (RREC) filed with the Federal Energy Regulatory Commission (Commission) a Long-Term Capacity and Energy Purchase Contract between RREC and Wisconsin Public Power Inc.; a Long-Term Capacity and Energy Purchase Contract between RREC and Madison Gas and Electric Company; and an ERI Master Power Purchase and Sale Agreement and Transaction Confirmation for the sale of 80 MW for 12.5 months to Wisconsin Electric Power Company to be effective May 1, 2002.

Comment Date: July 3, 2002.

16. Ohio Valley Electric Corporation

[Docket No. ER02-2084-000]

Take notice that on June 12, 2002, Ohio Valley Electric Corporation (OVEC) tendered for filing a Notice of Cancellation of the Non-Firm Point-to-Point Transmission Service Agreement, dated as of February 27, 1997 between OVEC and Koch Energy Trading, Inc. (Koch), designated as Service Agreement No. 16 under OVEC's FERC

Electronic Tariff, Original Volume No. 1. OVEC proposes an effective date of August 12, 2002.

A copy of this filing was served upon Koch and the Public Utilities Commission of Ohio.

Comment Date: July 3, 2002.

17. Northern Iowa Windpower II LLC

[Docket No. ER02-2085-000]

Take notice that on June 12, 2002, Northern Iowa Windpower II LLC (Northern Iowa) petitioned the Federal Energy Regulatory Commission (Commission) for authority to sell electricity at market-based rates under Section 205(a) of the Federal Power Act, 16 U.S.C. 824d(a); for the granting of certain blanket approvals and for the waiver of certain Commission regulations. Northern Iowa is a limited liability company that proposes to engage in the wholesale sale of electric power in the state of Iowa.

Comment Date: July 3, 2002.

17. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER02-2086-000]

Take notice that on June 12, 2002, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies) tendered for filing an unexecuted unilateral Service Sales Agreement between Companies and Northern States Power Company under the Companies' Rate Schedule MBSS.

Comment Date: July 3, 2002.

19. Aquila, Inc.

[Docket No. ES02-45-000]

Take notice that on June 11, 2002, Aquila, Inc. (Aquila) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue no more than 9 million shares of common stock pursuant to the Aquila, Inc. 2002 Omnibus Incentive Compensation Plan.

Aquila also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: July 9, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-15956 Filed 6-24-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RT01-99-000, 001, 002 003, RT01-87-000, RT01-95-000, 001, 002, RT01-86-000, 001, 002, RT01-2-000, 001, 002, 003, RT01-98-000, and EL02-65-000]

Regional Transmission Organizations, Midwest Independent System Operator, New York Independent System Operator, Inc., Bangor Hydro-Electric Company, PJM Interconnection, L.L.C., PJM Interconnection, L.L.C., Alliance Companies; Notice of Request for Comments on Timeline and Report by the Northeast Independent System on Seams Resolution

June 18, 2002.

At the meeting of the Federal Energy Regulatory Commission on June 12, 2002, the Midwest, New England, New York, and PJM independent system operators gave a presentation on their resolution of seams between markets. The Southwest Power Pool also attended the meeting. The New England, New York, and PJM independent system operators jointly submitted a timeline and report on their progress and plans for seams resolution. See Northeast ISO, "Seams Resolution" (2000-2004) (2002), http://www.ferc.gov/calendar/commissionmeetings/Discussion_papers/06-12-02/A3-ne_iso_seams_resolution.pdf; Northeast ISOs, Seams Resolution Report (2002) <http://www.ferc.gov/calendar/>

commissionmeetings/Discussion_papers/06-12-02/A3-SeamsDetProjListing061202.pdf. The Federal Energy Regulatory Commission requested that these independent system operators incorporate the views of state commissions into the seams resolution plan. Toward this end, the Federal Energy Regulatory Commission advised the independent system operators to coordinate their efforts with the states.

Additionally, the Federal Energy Regulatory Commission will receive comments from the public and, in particular, state commissions on the timeline and report of the New England, New York, and PJM independent system operators. Comments will be due on July 10, 2002. Comments may be filed electronically on the Internet at www.ferc.fed.us under the "e-Filing" link. See 18 CFR 385.2001–2005 (instructions for making filings with the Federal Energy Regulatory Commission). To file comments on paper, submit the original and fourteen copies to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

A revised timeline of seams resolution by the New England, New York, and PJM independent system operators will be presented at the meeting of the Federal Energy Regulatory Commission on July 17, 2002. We strongly advise state commissions to file their comments electronically because of the imminent date of this meeting.

For additional information, please contact: Steve Rodgers, (202) 208–1247, Steve.Rodgers@ferc.gov, or Douglas Matyas, (202) 208–0890 Douglas.Matyas@ferc.gov at the Office of Markets, Tariffs, and Rates, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Linwood A. Watson, Jr.

Deputy Secretary.

[FR Doc. 02–15929 Filed 6–24–02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL–7237–3]

Gulf of Mexico Program Meeting of the Policy Review Board

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: Under the Federal Advisory Act, Public Law 92–463, EPA gives notice of a meeting of the Gulf of Mexico Program (GMP) Policy Review Board (PRB).

DATES: The PRB meeting will be held on Thursday, July 18, 2002, from 8 a.m. to 2:30 p.m.

ADDRESSES: The meeting will be held at the Embassy Suites Hotel, 315 Julia Street, New Orleans, Louisiana (504–525–1993).

FOR FURTHER INFORMATION CONTACT: Gloria D. Car, Designated Federal Officer, Gulf of Mexico Program Office, Mail Code EPA/GMPO, Stennis Space Center, MS, 39529–6000 at 228–688–2421.

SUPPLEMENTARY INFORMATION: Proposed agenda is attached.

The meeting is open to the public.

Dated: June 17, 2002.

Gloria D. Car,
Designated Federal Officer.

Gulf of Mexico Program—Policy Review Board Meeting, July 18, 2002, Embassy Suites Hotel, New Orleans, Louisiana

Purposes:

- (1) To discuss the feasibility of developing recommendations requesting that the Administrator of EPA support a Presidential Executive Order establishing the Gulf of Mexico Program (GMP);
- (2) To discuss and endorse actions proposed by the Management Committee to address mercury in Gulf fisheries;
- (3) To discuss the role of the GMP in assisting Louisiana and the Army Corps of Engineers address coastal land loss and implement the Louisiana Coastal Assessment;
- (4) To discuss the 2002 Farm Bill and opportunities for leveraging resources to support GMP objectives;
- (5) To endorse Research Needs Assessment for the GMP; and
- (6) To receive an update on Program progress and endorse out-year objectives.

Thursday, July 18

8:00 Welcome and Introductions, Jimmy Palmer, EPA Regional Administrator—Atlanta

8:15 EPA's Goals and Expectations for the Gulf of Mexico Program

Diane Regas, EPA Deputy Assistant Administrator for Water (Invited)

Jimmy Palmer, EPA Regional Administrator—Atlanta

Gregg Cooke, EPA Regional Administrator—Dallas

Purpose: Discuss EPA's expectations for the Program and transition to a new Director for the Gulf of Mexico Program Office.

9:00 GMP Environmental Objectives,

Progress to Date, Performance Review, Bryon Griffith, GMPO

Purpose: Review fiscal year 2004 objectives; progress on FY 2002 objectives; provide brief overview of recommendations and changes resulting from the Management Committee's review of GMP performance; and discuss formation of independent Gulf of Mexico Regional Panel for aquatic nuisance species.

9:30 Presidential Executive Order for the Gulf of Mexico Program, Jim Giattina, GMPO

Purpose: Review the purpose and key elements of an Executive Order (EO) for the Program and discuss support for an EO and how it would reinforce efforts to engage the support and commitment of Federal agencies.

Decision: PRB discussion and agreement on next steps, regarding development of recommendations to the Administrator.

10:30 Break

10:45 Mercury in Gulf Seafood

Ron Lukens, Gulf States Marine Fisheries Commission

Fred Kopfler, GMPO

Spencer Garrett, National Marine Fisheries Service

Purpose: Identify key policy issues that will require the attention of the PRF as well as Important Federal and State actions that could result from the efforts underway to address public health concerns associated with mercury in Gulf seafood.

Decision: Endorsement of the GMP's course of action.

11:45 Break for Lunch

Lunch to be catered in

12:30 Louisiana Coastal Land Loss and Gulf Hypoxia, Len Bahr, Executive, Office of the Governor of Louisiana

Purpose: Presentation on the State's and the Army Corps of Engineers efforts to address coastal land loss through the Louisiana Coastal Assessment and linkages with efforts to address Gulf hypoxia.

Decision: Discussion of the appropriate role and activities for the GMP to undertake to support State efforts.

1:30 The 2002 Farm Bill, Ron Harrell, Louisiana Farm Bureau Federation

Purpose: Discussion of key provisions of the 2002 Farm Bill and how they may be leveraged to support GMP objectives.

2:00 Scientific Research Needs Assessment for the GMP, Jim Giattina

Purpose: Brief overview of Critical Scientific Research Needs Assessment for the Gulf of Mexico Program.

Decision: PRB endorsement of final document for printing and distribution.

2:15 Review Action Items, Bryon Griffith

2:30 Adjourn

[FR Doc. 02–16032 Filed 6–24–02; 8:45 am]

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