

- G-33.  
Docket# RP00-459, 000, TransColorado Gas Transmission Company  
Other#s RP01-32, 000, TransColorado Gas Transmission Company  
RP01-477, 000, TransColorado Gas Transmission Company  
RP02-5, 000, TransColorado Gas Transmission Company
- G-34.  
Docket# RP02-339, 000, Transcontinental Gas Pipe Line Corporation
- G-35.  
Docket# RP97-288, 020, Transwestern Pipeline Company
- G-36.  
Docket# RP00-494, 000, Williams Gas Pipelines Central, Inc.  
Other#s RP01-13, 000, Williams Gas Pipelines Central, Inc.  
RP01-13, 001, Williams Gas Pipelines Central, Inc.
- G-37.  
Docket# RP00-475, 000, CMS Trunkline Gas Company, LLC  
Other#s RP96-126, 000, CMS Trunkline Gas Company, LLC  
RP00-609, 000, CMS Trunkline Gas Company, LLC  
RP00-609, 001, CMS Trunkline Gas Company, LLC
- G-38.  
Omitted
- G-39.  
Omitted
- G-40.  
Docket# OR01-6, 000, West Shore Pipe Line Company
- G-41.  
Omitted
- G-42.  
Docket# RP02-118, 002, High Island Offshore System, L.L.C.  
Other#s RP02-118, 001, High Island Offshore System, L.L.C.
- G-43.  
Docket# RP00-341, 003, Egan Hub Partners, L.P.  
Other#s RP01-48, 002, Egan Hub Partners, L.P.
- G-44.  
Docket# RM96-1, 021, Standards for Business Practices of Interstate Natural Gas Pipelines
- G-45.  
Docket# OR97-1, 000, Rio Grande Pipeline Company
- G-46.  
Docket# OR95-7, 002, Longhorn Partners Pipeline, L.P.

**Energy Project—Hydro**

- H-1.  
Docket# P-184, 087, El Dorado Irrigation District  
Other#s P-184, 086, EL Dorado Irrigation District
- H-2.  
Docket# P-2077, 022, USGen New England, Inc.
- H-3.  
Docket# P-11873, 001, Symbiotics, LLC
- H-4.  
Docket# P-11911, 001, Symbiotics, LLC
- H-5.  
Docket# P-2869, 010, Village of Potsdam, New York

- H-6.  
Docket# P-2114, 107, Pat Kelleher v. Public Utility District No. 2 of Grant County, Washington
- H-7.  
Docket# EL99-26, 002, Hydro Investors, Inc. v. Trafalgar Power Inc., Christine Falls of New York, Inc., Franklin Industrial Complex, Inc., Aetna Life Insurance Company, Algonquin Power Corporation, Algonquin Power Income Fund and Algonquin Power Fund (Canada)  
Other#s EL02-10 001 Hydro Investors, Inc. v. Trafalgar Power Inc., Christine Falls of New York, Inc., Franklin Industrial Complex, Inc., Aetna Life Insurance Company, Algonquin Power Corporation, Algonquin Power Income Fund and Algonquin Power Fund (Canada)  
P-4900, 070, Trafalgar Power, Inc.  
P-5000, 066, Trafalgar Power, Inc.  
P-6878, 011, Trafalgar Power, Inc.  
P-9685, 027, Trafalgar Power, Inc.  
P-9709, 058, Trafalgar Power, Inc.  
P-9821, 098, Trafalgar Power, Inc.  
P-4639, 028, Christine Falls of New York, Inc.  
P-3760, 012, Franklin Industrial Complex, Inc.

**Energy Projects—Certificates**

- C-1.  
Docket# CP02-46, 000, Tennessee Gas Pipeline Company  
Other#s CP02-44, 000, Dominion Transmission, Inc.  
CP02-47, 000, Dominion Transmission, Inc. and Tennessee Gas Pipeline Company  
CP02-48, 000, National Fuel Gas Supply Corporation and Tennessee Gas Pipeline Company  
CP02-53, 000, National Fuel Gas Supply Corporation and Tennessee Gas Pipeline Company
- C-2.  
Docket# CP02-24, 000, PG&E Gas Transmission, Northwest Corporation
- C-3.  
Docket# CP02-32, 000, Texas Eastern Transmission, LP
- C-4.  
Docket# CP01-1, 001, Colorado Interstate Gas Company
- C-5.  
Docket# CP02-56, 000, Southern Natural Gas Company  
Other#s CP02-57, 000, SCG Pipeline, Inc.  
CP02-58, 000, SCG Pipeline, Inc.  
CP02-59, 000, SCG Pipeline, Inc.
- C-6.  
Docket# CP01-427, 001, Dominion Transmission, Inc.
- C-7.  
Docket# CP02-4, 001, Northwest Pipeline Corporation  
Other#s CP02-4, 000, Northwest Pipeline Corporation
- C-8.

Docket# CP97-319, 004, ANR Pipeline Company

**Magalie R. Salas,**

*Secretary.*

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**BILLING CODE 6717-01-P**

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-7236-9]

**California State Motor Vehicle Pollution Control Standards; LEVII Amendments, 1999 ZEV Amendments, and 2001 ZEV Amendments; Correction Notice Regarding Hearing Date**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of opportunity for public hearing and comment.

**SUMMARY:** The California Air Resources Board has notified EPA that it has adopted amendments to its Low-Emission Vehicle (LEV) regulations including amendments to its exhaust emission standards, evaporative emission standards, its certification requirements, and to its Zero-Emission-Vehicle (ZEV) program (collectively the "LEVII amendments"; the ZEV amendments are to be referred to as the "1999 ZEV amendments"). On May 21, 2002 EPA announced an opportunity for public hearing and comment on the LEVII and 1999 ZEV amendments (67 FR 35809). Within this announcement EPA scheduled a tentative hearing for June 20, 2002 and the written comment period is scheduled to close on July 22, 2002. By today's notice EPA is announcing that the June 20, 2002 hearing has been rescheduled to July 11, 2002 and the written comment period will now close on August 12, 2002. In a related matter, CARB notified EPA that it has adopted additional amendments to its ZEV program referred to as the "2001 ZEV amendments." On June 5, 2002 EPA announced an opportunity for public hearing and comment on the 2001 ZEV amendments (67 FR 38652). Within this later announcement EPA scheduled a tentative hearing to also take place on June 20, 2002 and the written comment period is also scheduled to close on July 22, 2002. By today's notice EPA is announcing that the June 20, 2002 hearing has been rescheduled to July 11, 2002 (for the 2001 ZEV amendments along with the LEVII and 1999 ZEV amendments) and the written comment period will now close on August 12, 2002 (for the 2001 ZEV amendments

along with the LEVII and 1999 ZEV amendments).

**DATES:** EPA has scheduled a public hearing concerning the 1999 ZEV amendments, the LEVII amendments, and the 2001 ZEV amendments on July 11, 2002 beginning at 10 a.m. It is not necessary to request a hearing regarding any of these matters. Any party may submit written comment concerning the 1999 ZEV amendments, the LEVII amendments, and the 2001 ZEV amendments by August 12, 2002.

**ADDRESSES:** EPA will make available for public inspection at the Air and Radiation Docket and Information Center written comments received from interested parties, in addition to any testimony given at the public hearing. The Air Dockets is open during working hours from 8 a.m. to 4 p.m. at EPA, Air Docket (6102), Room M-1500, Waterside Mall, 401 M St., SW, Washington, DC 20460. The reference number for this docket is A-2002-11. EPA will hold the public hearing on July 11, 2002 in room 1153, 1200 Constitution Ave, NW (referred to as "EPA East"), Washington, DC.

**FOR FURTHER INFORMATION CONTACT:** David Dickinson, Certification and Compliance Division (6405), U.S. Environmental Protection Agency, 1200 Pennsylvania Ave, NW, Washington, DC 20460. Telephone: (202)564-9256, Fax: (202)565-2057, e-mail address: [David@EPA.GOV](mailto:David@EPA.GOV).

Dated: June 18, 2002.

**Robert Brenner,**

*Acting Assistant Administrator for Air and Radiation.*

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**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

### Office of Research and Development

[FRL-7236-4]

#### Ambient Air Monitoring Reference and Equivalent Methods: Designation of a New Reference Method for CO and a New Equivalent Method for O<sub>3</sub>

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of designation of new reference and equivalent methods for ambient air monitoring.

**SUMMARY:** Notice is hereby given that the Environmental Protection Agency (EPA) has designated, in accordance with 40 CFR part 53, a new reference method for measuring concentrations of CO in ambient air and a new equivalent

method for measuring concentrations of O<sub>3</sub> in ambient air.

**FOR FURTHER INFORMATION CONTACT:** Elizabeth Hunike, Human Exposure and Atmospheric Sciences Division (MD-D205-03), National Exposure Research Laboratory, U.S. EPA, Research Triangle Park, North Carolina 27711, Phone: (919) 541-3737, e-mail: [Hunike.Elizabeth@epa.gov](mailto:Hunike.Elizabeth@epa.gov).

**SUPPLEMENTARY INFORMATION:** In accordance with regulations at 40 CFR part 53, the EPA evaluates various methods for monitoring the concentrations of those ambient air pollutants for which EPA has established National Ambient Air Quality Standards (NAAQSs), set forth in 40 CFR part 50. Monitoring methods that are determined to meet specific requirements for adequacy are designated by the EPA as either reference methods or equivalent methods (as applicable), thereby permitting their use under 40 CFR part 58 by States and other agencies for determining attainment of the NAAQSs.

The EPA hereby announces the designation of one new reference method for measuring concentrations of carbon monoxide (CO) in ambient air and one new equivalent method for measuring concentrations of ozone (O<sub>3</sub>) in ambient air. These designations are made under the provisions of 40 CFR part 53, as amended on July 18, 1997 (62 FR 38764).

The new reference method for CO is an automated method that utilizes the measurement principle based on non-dispersive infra-red absorption photometry (combined with gas filter correlation) and the calibration procedure specified in appendix C of 40 CFR part 50. The newly designated reference method is identified as follows: RFCA-0206-147, "Environnement S.A Model CO12M Gas Filter Correlation Carbon Monoxide Analyzer," operated with a full scale range of 0-50 ppm, at any temperature in the range of 10 °C to 35 °C, on a nominal power line voltage of 115 Vac (50 or 60 Hz) or 230 Vac (50 Hz), with a 5-micron PTFE sample particulate filter, with response time ON, and with the automatic "ZERO-REF" cycle either ON or OFF.

An application for a reference method determination for this method was received by the EPA on February 8, 2002. The method is available commercially from the applicant, Environnement S.A, 111, Boulevard Robespierre, 78304 Poissy, France (<http://www.environnement-sa.com>).

The new equivalent method for O<sub>3</sub> is an automated method that utilizes a

measurement principle based on non-dispersive ultraviolet absorption photometry. The newly designated reference method is identified as follows:

EQOA-0206-148, "Environnement S.A Model O<sub>3</sub>42M UV Photometric Ozone Analyzer," operated with a full scale range of 0-500 ppb, at any temperature in the range of 10 °C to 35 °C, on a nominal power line voltage of 115 Vac (50 or 60 Hz) or 230 Vac (50 Hz), with a 5-micron PTFE sample particulate filter, with response time setting of 11 (Automatic response time), and with or without any of the following options:

- (a) Internal ozone generator,
- (b) Span external control (zero/span solenoid valve).

An application for an equivalent method determination for this method was received by the EPA on November 13, 2001. The method is available commercially from the applicant, Environnement S. A., 111, Boulevard Robespierre, 78304 Poissy, France (<http://www.environnement-sa.com>).

Test analyzers representative of each of these methods have been tested by the applicant in accordance with the applicable test procedures specified in 40 CFR part 53 (as amended on July 18, 1997). After reviewing the results of those tests and other information submitted by the applicant, EPA has determined, in accordance with part 53, that these methods should be designated as a reference method and an equivalent method, respectively. The information submitted by the applicant will be kept on file, either at EPA's National Exposure Research Laboratory, Research Triangle Park, North Carolina 27711 or in an approved archive storage facility, and will be available for inspection (with advance notice) to the extent consistent with 40 CFR part 2 (EPA's regulations implementing the Freedom of Information Act).

As a designated reference or equivalent method, each of these methods is acceptable for use by states and other air monitoring agencies under the requirements of 40 CFR part 58, Ambient Air Quality Surveillance. For such purposes, the method must be used in strict accordance with the operation or instruction manual associated with the method and subject to any specifications and limitations (e.g., configuration, sample period, or temperature range) specified in the applicable designation method description (see the identification of the methods above). Use of the method should also be in general accordance with the guidance and recommendations of applicable sections