

Notice of the proposed cancellation has been served upon the following:

Stephanie McNeal, Regulatory Services Department, Transmission Services Department, Central Maine Power Company, 83 Edison Dr, Augusta, ME 04336-0002

Velma Brown, Transmission Services Department, Central Maine Power Company, 83 Edison Drive, Augusta, ME 04336-0002.

Arthur Taylor, Chairman, Penobscot River Coalition, President, FISH, 10 High Hill Drive, Lincoln, ME 04457.

John Danyew, Transmission Services Department, Central Maine Power Company, 83 Edison Dr., Augusta, ME 04336-0002.

Dennis Keschl, Maine Public Utilities Commission, 18 State House Station, 242 State Street, Augusta, ME 04333-0001.

Comment Date: July 2, 2002.

12. Entergy Services, Inc.

[Docket No. ER02-2072-000]

Take notice that on June 11, 2002, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing a unilaterally executed Interconnection and Operating Agreement with Louisiana Generating LLC (LaGen), and a Generator Imbalance Agreement with LaGen. Both tendered agreements address the interconnected operations of LaGen's existing Big Cajun II facility.

Comment Date: July 2, 2002.

13. Entergy Services, Inc.

[Docket No. ER02-2073-000]

Take notice that on June 11, 2002, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing a unilaterally executed Interconnection and Operating Agreement with Louisiana Generating LLC (LaGen), and a Generator Imbalance Agreement with LaGen. Both tendered agreements address the interconnected operations of LaGen's existing Big Cajun I facility.

Comment Date: July 2, 2002.

14. Lyon Rural Electric Cooperative

[Docket No. ES02-42-000]

Take notice that on June 5, 2002, Lyon Rural Electric Cooperative (Lyon) filed an application pursuant to section 204 of the Federal Power Act seeking authorization to borrow money under a long-term loan agreement in the form of secured promissory notes in an amount not to exceed \$2,182,396. Lyon seeks authorization to borrow money under a short-term line of credit agreement in the form of promissory notes in an amount not to exceed \$900,000. Lyon

requests authorization for the long-term loan agreement and the short-term line of credit for a two-year period commencing July 12, 2002.

Lyon also seeks waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: July 5, 2002.

15. Cleco Power LLC

[Docket No. ES02-43-000]

Take notice that on June 4, 2002, Cleco Power LLC submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term debt securities in an amount not to exceed \$150 million during a two-year period.

Comment Date: July 5, 2002.

16. Indianapolis Power & Light Company

[Docket No. ES02-44-000]

Take notice that on June 6, 2002, Indianapolis Power & Light Company submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue, from time to time, no more than \$500 million of short-term debt instruments from July 30, 2002, through July 29, 2004.

Comment Date: July 5, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-15581 Filed 6-19-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of Licenses and Solicitation of Comments, Motions to Intervene, and Protests

June 14, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Transfer of Licenses.

b. Project Nos.: 2300-029, 2311-038, 2326-025, 2327-026, 2422-029, and 2423-015.

c. Date Filed: June 3, 2002.

d. Applicants: American Tissue-New Hampshire Electric, Inc. (Transferor) and GNE, LLC (Transferee).

e. Name of Projects: Shelburne, Gorham, Cross Power, Cascade, Sawmill, and Riverside.

f. Location: All of the projects are located on the Androscoggin River, in Coos County, New Hampshire. The projects do not utilize federal or tribal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicants Contacts: Michael J. Golde, Kugman Associates, Inc., 1 Bank One Plaza, 21 South Clark Street, Suite 3300, Chicago, IL 60603, (312) 251-5550 (for American-Tissue); Amy S. Koch and Ilia Levitine, Cameron McKenna LLP, 2175 K Street, NW., Fifth Floor, Washington, DC 20037, (202) 466-0060, Jeff Martin, GNE, LLC, 1024 Central Street, Millinocket, ME 04462, (207) 723-4341 (for GNE).

i. FERC Contact: Regina Saizan, (202) 219-2673.

j. Deadline for filing comments and or motions: July 17, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the Project Number (2300–029, et al.) on any comments or motions filed.

k. *Description of Transfer:* On May 9, 2002, the U.S. Bankruptcy Court for the District of Delaware issued an order approving the sale of certain American Tissue Assets, including the projects, to Brscan Corporation or an assignee, which is GNE. GNE acquired the projects pursuant to a bankruptcy sale on May 31, 2002. The applicants seek Commission approval to transfer the licenses for the projects from American Tissue to GNE.

l. *Location of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www/ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. 02–15511 Filed 6–19–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

June 14, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Preliminary Permit.
- b. Project No.: 12152–000.
- c. Date filed: March 11, 2002.
- d. Applicant: Moriah Hydro Corporation.
- e. Name of Project: Mineville Pumped Storage Project.
- f. Location: In the existing mines within the Fisher Hill / Harmony Mine complex within Moriah in Essex County, New York. The Mines are owned by X-Earth Corporation of Elizabethtown, New York.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)—825(r).
- h. Applicant Contact: Mr. James A. Besha, P.E., Moriah Hydro Corporation, c/o Albany Engineering Corporation, 455 New Karner Road, Albany, NY 12205, (518) 456–7712.
- i. FERC Contact: Robert Bell, (202) 219–2806.
- j. Deadline for filing motions to intervene, protests and comments: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P–12152–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the

Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed pumped storage project would consist of one of the following alternatives:

Alternative 1

(1) An upper reservoir using underground 3rd level of the Fisher Hill Mine having a surface area of 88 acres, with a storage capacity of 1,762 acre-feet and a normal water surface elevation of 1200 feet NGVD, (2) a lower reservoir using underground 8th, 9th and 10th levels of the Fisher Hill Mine having a surface area of 46 acres, with a storage capacity of 2,299 acre-feet and a normal water surface elevation of 200 feet NGVD, (3) three identical 1000-foot-long, 96-inch-diameter vertical bored penstocks with grouted steel casings, (4) a proposed powerhouse containing three generating units having a total installed capacity of 63 MW; (5) a proposed 1-mile-long, 115 kV transmission line; and (6) appurtenant facilities.

Alternative 2

(1) An upper reservoir using underground 2nd level of the Harmony Mine having a surface area of 99 acres, with a storage capacity of 1,900 acre-feet and a normal water surface elevation of 1100 feet NGVD, (2) a lower reservoir using underground 7th, level of the Harmony Mine having a surface area of 75 acres, with a storage capacity of 2,500 acre-feet and a normal water surface elevation of 100 feet NGVD, (3) three identical 1000-foot-long, 96-inch-diameter vertical bored penstocks with grouted steel casing, (4) a proposed powerhouse containing three generating units having a total installed capacity of 63 MW; (5) a proposed 1-mile-long, 115 kV transmission line; and (6) appurtenant facilities.

The project would have an annual generation of 175 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202)208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application