

and (2) no more than \$425 million of short-term debt securities, in connection with the indirect acquisition of Cogentrix Energy, Inc.

Aquila also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: June 11, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11588-001, Alaska]

Alaska Power & Telephone Company; Notice of Availability of Final Environmental Assessment

May 21, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an original license for Alaska Power and Telephone Company's proposed

Otter Creek Hydroelectric Project, and has prepared a Final Environmental Assessment (FEA). The proposed project would be located on Kasidaya Creek, at Taiya Inlet, 3 miles south of the City of Skagway, and 12 miles southwest of the City of Haines, Alaska. The proposed project would occupy approximately 6.0 acres of land within the Tongass National Forest, administered by the U.S. Forest Service (Forest Service).

On December 26, 2001, the Commission staff issued a draft environmental assessment (DEA) for the project and requested that comments be filed with the Commission within 45 days. Comments on the DEA were filed by the Forest Service, the United States Department of the Interior, State of Alaska Department of Fish and Game, and Alaska Power & Telephone Company and are addressed in the FEA.

This FEA contains the Commission staff's analysis of the potential future environmental impacts of the project and has concluded that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). For further information, contact Gaylord Hoisington, Project Coordinator, at (202) 219-2756.

Magalie R. Salas,
Secretary.

[FR Doc. 02-13236 Filed 5-24-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF01-1-000]

Dominion Transmission, Inc.; Notice of Public Scoping Meetings and Site Visit for the Greenbrier Pipeline Project and Request for Comments on Environmental Issues

May 21, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) is sending out this notice to announce the dates and locations of the Greenbrier Pipeline Project's public

scoping meetings, and is continuing our¹ request to receive comments on environmental issues. We are in the process of preparing an environmental impact statement (EIS) for Dominion Transmission, Inc.'s (Dominion)² project in West Virginia, Virginia, and North Carolina.³ The planned facilities consist of about 278.3 miles of mainline and lateral pipelines, two compressor stations, up to four meter stations, and related facilities. This EIS will be used by the Commission in its decision-making process to determine whether or not the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative for permission to survey across your land or to obtain an easement to construct, operate, and maintain the planned facilities on your property. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is filed and subsequently approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with applicable state law.

A fact sheet prepared by the FERC staff entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. The fact sheet is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

This notice is being mailed to landowners who are within a surveyed 100-foot-wide corridor; landowners within a 400-foot-wide corridor that is

¹ "We", "us" and "our" refer to the environmental staff of the Office of Energy Projects (OEP), part of the Commission staff.

² The Greenbrier Pipeline Company, L.L.C. (GPC) will actually file the application to construct the Greenbrier Pipeline Project. GPC will be an equity venture between Dominion Greenbrier, Inc. and Piedmont Greenbrier Pipeline Company, L.L.C. Dominion Greenbrier, Inc. is a wholly owned subsidiary of Dominion Resources, Inc. Piedmont Greenbrier Pipeline Company, L.L.C. is a wholly owned subsidiary of Piedmont Natural Gas Company, Inc. These companies will have 67 and 33 percent equity owner interest, respectively, in the project. This notice will refer to Dominion in lieu of GPC since it initiated Docket No. PF01-1-000. After the certificate application is filed, we will refer to the proponent of the projects as GPC.

³ Dominion's application for this project, now in Docket No. PF01-1-000, will be given a "CP" filing designation when it is formally filed with the Commission. This application should fall under section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations.