

Removal of the dam and hydroelectric facilities would be done by the Corps as an Aquatic Ecosystem Restoration Project under Section 206 of the Water Resources Development Act of 1966. On October 26, 2000, the Corps held a public meeting in Falmouth, Maine to discuss the project. The Corps released its draft EA on November 2, 2000, with a public comment period ending on November 30, 2000. The Corps addressed comments in its final EA issued in January 2001. The final EA included the Corps' Finding of No Significant Impact dated January 22, 2001.

The EA evaluated three alternatives: partial dam removal, complete dam removal, and rehabilitation of the existing hydraulic fish lift at the dam. The EA recommended complete removal of the Smelt Hill Dam, with primary disposal of debris in upland areas on-site. Under this plan, anadromous and other fish would be able to migrate unimpeded past Presumpscot Falls. Seven miles of former reservoir would be restored to riffle and pool complexes, with habitat suitable for cold water fish spawning, and warm water fish populations would be reduced.

The FERC staff carefully reviewed the Corps' EA and conducted an independent assessment of MDMR's proposal to surrender its exemption and remove the Smelt Hill Dam. Based on this review and assessment, the FERC staff concludes that the EA adequately assesses the environmental impacts of the proposed action and can be adopted. The FERC staff further concludes that the information in the record is adequate, and no supplemental or additional environmental review is required to evaluate the application.

In its regulations implementing NEPA, the CEQ encourages agencies to reduce paperwork and duplication of efforts. One means of accomplishing these goals is adopting environmental documents prepared by other agencies, pursuant to 40 CFR 1500.4(n). Because the actions analyzed by the Corps are substantially the same as those being proposed by MDMR, the FERC may adopt the Corps EA without recirculating it, pursuant to 40 CFR 1506.3(b). The FERC staff agrees with the EA's findings that removing the dam would facilitate upstream migration of anadromous fish and improve riverine habitat. The FERC also agrees with the EA's finding that removal of the dam is not a major Federal action significantly affecting the quality of the human environment, and finds that no supplemental or additional environmental data or analyses are

necessary to complete the staff's review of MDMR's proposal.

Magalie R. Salas,
Secretary.

[FR Doc. 02-15173 Filed 6-14-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File for New License

June 11, 2002.

a. *Type of Filing:* Notice of Intent to File an Application for New License.

b. *Project No.:* 9184-000.

c. *Date Filed:* April 3, 2002.

d. *Submitted By:* Flambeau Hydro, LLC—current licensee.

e. *Name of Project:* Danbury Dam Hydroelectric Project.

f. *Location:* On the Yellow River near the City of Danbury, in Burnett County, Wisconsin. The project does not occupy federal lands.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Loyal Gake, North American Hydro Inc., 116 State Street, P.O. Box 167, Neshkoro, WI 54960 (920) 293-4628.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.gov, (202) 219-2778.

j. *Effective date of current license:* June 10, 1957.

k. *Expiration date of current license:* June 9, 2007.

l. *Description of the Project:* The project consists of the following existing facilities: (1) A 30-foot-high, 54-foot-long concrete spillway dam with stoplog gates; (2) a 300-foot-long earthen dike; (3) a reservoir with a maximum pool elevation of 929.7 feet NGVD; (4) a gated intake structure; (5) two 25-foot-long, 69-inch diameter penstocks; (6) a powerhouse (Plant 1) containing two generating units with a total installed capacity of 476-kW; (7) an ungated canal headworks; (8) a 2,150-foot-long in-situ power canal; (9) a gated penstock intake structure; (10) a 95-foot-long, 96-inch diameter penstock, (11) a powerhouse (Plant 2) containing a single generating unit with an installed capacity of 600-kW; (12) a 200-foot-long tailrace; (13) a 2.4-kV, 2,325-foot-long transmission line from Plant 1; (14) a 2.4-kV, 200-foot-long transmission line from Plant 2; and (15) appurtenant facilities.

m. Each application for a license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications

for license for this project must be filed by June 9, 2005.

n. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction by contacting the applicant identified in item h above.

Magalie R. Salas,
Secretary.

[FR Doc. 02-15174 Filed 6-14-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-431-000]

Natural Gas Pipeline Company of America; Notice of Motion To Defer Review Meeting

June 11, 2002.

Take notice that on June 5, 2002, Natural Gas Pipeline Company of America (Natural) filed a motion to defer the meeting to be held in June 2002 to review Natural's procedures for posting and allocating capacity in its system. Natural proposes that the meeting be deferred for one year, with the deferred review meeting to be held prior to the end of June 2003.

On October 26, 2000, the Commission issued an order¹ accepting with modifications a Stipulation and Agreement (Settlement) filed by Natural that adopted procedures to govern the posting and awarding of firm capacity on Natural's system. Article IV of that Settlement provides that a meeting is to be held between 17 and 19 months after the effective date of the tariff sheets implementing the Settlement to review how the capacity award procedures are working. That provision would require that the meeting be held before the end of June 2002.

In its motion to defer the meeting, Natural states that no significant issue regarding the operation of its capacity award procedures has arisen over the 18 months that the procedures have been in effect, and that Natural does not believe that there is any need for the review meeting at this time. Natural states that pursuant to the Commission's order approving the Settlement, Natural

¹ 93 FERC ¶ 61,075 (2000), *reh'g denied*, 94 FERC ¶ 61,310 (2001).

is required to provide the parties and Commission Staff with extensive information one week prior to the meeting. Natural states that it will provide this information to the parties by June 17, 2002. Natural further states that if, after reviewing the information, any party concludes that the meeting should be held prior to June 2003, that party should advise Natural within 30 days of receiving the information, and Natural will convene the meeting promptly. Natural states that it has contacted the active parties in this docket, and that its proposal reflects the comments of those parties.

Any person desiring to respond to Natural's motion should file an answer with the Federal Energy Regulatory Commission, 888 First Street, NE,

Washington, DC 20426, in accordance with Section 385.213 of the Commission's Rules and Regulations. All such protests must be filed on or before June 20, 2002. Copies of the filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the Web at <http://www.ferc.gov> (Call 202-208-2212 for assistance). Answers may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-15175 Filed 6-14-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

Federal Register Citation of Previous Announcement: June 10, 2002; 67 FR 39710.

Previously Announced Time and Date of Meeting: June 12, 2002; 10 a.m.

Change in the Meeting: The following Docket Nos. and Companies have been added as Item A-3 to the Commission meeting agenda of June 12, 2002.

Item No.	Docket No. and Company
A-3	RM01-12-000, Electricity Market Design and Structure. RT01-99-000, 001, 002 and 003, Regional Transmission Organizations. RT01-86-000, 001 and 002, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company and Vermont Electric Power Company and ISO New England Inc. RT01-95-000, 001 and 002, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc. and Rochester Gas and Electric Corporation. RT01-2-000, 001, 002 and 003, PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company and UGI Utilities, Inc. RT01-98-000, PJM Interconnection, L.L.C. RT01-87-000, Midwest Independent System Operator. EL02-65-000, Alliance Companies, Ameren Services Company (on behalf of: Union Electric Company and Central Illinois Public Service Company), American Electric Power Service Corporation (on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company), The Dayton Power and Light Company, Exelon Corporation (on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc.) FirstEnergy Corp. (on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company and The Toledo Edison Company), Illinois Power Company and Northern Indiana Public Service Company.

Magalie R. Salas,
Secretary.

[FR Doc. 02-15274 Filed 6-13-02; 10:58 am]

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FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisition of Shares of Bank or Bank Holding Companies

The notificants listed below have applied under the Change in Bank

Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the office of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank

indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than July 1, 2002.

A. Federal Reserve Bank of Chicago
(Phillip Jackson, Applications Officer)