TABLE 1.—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES (2002)

Type of energy	In commonly used terms	As required by DOE test procedure	Dollars per million Btu [1]
Electricity	8.28¢/kWh [2, 3]	$0.0828/kWh	$24.27
Natural Gas	65.6¢/therm [4] or $6.74/MCF [5, 6]	$0.00000656/Btu	6.56
No. 2 heating oil	$1.08/gallon [7]	$0.00000779/Btu	7.79
Propane	$0.87/gallon [8]	$0.00000953/Btu	9.53
Kerosene	$1.23/gallon [9]	$0.00000911/Btu	9.11

[1] Btu stands for British thermal unit.
[2] kWh stands for kiloWatt hour.
[3] 1 kWh = 3,412 Btu.
[4] 1 therm = 100,000 Btu. Natural gas prices include taxes.
[5] MCF stands for 1,000 cubic feet.
[6] For the purposes of this table, 1 cubic foot of natural gas has an energy equivalence of 1,027 Btu.
[7] For the purposes of this table, 1 gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.
[8] For the purposes of this table, 1 gallon of liquid propane has an energy equivalence of 91,333 Btu.
[9] For the purposes of this table, 1 gallon of kerosene has an energy equivalence of 135,000 Btu.

* * * * *

By direction of the Commission.

Donald S. Clark,

Secretary.

[FR Doc. 02–14333 Filed 6–6–02; 8:45 am]

BILLING CODE 6750–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 35

[Docket No. RM01–8–000]

Revised Public Utility Filing Requirements

Issued May 31, 2002.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Order Issuing Interim Instruction Manual for Electronic Filing of Electric Quarterly Reports.

SUMMARY: In this order, the Federal Energy Regulatory Commission (the Commission) issues an instruction manual for public utilities to use to file their Electric Quarterly Reports on or before July 31, 2002 and October 31, 2002.

FOR FURTHER INFORMATION CONTACT: H. Keith Pierce (Technical Information), Office of Markets, Tariffs, and Rates, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. (202) 208–0525.

Barbara D. Bourque (Information Technology Information), Office of Markets, Tariffs, and Rates, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. (202) 208–2338.

Gary D. Cohen (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. (202) 208–0321.

SUPPLEMENTARY INFORMATION:

Before Commissioners: Pat Wood, III, Chairman; William L. Massey, Linda Breathitt, And Nora Mead Brownell.

Order Issuing Instruction Manual for Public Utilities To Use To File Their Electric Quarterly Reports

Issued May 31, 2002.

In Revised Public Utility Filing Requirements, Final Rule, Order No. 2001, 67 FR 31043, FERC Stats. & Regs. ¶ 31,127 (April 25, 2002), the Commission stated that, in the near future, it would issue an instruction manual to govern the filing of the Electric Quarterly Reports covering the second and third calendar quarters of 2002. In this order, the Commission does so.

Order No. 2001 also explained that, for the reports public utilities file on or before July 31, 2002 and October 31, 2002, respondents will use the FERC electronic filing system (available on the FERC Internet site, *www.ferc.gov*) using the link labeled e-Filing. ''Contract data'' for agreements entered into and under which service was first rendered between April 1, 2002 and June 30, 2002 will be reported in the filing due by July 31, 2002, and will be reported thereafter until the contracts expire.[1] Contract data for agreements entered into and under which service was first rendered between July 1, 2002 and September 30, 2002 will be reported in the filing due by October 31, 2002, and will be reported thereafter until the contracts expire. Electric Quarterly Reports filed by July 31, 2002 will include ''transaction data'' for all power sales made between April 1, 2002 and June 30, 2002. Electric Quarterly Reports filed by October 31, 2002 will include transaction data for all power sales made between July 1, 2002 and September 30, 2002.[2] The public will be able to view and download filed documents from the FERC Internet site using either the RIMS or FERRIS document management systems.[3]

When making the first two Electric Quarterly Reports, respondents must go to the FERC Web site (*www.ferc.gov*) select ''e-Filing,'' and log in.[4] At the ''Filing Type Selection'' page, filers must select the option for ''Electric Quarterly Report'' from the file types listed under ''Other.'' Respondents will, at the ''Enter Docket Number'' page, specify Docket No. ER02–2001–000. Respondents will file a single document in either Microsoft Excel or ASCII Comma Separated Values (CSV) format exactly as detailed in the attached ''Instruction Manual for Electronic Filing of Electric Quarterly Reports for the Reporting Periods Ending on June 30, 2002 and September 30, 2002.'' Respondents providing large amounts of data may wish to file separately for each corporate entity to avoid the 5 megabyte e-filing size constraint. Concurrent with the issuance of this order, the Commission will post a sample Microsoft Excel template file on the FERC Internet site that may be used in preparing the filings due on or before July 31, 2002 and October 31, 2002. Filed documents must not contain computer formulas or macros.

For reports filed after October 31, 2002, this interim filing format will be replaced by an automated Electric Quarterly Report filing system now under development. Utilities wishing to

[1] Order No. 2001, Attachment C, specifies the contract data elements to be included in Electric Quarterly Reports.

[2] Order No. 2001, Attachment C, also specifies the Transaction data elements to be included in Electric Quarterly Reports.

[3] The RIMS option may be superseded by FERRIS before July 31, 2002.

[4] Filers who have never made an electronic filing with FERC must register on-line at the e-filing page.

participate in beta testing should e-mail Barbara Bourque at *Barbara.Bourque@ferc.gov*. The final format will be implemented in a subsequent order. The final format will incorporate the same data sets adopted in Order No. 2001.

The Commission orders:

The attached ''Instruction Manual for Electronic Filing of Electric Quarterly Reports for the Reporting Periods Ending on June 30, 2002 and September 30, 2002'' is hereby adopted for use by public utilities in preparing their Electric Quarterly Reports to be filed on or before July 31, 2002 and October 31, 2002, as discussed in the body of this order.

By the Commission.

Magalie R. Salas,

Secretary.

BILLING CODE 6717–01–P

Attachment

FEDERAL ENERGY REGULATORY COMMISSION
Office of Markets, Tariffs and Rates

Instruction Manual for Electronic Filing of Electric Quarterly Reports for the Reporting Periods Ending on June 30, 2002 and September 30, 2002

BILLING CODE 6717–01–C

I. Purpose

In Order No. 2001,[1] the Commission revised its regulations to add 18 CFR 35.10b,[2] which requires each public utility to file electronically with the Commission an Electric Quarterly Report each calendar quarter, in accordance with the schedule prescribed in the regulation.[3] As provided in Order No. 2001, all of a public utility's transmission services, cost-based power sales, market-based power sales and other services will be covered in its Electric Quarterly Reports. Electric Quarterly Reports will summarize the pertinent terms and conditions of a public utility's current contractual agreements and provide specified data (*e.g.,* price, quantity, parties, *etc.*) about the power sale transactions the public utility made during the reporting period.

Order No. 2001 provides that the first two Electric Quarterly Reports (*i.e.,* those to be filed by July 31, 2002 and October 31, 2002) will be governed by interim reporting requirements. Thus, these instructions apply to these first two reporting periods only. The Commission expects to complete its development of an automated Electric Quarterly Report filing system in time for use in Electric Quarterly Reports filed after October 31, 2002.

The Electric Quarterly Report will include two groups of data, contracts and power sale transactions:

• Contract data about each agreement (including, but not limited to, electric power sales agreements and other services under 18 CFR part 35, such as transmission agreements and interconnection agreements) not previously filed with the Commission under which service was first rendered between April 1, 2002 and June 30, 2002 will be reported in the filing due by July 31, 2002, and thereafter until the contracts expire. Contract data about

[1] Revised Public Utility Filing Requirements, Final Rule, Order No. 2001, 67 FR 31043, FERC Stats. & Regs. ¶ 31,127 (2002).

[2] Under the authority of the Federal Power Act, 16 U.S.C. 791a, *et seq.*

[3] 18 CFR 35.10b prescribes the following schedule for the filing of Electric Quarterly Reports: for the period from January 1st through March 31st of each year, each public utility must file its Electric Quarterly Report by the following April 30th; for the period from April 1st through June 30th of each yer, each public utility must file its Electric Quarterly Report by the following July 31st; for the period July 1st through September 30th of each year, each public utility must file its Electric Quarterly Report by the following October 31st; and, for the period October 1st through December 31st of each year, each public utility must file its Electric Quarterly Report by the following January 31st.

each agreement not previously filed with the Commission under which service was first rendered between July 1, 2002 and September 30, 2002 will be reported in the filing due by October 31, 2002, and thereafter until the contracts expire.[4]

- Pertinent data about each wholesale power sale transaction made by the public utility during the respective reporting periods will be included in the filings.

A public utility may also report contract data for its other effective contracts.

II. Who Must Submit

Each public utility as defined in section 201(e) of the Federal Power Act, 16 U.S.C. 824 (e) and subject to Part 35 of the Commission's regulations must comply with the requirement to file Electric Quarterly Reports.

III. What To Submit

The Electric Quarterly Report is an electronic file that is classified as a ''qualified document.'' As a qualified document, no paper copy version of the filing is required. The internal structure of the file is described below for files submitted in an ASCII Comma Separated Values (CSV) format. Additionally, a template is provided at www.ferc.gov for files submitted using Microsoft Excel.

As explained in Order No. 2001,[5] the information required to be reported in Electric Quarterly Reports must be made public to achieve the purposes for which it is collected.

There is no paper format required for data reported in Electric Quarterly Reports. If a respondent submits a revised filing, the respondent must restate the original file with all additions, deletions, revisions, and corrections incorporated.

IV. When To Submit

As explained in Order No. 2001, a public utility must submit its Electric Quarterly Report for the period April 1, 2002 through June 30, 2002 by July 31, 2002. In addition, a public utility must submit its Electric Quarterly Report for the period July 1, 2002 through September 30, 2002 by October 31, 2002. The filing dates for subsequent filings will be governed by 18 CFR 35.10b.

V. Where To Submit Electric Quarterly Report Filings

Submit the electronic filing to *www.ferc.gov using* the e-filing link.

[4] The final system will include all contracts under Part 35 purusant to electric service.

[5] Order No. 2001 at n.81.

VI. General Instructions

The Commission defined the data elements to be used in Electric Quarterly Reports in Order No. 2001, Attachment C. These data elements are applicable to the Electric Quarterly Reports to be filed by July 31, 2002 and October 31, 2002.

The information required for Electric Quarterly Reports to be filed by July 31, 2002 and October 31, 2002 must be recorded in either ASCII Comma Separated Values (CSV) or Microsoft Excel format. CSV formatted data consists of ASCII text separated by commas. Text containing commas must be enclosed within quotes. Numeric values shall not contain any commas and do not require leading zeroes. Records are separated by a carriage return plus line feed. If a data item is not applicable, the data item must be omitted, but the associated comma character for that item must be recorded. An example CSV file that adheres to the prescribed electronic filing formats is provided as the Appendix to this manual.

All information required to be filed should be recorded in one file. The file name must not be longer than 25 characters, must not contain spaces or ampersands, and must be appended with ''.csv'' (for CSV format files) or ''.xls'' or ''.xlb'' (for Microsoft Excel files).

Instructions for filing using the FERC e-Filing system are publicly posted at *www.ferc.gov* at the e-Filing link and are titled ''User Guide.'' At the FERC e-Filing ''Enter Docket Number'' page, respondents must enter ER02–2001–000 and click the ''Add Docket to List'' link. Comments may be filed via the internet in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at *www.ferc.gov* and click on ''e-Filing,'' and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's e-mail address upon receipt of comments.

Electric Quarterly Reports documents filed with the FERC e-Filing system will be indexed in the FERC RIMS or FERRIS system with the title ''Electric Quarterly Report of <filer's organization name> under ER02–2001–000.'' If it is necessary to file a revised report, respondents shall file the revised document using the FERC e-Filing system, changing the filing title at the ''Electric Quarterly Report'' page from ''Electric Quarterly Report of <filer's organization name> under ER02–2001–000'' to ''Electric Quarterly Report of <filer's organization name> under ER02–2001–000 Revision <n>' where <n> is a sequential numeric or character identifier such as 1, 2, 3 or A, B, C.

User assistance for electronic filing is available at 202–208–0258 or by e-mail to *efiling@ferc.gov.* Comments should not be submitted to the e-mail address. All comments will be placed in the Commission's public files and will be available for inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington DC 20426, during regular business hours. Additionally, all comments may be viewed, printed, or downloaded remotely via the Internet through FERC's home page using the RIMS link. User assistance for RIMS is available at 202–208–2222, or by e-mail to *RimsMaster@ferc.gov.*

VII. Data Specifications

The information below is intended to clarify the data elements listed in the sample CSV format attached and the sample Excel spreadsheet template posted on the FERC Web site, *www.ferc.gov.*

The first field listed in the Header Information is ''FA'' on the first line, ''FR'' on the second line, and ''FS1'' on the third line.

- FA denotes Filing Agent, and the data entered on that line should be applicable to the filing agent;
- FR denotes Filing Respondent, and the data entered on that line should be applicable to the respondent; and
- FS denotes Filing Seller and the number immediately following the ''FS'' will differentiate multiple sellers. Filers should begin at FS1 and increment the numbers (*i.e.,* FS2, FS3, *etc.*) for each additional seller they are listing.

Filing agent, respondent, and seller may be identical. Contact name and address information is mandatory for the respondent, but may also be entered for the agent and/or seller.

Similarly, the first field listed in the Contract Information is the Contract Identifier (''C1'' on the first line, and incremented for other contracts listed). Each contract product must be listed separately on its own line with the unique product specifications detailed. All products sold under a contract must have the same Contract Identifier as the rest of the products sold under that contract.

The same format is used to distinguish unique transactions. Since a transaction can be composed of numerous transaction products (power, ancillary services, *etc.*), each transaction is given a unique Transaction Identifier (TR1, TR2, TR3, *etc.*). Each transaction product should be listed separately on its own line with the unique specifications detailed. All transaction products sold under a single transaction should have the same Transaction Identifier as the rest of the transaction components.

To identify the respondent, seller and customer, use of the unique Data Universal Numbering System (D–U–N–S®) Number assigned by the Dunn & Bradstreet Corporation is a mandatory field. The DUNS number is optional for identifying the filing agent.

Numerous fields are identified as mandatory fields in the attached format. If a data element is not pertinent to a contract or transaction, filers should enter N/A in the field. Additionally, if there is a list of restricted values, to the greatest extent possible, filers should enter one of the values listed. Restricted values are listed on the attached CSV format template in the Appendix. In the restricted values lists, the term {registered} is used. This term indicates that the Commission expects additional values to be entered into this category. When the full system becomes available, entries will be limited to those values that are listed as being available for that field. If filers wish to include other values, they will need to register them as provided for in Order No. 2001. In the interim filers are requested to list the suggested values in a document and file the document as a Comment in Docket ER02–2001–000 via the Internet; this will help staff develop a comprehensive list for the ultimate system. Comments may be filed via the internet in WordPerfect, MS Word, Portable Document Format, or ASCII format.

All rate fields (rate, rate minimum, and rate maximum) must be reported to a minimum of two decimal places, and a maximum of four decimal places. Total transmission charge and total transaction charge must be reported to two decimal places. The units field on the transaction report must define the pricing quantity units for the transaction.

BILLING CODE 6717–01–P

Appendix
File Record Structures for CSV format files

Record	Field Position	Data Type	Format or Acceptable Values	Description of Content	Sample Content
Filer	1	Alphanumeric*	(FA,FR,FSn) where 1<= n<=99	Filer Unique Identifier (Relationship to Identifier) – FA=agent submitting filing, FR = filer (respondent responsible for filing), FSn=seller reported in filing.	FA
	2	Alphanumeric*		Company Name	"John & Doe, P.C."
	3	Numeric*D	NNNNNNNNN	Company DUNS	305000777
	4	Alphanumeric*		Contact Name	John Doe
	5	Alphanumeric		Contact Title	Attorney
	6	Alphanumeric*		Contact Address	"1200 W. Doe St., Suite 1200"
	7	Alphanumeric*		Contact City	Doeville
	8	Alphanumeric*	XX	Contact State	MD
	9	Alphanumeric*		Contact Zip - (last 4 digits optional)	20850-0000
	10	Alphanumeric*	(US,CA,MX)	Contact Country Name – US=United States, CA=Canada, MX=Mexico	US
	11	Alphanumeric*		Contact Phone	202-208-0000X34
	12	Alphanumeric*		Contact E-mail	johndoe@johndoe.com

Appendix
File Record Structures for CSV format files

	13	Alphanumeric*	YYYYMM	Filing Quarter - Year and Last Month of Filing Period	200206
Contract/ Products	1 (14)	Alphanumeric*	Cn where 1 <=n<= 999	Contract Unique Identifier - Increment last three characters when reporting multiple contracts; repeat when reporting multiple products for a given contract.)	C1
	2 (15)	Alphanumeric*C		Seller Company Name	"Buck Energy, LLC."
	3 (16)	Alphanumeric*C		Customer Company Name	Fawn Industries
	4 (17)	Numeric	NNNNNNNNN	Customer DUNS Number	309000777
	5 (18)	Alphanumeric*C	(Y,N,)	Contract Affiliate	Y
	6 (19)	Alphanumeric*C		FERC Tariff Reference	FERC Electric Tariff Original Volume No. 10
	7 (20)	Alphanumeric*C		Contract Service Agreement ID	Service Agreement No. 2
	8 (21)	Alphanumeric*C	YYYYMMDD	Contract Execution Date	20020401
	9 (22)	Alphanumeric*C	YYYYMMDD	Contract Commencement Date	20020405
	10 (23)	Alphanumeric	YYYYMMDD	Contract Termination Date	20030405

Appendix
File Record Structures for CSV format files

	11 (24)	Alphanumeric	YYYYMMDD	Actual Termination Date	20020505
	12 (25)	Alphanumeric*C		Extension Provision Description – Descriptive text or 'None'	Good until terminated
	13 (26)	Alphanumeric*C	(F,NF,S,N/A, {registered})	Class Name – F=Firm, NF=Non-Firm,S=Secondary, N/A=Not Applicable	F
	14 (27)	Alphanumeric*C	(LT,ST,N/A, {registered})	Term Name – LT=Long,ST=Short, N/A=Not Applicable	LT
	15 (28)	Alphanumeric*C	(H,D,W,M,Y, N/A, {registered})	Increment Name - H=Hourly,D=Daily, W=Weekly,M=Monthly,Y=Yearly, N/A =Not Applicable	D
	16 (29)	Alphanumeric*C	(P,OP,FP,N/A, {registered})	Increment Peaking Name - P=On Peak, OP=Off Peak, FP=Full Period, N/A =Not Applicable	P
	17 (30)	Alphanumeric*C	(T,MB,CB,S, {registered})	Product Type Name - T= Transmission, MB=Market Based, CB=Cost Based, S=Services-Other	MB
	18 (31)	Alphanumeric*C	(see list of product names at end of this document)	Product Name – list of product, e.g. Point-To-Point, Network, Capacity, Installed Capacity, Ancillary Services, SC	Point-To-Point
	19 (32)	Numeric		Quantity – Number of units provided for in the contract with up to four significant decimals.	450.0200

Appendix
File Record Structures for CSV format files

	20 (33)	Alphanumeric	(MW,MWh,MW-day,MW-wk,MW-mo,MW-yr,kW,kWh,kV,Flat Rate, {registered})	Units (for Contract Quantity) – Units qualifier provided for in the contract expressed in the same terms as are expressed in the Transaction Price field of associated transactions record	kVolts
	21 (34)	Numeric		Rate - Rate applied to each product or time frame for a product in US dollars with two to four significant decimals	3200.1100
	22 (35)	Numeric		Rate Minimum - Minimum rate applied to each product or time frame for a product in US dollars with two to four significant decimals decimals	3200.1100
	23 (36)	Numeric		Rate Maximum – List maximum rate applied to each product or time frame for a product in US dollars with two to four significant decimals	3200.1100
	24 (37)	Alphanumeric		Rate Description	Taken under OATT

Appendix
File Record Structures for CSV format files

	25 (38)	Alphanumeric	($/kW,$/MW,$/ MWh, $/MW-day, $/MW-wk, $MW-mo,$/MW-yr,¢/kWh,Flat Rate, {registered})	Units (for Rate)	$KW
	26 (39)	Alphanumeric		Point of Receipt Control Area	PJM
	27 (40)	Alphanumeric		Point of Receipt Specific Location	Antler Substation
	28 (41)	Alphanumeric		Point of Delivery Control Area	NEISO
	29 (42)	Alphanumeric		Point of Delivery Specific Location	Pennsylvania New York Border
	30 (43)	Alphanumeric	YYYYMMDDH Hmm	Begin Date (of product specified)	200204051305
	31 (44)	Alphanumeric	YYYYMMDDH Hmm	End Date (of product specified)	200204051405

Appendix
File Record Structures for CSV format files

	32 (45)	Alphanumeric*	TZ Where TZ in (AD,AS,ED,ES, CD,CS,MD,MS, PD,PS,UT)	Time Zone – AD=Atlantic Daylight Savings Time,AS=Atlantic Standard Time, ED=Eastern Daylight Savings Time,ES=Eastern Standard Time, CD=Central Daylight Savings Time,CS=Central Standard Time, MD=Mountain Daylight Savings Time,MS=Mountain Standard Time, PD=Pacific Daylight Savings Time,PS=Pacific Standard Time,UT=Universal Time	ED
Trans-action	1 (46)	Alphanumeric*	Tn where 1 <=n<= 99999999	Transaction Unique Identifier - Increment value when reporting multiple transactions; repeat value when reporting multiple components or component variations for a given transaction	T1
	2 (47)	Alphanumeric*T		Seller Company Name	"Buck Energy, LLC."
	3 (48)	Alphanumeric*T		Customer Company Name	Fawn Industries
	4 (49)	Numeric	NNNNNNNNN	Customer DUNS	309000777
	5 (50)	Alphanumeric*T		FERC Tariff Reference	FERC Electric Tariff Original Volume No. 10
	6 (51)	Alphanumeric*T		Contract Service Agreement ID	Service Agreement No. 2

Appendix
File Record Structures for CSV format files

	7 (52)	Alphanumeric*		Transaction ID - Company selected unique designation for a transaction	4X8700003
	8 (53)	Alphanumeric*T	YYYYMMDDH Hmm	Transaction Begin Date	200204051235
	9 (54)	Alphanumeric*T	YYYYMMDDH Hmm	Transaction End Date	200204051255
	10 (55)	Alphanumeric*T	TZ Where TZ in (AD,AS,ED,ES, CD,CS,MD,MS, PD,PS,UT)	Time Zone – AD=Atlantic Daylight Savings Time,AS=Atlantic Standard Time, ED=Eastern Daylight Savings Time,ES=Eastern Standard Time, CD=Central Daylight Savings Time,CS=Central Standard Time, MD=Mountain Daylight Savings Time,MS=Mountain Standard Time, PD=Pacific Daylight Savings Time,PS=Pacific Standard Time,UT=Universal Time	ED
	11 (56)	Alphanumeric*T		Point of Delivery Control Area – (may be left blank if Point of Delivery Specific Location reported)	NEISO
	12 (57)	Alphanumeric*T		Point of Delivery Specific Location (may be left blank if Point of Delivery Control Area reported)	Pennsylvania New York Border

Appendix
File Record Structures for CSV format files

	13 (58)	Alphanumeric*T	(F,NF,S,N/A, {registered})	Class Name – F=Firm, NF=Non-Firm,S=Secondary, N/A=Not Applicable	F
	14 (59)	Alphanumeric*T	(LT,ST,N/A, {registered})	Term Name – LT=Long, ST=Short, N/A=Not Applicable	LT
	15 (60)	Alphanumeric*T	(H,D,W,M,Y, N/A,{registered})	Increment Name - H=Hourly, D=Daily, W=Weekly, M=Monthly, Y=Yearly, N/A =Not Applicable	D
	16 (61)	Alphanumeric*T	(P,OP,FP,N/A, {registered})	Increment Peaking Name - P=On Peak, OP=Off Peak, FP=Full Period, N/A =Not Applicable	P
	17 (62)	Alphanumeric*T		Product Name – list of product, e.g. Point-To-Point, Network, Capacity, Installed Capacity, Ancillary Services, Scheduled System Control and Dispatch	Point-To-Point
	18 (63)	Numeric*T		Transaction Quantity - number or units billed for a transaction component with two to four significant decimals.	345.1236
	19 (64)	Numeric*T		Price – Actual rate charged (pricing qualifier provided expressed in the same terms as expressed in the associated contract record Rate) in US dollars with two to four significant digits.	35.2020

Appendix

File Record Structures for CSV format files

	20 (65)	Numeric*T	($/kW,$/MW,$/MWh, $/MW-day, $/MW-wk,$MW-mo,$/MW-yr,¢/kWh,Flat Rate,registered})	Units (for Price)	$/MW-day
	21 (66)	Numeric*T		Total Transmission Charge - in US dollars with two significant digits	5444.02
	22 (67)	Numeric*T		Total Transaction Charge – in US dollars with two significant digits	78232.76

Note: Numbers in parentheses in Field Position represent column numbers in Microsoft Excel template published by FERC.

BILLING CODE 6717–01–P

Legend

*—in the Data Type column indicates a value must be supplied;

*D—in the Data Type column indicates a value must be supplied for all records (rows) reported except records (rows) reporting the agent submitting the filing (FA);

*C—in the Data Type column indicates a value must be supplied for the first Contract record for a given contract;

*T—in the Data Type column indicates a value must be supplied for the first Transaction record for a given transaction;

{registered} in ''Format or Acceptable Values'' in a list of valid values means a filer may supply a value not included in the field description (FERC will subsequently consider including the value in the list). The following is the current list for the product name field:

Cost-Based Power Sales:
Cost-Based Power/Capacity
Economy Power/Capacity
Emergency Energy/Capacity
General Purpose Energy
Unit Power Sale
Exchange
Non-Displacement
Displacement
Peaking
Sale with exchange
Supplemental
Capacity
Energy
Back-up Power
System Black Start Capability
Energy furnished without charge
Fuel Replacement Energy
Interchange Power
SC—Schedule System Control & Dispatch
RV—Reactive Supply & Voltage Control
RF—Regulation & Frequency Response
EI—Energy Imbalance
SP—Spinning Reserve
SU—Supplemental Reserve
DT—Dynamic Transfer

Market-Based Power Sales:
Load Following
Marginal Peaking
Indexed Peaking
Capacity
Energy
SC—Schedule System Control & Dispatch
RV—Reactive Supply & Voltage Control
RF—Regulation & Frequency Response
EI—Energy Imbalance
SP—Spinning Reserve
SU—Supplemental Reserve
DT—Dynamic Transfer

Transmission:
Point-to-Point
Network
Capacity
Installed Capacity
SC—Schedule System Control & Dispatch
RV—Reactive Supply & Voltage Control
RF—Regulation & Frequency Response
EI—Energy Imbalance
SP—Spinning Reserve
SU—Supplemental Reserve
DT—Dynamic Transfer
Real Power Transmission Tx Loss
System Black Start Capability
Must Run
Specialized affiliate transactions
System Impact and/or Facilities Study Charge(s)
Direct Assignment Facilities Charge
Interconnection Agreement
Standards of Conduct
Network Operating Agreement

Services—Other:
Return in Kind Transactions Between Control Areas
System Operating Agreements
Reliability Agreement
Transmission Owners Agreement.

[FR Doc. 02–14282 Filed 6–6–02; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF THE TREASURY

Customs Service

19 CFR Part 10

[T.D. 02–31]

RIN 1515–AC59

Civil Aircraft

AGENCY: Customs Service, Department of the Treasury.

ACTION: Final rule.

SUMMARY: This document amends the Customs Regulations concerning the duty-free entry of civil aircraft merchandise to reflect amendments to General Note 6 of the Harmonized Tariff Schedule of the United States made by the Miscellaneous Trade and Technical Corrections Act of 1996. The amendments allow an importer to claim duty-free admission of civil aircraft merchandise without submitting a certificate, or having one on file at Customs, at the time of entry. The amendments also allow an importer to make a post-entry claim for duty-free admission by filing a statement prior to liquidation of the entry or before the liquidation becomes final.

EFFECTIVE DATE: July 8, 2002.

FOR FURTHER INFORMATION CONTACT: Richard Wallio, Office of Field Operations, at (202) 927–9704.

SUPPLEMENTARY INFORMATION:

Background

This document amends § 10.183 of the Customs Regulations (19 CFR 10.183), which concerns Customs duty-free treatment of civil aircraft merchandise. Section 10.183 implements General Note 6 of the Harmonized Tariff Schedule of the United States (HTSUS) (19 U.S.C. 1202), which implements the Agreement on Trade in Civil Aircraft (Title VI of the Trade Agreements Act of 1979, Public Law 96–39, 93 Stat. 144, July 26, 1979), to provide duty-free treatment for qualifying civil aircraft merchandise upon compliance with certain requirements. The term ''civil aircraft merchandise'' as used in this document covers merchandise that qualifies as ''civil aircraft'' under paragraph (b) of General Note 6, HTSUS, and thus is aircraft, aircraft engines, or ground flight simulators, including their parts, components, and subassemblies, that otherwise meet the requirements of paragraph (b).

General Note 6 of the HTSUS was amended by section 12 of the Miscellaneous Trade and Technical Corrections Act of 1996 (the Act), Public Law 104–295, 110 Stat. 3514 (October 11, 1996). Prior to the amendment, General Note 6 required that an importer entering merchandise duty-free under the General Note must file with Customs a written statement certifying that the merchandise: (i) Is civil aircraft or has been imported for use in civil aircraft; (ii) will be so used; and (iii) has been approved for civil aircraft use by, or an application for approval has been submitted to, the Administrator of the Federal Aviation Administration (FAA) or by an airworthiness authority in the country of exportation (foreign airworthiness authority) if such approval is recognized by the FAA. General Note 6 defined the term ''civil aircraft'' as all aircraft other than aircraft purchased for use by the Department of Defense or the United States Coast Guard.

The Act amended General Note 6 to expand the definition of ''civil aircraft.'' The Act also eliminated the statement (certification) filing requirement. The Act provided that a claim for duty-free treatment under General Note 6 is made by the importer by entering the merchandise under a tariff provision for which the program indicator ''Free (C)'' appears in the ''Special'' subcolumn of the tariff. (This is accomplished by placing the program indicator ''C'' on the entry summary.) This claim is deemed the importer's certification that the merchandise being entered is a civil aircraft or has been imported for use in