

(Columbia) filed to report on the sharing with its customers of a portion of the profits from the sale of certain base gas as provided in Columbia's Docket No. RP95-408 rate case settlement. See Stipulation II, Article IV, Sections A through E, in Docket No. RP95-408 approved at Columbia Gas Transmission Corp., 79 FERC ¶ 61,044 (1997). Sales of base gas have generated additional profits of \$6,285,545 requiring a sharing of 50 percent of the excess profits with customers in accordance with Stipulation II, Article IV, Section C. Consequently, \$3,362,403, inclusive of interest, has been allocated to affected customers and credited as a line item to their April 2002 invoices, which credits remain subject to Commission acceptance of this filing.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 30, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-389-050]

#### Columbia Gulf Transmission Company; Notice of Compliance Filing

May 23, 2002.

Take notice that on May 20, 2002, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as

part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective May 1, 2002:

First Revised Sheet No. 306  
Original Sheet No. 316

Columbia Gulf states on April 18, 2002, it made a filing with the Federal Energy Regulatory Commission (Commission) seeking approval of a Rate Schedule PAL negotiated rate agreement with Duke Energy Trading and Marketing, L.L.C. in Docket No. RP96-389-047. Also, on April 25, 2002, Columbia Gulf made a similar filing with the Commission seeking approval of a Rate Schedule PAL negotiated rate agreement with Reliant Energy Services, Inc. in Docket No. RP96-389-048. On May 9, 2002, the Commission issued an order on both filings, approving the service agreements effective May 1, 2002, and directing Columbia Gulf to file a tariff sheet identifying the agreements as non-conforming agreements in compliance with Section 154.112(b) of the Commission's regulations. The instant filing is being made to comply with Section 154.112(b) and reference the non-conforming service agreements in its Volume No. 1 tariff.

Columbia Gulf states that copies of its filing is being mailed to each of the parties listed on the service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-13498 Filed 5-29-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-232-000]

#### Dominion Transmission, Inc.; Notice of Application

May 22, 2002.

Take notice that on May 8, 2002, Dominion Transmission, Inc. ("DTI"), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP02-232-000 an application pursuant to Sections 157.205 and 157.214 of the Commission's Rules for a certificate of public convenience and necessity authorizing DTI to increase the storage capacity (without native gas) of the Fink-Kennedy/Lost Creek Storage Complex by approximately 10.1 Bcf, from 151.432 to 161.5 Bcf. The Fink-Kennedy/Lost Creek Storage Complex is located in central West Virginia, primarily in Lewis County.

Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "Rims" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

DTI seeks authorization to increase the maximum storage capacity of the Fink-Kennedy/Lost Creek Storage Complex from its currently certificated capacity of 151.432 (without native gas) to potentially 161.5 Bcf (without native gas). It is anticipated that Lost Creek region of the reservoir will increase in capacity by approximately 3 Bcf, and the Fink-Kennedy region of the reservoir will increase in capacity by approximately 7 Bcf. The currently certificated maximum stabilized shut-in wellhead pressure in lost Creek is 975 psig and Fink and Kennedy is 1,000 psig. DTI is requesting no changes to these maximum stabilized shut-in wellhead pressures. As there is no increase in the maximum stabilized shut-in wellhead pressures, DTI does not believe that the increase in storage capacity will cause any additional migration of storage gas.

Any question regarding the application should be directed to Sean R. Sleight, certificate Manager, Dominion Transmission, Inc., at: (304) 627-3462.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Regulations under the