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Magalie R. Salas,

Secretary.

[FR Doc. 02-14601 Filed 6-10-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Temporary Suspension of Water Release Schedule and Solicitation of Comments, Motions To Intervene, and Protests

June 5, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Temporary suspension of water release schedule.
- b. *Project No.:* 2861-043.
- c. *Date Filed:* March 26, 2002.
- d. *Applicant:* New Hampshire Department of Environmental Services-Water Resources Division and Pontook Operating Limited Partnership (licensees).
- e. *Name of Project:* Pontook Project.
- f. *Location:* The project is located on the Androscoggin River in Coos County, New Hampshire.
- g. *Filed Pursuant to:* Federal Power Act, 16 USC 791 (a) 825(r) and sections 799 and 801.
- h. *Applicant Contact:* Maureen Winters, Kleinschmidt Associates, 75 Main Street, P.O. Box 576, Pittsfield, ME 04967, (207) 487-3328.
- i. *FERC Contact:* Any questions on this notice should be addressed to Mr. John Mark at (212) 273-5940, or e-mail address: john.mark@ferc.gov.
- j. *Deadline for filing comments and or motions:* June 21, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2861-043) on any comments or motions filed.

k. *Description of Request:* The licensees are requesting Commission approval to suspend scenic and recreational flows during August and September 2002 for construction related to replacing the dam gate structure at the hydroelectric project.

l. *Location of the Application:* A copy of the application is available for

inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. *Comments, protests and interventions* may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-14603 Filed 6-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Western Area Colorado Missouri Control Area Energy Imbalance Service—Rate Order No. WAPA-97

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: The Secretary of the Department of Energy (DOE) confirmed and approved Rate Order No. WAPA-97 and Rate Schedule L-AS4, which placed into effect the provisional formula rate for Energy Imbalance Service for the Western Area Colorado Missouri control area (WACM). The provisional formula rate will remain in effect until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places it into effect on a final basis or until it is replaced by another rate. The provisional formula rate will provide sufficient revenue to pay all assigned costs.

DATES: This provisional formula rate will become effective on an interim basis on the first day of the first full billing period beginning on or after July 1, 2002. It will remain in effect pending FERC's approval of it or a substitute formula rate on a final basis through March 31, 2003, or until superseded.

FOR FURTHER INFORMATION CONTACT: Mr. Daniel T. Payton, Rates Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, telephone (970) 461-7442, e-mail dpayton@wapa.gov.

SUPPLEMENTARY INFORMATION: The Deputy Secretary approved the existing Rate Schedule L-AS4 for Energy Imbalance Service on March 23, 1998 (Rate Order No. WAPA-80, 63 FR 16778, April 6, 1998). FERC confirmed and approved the formula rate schedules on July 21, 1998, under FERC Docket No. EF98-5181-000 (84 FERC 61,066). The existing formula rate became effective on April 1, 1998, and is approved through March 31, 2003. Rate Schedule L-AS4 will be amended as necessary to incorporate the terms of this provisional formula rate, which is needed to adequately recover the cost of energy purchased when entities conducting business within WACM are unable to match their resources and obligations accurately.

The existing rate schedule provides for the ability to charge 100 mills per kilowatt-hour for under deliveries