

Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 02-12941 Filed 5-22-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Draft License Application and Preliminary Draft Environmental Assessment (PDEA) and Request for Preliminary Terms and Conditions

May 16, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2177.

c. *Applicant:* Georgia Power Company.

d. *Name of Project:* Middle Chattahoochee Hydroelectric Project.

e. *Location:* On the Chattahoochee River, in Harris and Muscogee Counties, Georgia and Lee and Russell Counties, Alabama.

f. *Applicant Contact:* Chris M. Hobson, Vice President, Environmental Affairs, Georgia Power Company, 241 Ralph McGill Boulevard NE, Bin 10221, Atlanta, GA 30308.

g. *FERC Contact:* Ronald McKittrick, (770) 452-2272, E-mail: [ronald.mckittrick@ferc.gov](mailto:ronald.mckittrick@ferc.gov).

h. Georgia Power Company mailed a copy of the PDEA to interested parties on May 14, 2002. The Commission received a copy of the PDEA on May 15, 2002.

i. *Status of Project:* With this notice the Commission is soliciting (1) preliminary terms, conditions, and recommendations on the PDEA, and (2) comments on the PDEA and the Draft Application.

j. *Deadline for filing:* August 13, 2002. All comments on the PDEA and Draft Application should be sent to the addresses noted above in Item (f), with one copy filed with FERC at the following address: Magalie R. Salas, Secretary, Federal Energy Regulatory

Commission, 888 First Street, NE, Washington, DC 20426. All comments must include the project name and number and bear the heading Preliminary Comments, Preliminary Recommendations, Preliminary Terms and Conditions, or Preliminary Prescriptions.

Comments and preliminary recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Georgia Power Company has mailed a copy of the Preliminary DEA and Draft Application to interested entities and parties. Copies of these documents are available for review at Georgia Power Company Relicensing Public Library, or by calling (404) 506-1357 or by e-mailing [gmartin@southernco.com](mailto:gmartin@southernco.com).

l. With this notice, we are initiating consultation with the STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

**Linwood A. Watson, Jr.,**  
Deputy Secretary.

[FR Doc. 02-12962 Filed 5-22-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM01-10-000]

#### Standards of Conduct for Transmission Providers; Notice of Agenda for Technical Conference

May 17, 2002.

This notice provides additional information concerning the May 21, 2002 technical conference to be held in this docket to discuss the proposed revisions to the gas and electric standards of conduct governing transmission providers and their energy affiliates. See April 25, 2002 Notice of Technical Conference and Staff Analysis of the Major Issues Raised in the Comments. The conference will begin at

9:30 a.m. at the Commission's offices, 888 First Street NE., Washington, DC in the Commission's Meeting Room. All interested persons are invited to attend.

#### Tentative Agenda

This agenda has been organized to reflect the interests of those who expressed an interest in participating in the discussions. The topics that had the greatest interest have been placed first on the agenda.

#### Participation in the Discussions

Those who have contacted Commission staff about participating in the discussions will be seated in the Commission Meeting Room. See attachment to this Notice. Observers will be accommodated in the Commission Meeting Room on a space available basis, but seating will also be available in an overflow room, which will have a broadcast of the discussion. For those seated in the Commission Meeting Room, standing microphones will be available to enable those in the audience to participate in the discussion as issues arise. All visitors must check in at the First Street entrance. All visitors should have picture identification readily available to ensure a quick check-in.

#### Procedures To File Additional Comments

Interested persons may file additional comments on the issues discussed at the conference, or other matters relevant to this proceeding, including alternative proposals by June 14, 2002. Comments should include a one-page single spaced position summary. Comments may be filed either in paper format or electronically. Those filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 and should refer to Docket No. RM01-10-000.

Comments filed via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's website ([www.ferc.gov](http://www.ferc.gov)) and click on "Make an e-filing," and then follow the instructions for each screen. First-time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of the comments.

User assistance for electronic filing is available at 202-208-0258 or by E-mail to [efiling@ferc.gov](mailto:efiling@ferc.gov). Comments should

not be submitted to the e-mail address. All comments will be placed in the Commission's public files and will be available for inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington, DC 20426 during regular business hours. Additionally, all comments may be viewed, printed or downloaded remotely via Internet through FERC's Homepage using the RIMS link. User assistance for RIMS is available at 202-208-2222, or by E-mail to [rimsmaster@ferc.gov](mailto:rimsmaster@ferc.gov).

Questions about the conference should be directed to: Demetra Anas, Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, 202-208-0178, [Demetra.Anas@ferc.gov](mailto:Demetra.Anas@ferc.gov).

**Magalie R. Salas,**  
*Secretary.*

### **Standards of Conduct Affiliate Conference, May 21, 2002, Agenda**

The times listed herein are approximate. The discussion of particular topics may take more or less time.

#### **9:30-12:30 Discussion of Separation of Functions Issues**

9:30-11:30 Separation of the transmission function from affiliated producers, gatherers, & LDCs.

- What is the impact on current operations of separating LDCs, producers, gatherers from the transmission function?
  - What are the one-time and annual costs associated with the separation of these function?
  - Are there other ways to achieve the purposes of the NOPR in requiring a separation of the transmission function?
- 11:30-12:30 Separation of the transmission function from the bundled sales function for retail native load.
- Where do the transmission and bundled sales functions currently fit in the corporate structure?
  - What is the impact of the proposed rule; can the costs and benefits of this proposed change be quantified?

#### **12:30-1:30 Lunch Break**

#### **1:30-3:00 Information Disclosure Issues**

- What is the impact of the automatic imputation rule on corporate governance?
- Would the no-conduit rule adequately achieve the Commission's purposes of avoiding preferential information flow?
- What are the types of operational and reliability information that transmission providers should be

allowed to share with their energy affiliates?

3:00-4:30 Discussion of the staff's proposed revisions to the regulatory text.

- Is the definition of an energy affiliate drafted appropriately to achieve the Commission's purposes?
- What alternative language should be considered for the definition or other provisions?

### **Discussion Participants**

I. Separation of Transmission function from affiliated producers, gatherers & LDCs, representatives of:

British Petroleum-Amoco  
Cinergy  
CMS Energy Corp.  
Dominion Resources Inc.  
Duke Energy  
Duke Energy Gas Transmission Co.  
Dynegy  
El Paso Corporation  
El Paso Energy Partners  
ExxonMobil  
Independent Petroleum Association of America  
Interstate Natural Gas Association of America  
Lockheed Martin Missions System  
Midstream Gas and Liquids, Williams Energy Services  
National Fuel Gas Distribution Company  
National Gas Supply Association  
National Rural Electric Cooperatives  
Nisource Energy Distribution Group  
Questar Pipeline Company and Questar Gas Company  
Shell Gas Transmission Co.

II. Separation of Transmission function from the bundled sales function for retail native load discussion, representatives of:  
Electric Power Supply Association  
Louisville Gas and Electric Company  
National Association of State Utility Consumer Advocates  
National Energy Marketers Association  
National Rural Electric Cooperatives  
Ontario Power Generators  
Pinnacle West  
Southern Companies  
Transmission Access Policy Study Group

III. Information Disclosure Issues, Representatives of:

Ad Hoc Marketers  
British Petroleum-Amoco  
Duke Energy Co.  
Duke Energy Gas Transmission Co.  
El Paso Corporation  
Entergy  
Exxon-Mobil  
Interstate Natural Gas Association of America  
Midstream Gas and Liquids, Williams Energy Services

NISource  
Natural Gas Supply Association  
National Fuel Gas Supply Corporation  
IV. Discussion of staff's proposed revisions to the regulatory text

AdHoc Marketers  
Duke Energy Gas Transmission Co.  
Dynegy Co.  
Entergy Services, Inc.  
ExxonMobil  
IPAA  
National Fuel Gas Supply Corporation  
National Grid  
National Association of State Utility Consumer Advocates  
Independent Petroleum Association of America  
Shell Gas Transmission

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## **ENVIRONMENTAL PROTECTION AGENCY**

[FRL-7216-6]

### **Agency Information Collection Activities; OMB Responses**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notices.

**SUMMARY:** This document announces the Office of Management and Budget's (OMB) responses to Agency clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et. Seq.*). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15.

**FOR FURTHER INFORMATION CONTACT:** Susan Auby at (202) 566-1672, or e-mail at [Auby.susan@epa.gov](mailto:Auby.susan@epa.gov), and please refer to the appropriate EPA Information Collection Request (ICR) Number.

### **SUPPLEMENTARY INFORMATION:**

### **OMB Responses to Agency Clearance Requests**

#### **OMB Approvals**

EPA ICR No. 1847.02; Federal Plan Recordkeeping and Reporting Requirements for Large Municipal Waste Combustors Constructed on or Before September 20, 1994; in 40 CFR part 62, subpart FFF; was approved 03/04/2002; OMB No. 2060-0390; expires 03/31/2003.

EPA ICR No. 1363.11; Toxic Chemical Release Reporting Recordkeeping, Supplier Notification and Petitions