

(Columbia) filed to report on the sharing with its customers of a portion of the profits from the sale of certain base gas as provided in Columbia's Docket No. RP95-408 rate case settlement. See Stipulation II, Article IV, Sections A through E, in Docket No. RP95-408 approved at Columbia Gas Transmission Corp., 79 FERC ¶ 61,044 (1997). Sales of base gas have generated additional profits of \$6,285,545 requiring a sharing of 50 percent of the excess profits with customers in accordance with Stipulation II, Article IV, Section C. Consequently, \$3,362,403, inclusive of interest, has been allocated to affected customers and credited as a line item to their April 2002 invoices, which credits remain subject to Commission acceptance of this filing.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 30, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-13494 Filed 5-29-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission
[Docket No. RP96-389-050]

Columbia Gulf Transmission Company; Notice of Compliance Filing

May 23, 2002.

Take notice that on May 20, 2002, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as

part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective May 1, 2002:

First Revised Sheet No. 306
Original Sheet No. 316

Columbia Gulf states on April 18, 2002, it made a filing with the Federal Energy Regulatory Commission (Commission) seeking approval of a Rate Schedule PAL negotiated rate agreement with Duke Energy Trading and Marketing, L.L.C. in Docket No. RP96-389-047. Also, on April 25, 2002, Columbia Gulf made a similar filing with the Commission seeking approval of a Rate Schedule PAL negotiated rate agreement with Reliant Energy Services, Inc. in Docket No. RP96-389-048. On May 9, 2002, the Commission issued an order on both filings, approving the service agreements effective May 1, 2002, and directing Columbia Gulf to file a tariff sheet identifying the agreements as non-conforming agreements in compliance with Section 154.112(b) of the Commission's regulations. The instant filing is being made to comply with Section 154.112(b) and reference the non-conforming service agreements in its Volume No. 1 tariff.

Columbia Gulf states that copies of its filing is being mailed to each of the parties listed on the service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-13498 Filed 5-29-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-232-000]

Dominion Transmission, Inc.; Notice of Application

May 22, 2002.

Take notice that on May 8, 2002, Dominion Transmission, Inc. ("DTI"), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP02-232-000 an application pursuant to Sections 157.205 and 157.214 of the Commission's Rules for a certificate of public convenience and necessity authorizing DTI to increase the storage capacity (without native gas) of the Fink-Kennedy/Lost Creek Storage Complex by approximately 10.1 Bcf, from 151.432 to 161.5 Bcf. The Fink-Kennedy/Lost Creek Storage Complex is located in central West Virginia, primarily in Lewis County.

Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "Rims" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

DTI seeks authorization to increase the maximum storage capacity of the Fink-Kennedy/Lost Creek Storage Complex from its currently certificated capacity of 151.432 (without native gas) to potentially 161.5 Bcf (without native gas). It is anticipated that Lost Creek region of the reservoir will increase in capacity by approximately 3 Bcf, and the Fink-Kennedy region of the reservoir will increase in capacity by approximately 7 Bcf. The currently certificated maximum stabilized shut-in wellhead pressure in lost Creek is 975 psig and Fink and Kennedy is 1,000 psig. DTI is requesting no changes to these maximum stabilized shut-in wellhead pressures. As there is no increase in the maximum stabilized shut-in wellhead pressures, DTI does not believe that the increase in storage capacity will cause any additional migration of storage gas.

Any question regarding the application should be directed to Sean R. Sleigh, certificate Manager, Dominion Transmission, Inc., at: (304) 627-3462.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Comments, protest and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-13435 Filed 5-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR02-17-000]

Gulf States Pipeline Corporation; Notice of Petition for Rate Approval

May 23, 2002.

Take notice that on April 30, 2002, Gulf States Pipeline Corporation (GSP) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve the proposed rates as fair and equitable for transportation services performed under section 311 of the Natural Gas Policy Act of 1978 (NGPA). GSP requests that the Commission determine that its current maximum rates of \$.3448 per MMBtu for interruptible transportation and \$.1314 per MMBtu commodity charge and \$.6.49 monthly demand charge for firm transportation remain fair and equitable at this time. GSP also requests continuation of the maximum fuel retention percentage of 2%.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed with the Secretary of the Commission on or before June 7, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-13493 Filed 5-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-134-001]

Maritimes & Northeast Pipeline, L.L.C.; Notice of Compliance Filing

May 23, 2002.

Take notice that on May 15, 2002, Maritimes & Northeast Pipeline, L.L.C. (Maritimes) tendered for filing a compliance filing as directed by the Commission's April 25, 2002 Order in the above captioned proceeding.

Maritimes states that the purpose of the filing is to comply with the Commission's requirement in the April 2002 Order that Maritimes file certain information as a supplement to its cost-and-revenue study filed on December 27, 2001, in this proceeding.

Maritimes states that copies of its filing have been mailed to all parties on the Commission's Official Service List in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-13504 Filed 5-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1324-000]

Mt. Carmel Cogen, Inc.; Notice of Issuance of Order

May 23, 2002.

Mt. Carmel Cogen, Inc. (Mt. Carmel) submitted for filing an application for authority to sell energy in wholesale transactions at negotiated market-based rates. Mt. Carmel also requested waiver of various Commission regulations. In particular, Mt. Carmel requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Carmel.

On May 9, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-East, granted requests for blanket approval under Part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Mt. Carmel should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Mt. Carmel is authorized to issue securities and assume obligations or liabilities as