

landing gear brake system, per the service bulletin.

(1) If no hydraulic accumulator with P/N BACA11E2 (vendor P/N 2660472-2 or 2660472M2) is installed: No further action is required by this paragraph.

(2) If any hydraulic accumulator with P/N BACA11E2 (vendor P/N 2660472-2 or 2660472M2) is installed: Within 18 months or 6,000 flight hours after the effective date of this AD, whichever is first, replace the subject hydraulic accumulator with a new or modified accumulator, per the service bulletin.

**Note 6:** Inspections and replacements done prior to the effective date of this AD per Boeing Special Attention Service Bulletin 737-32-1334, dated May 11, 2000, are considered acceptable for compliance with the corresponding actions in this AD.

**Note 7:** Boeing Special Attention Service Bulletin 737-32-1334, Revision 1, refers to Parker Service Bulletin 2660472-29-63, dated December 12, 2000, as the appropriate source of service information for modification of the hydraulic accumulators that are subject to replacement per Service Bulletin 737-32-1334, Revision 1.

#### Spares

(e) As of the effective date of this AD, no one may install a hydraulic accumulator with a P/N listed in paragraph (a)(2), (b)(2), (c)(2), or (d)(2) of this AD on any airplane.

#### Alternative Methods of Compliance

(f) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Seattle Aircraft Certification Office (ACO), FAA. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, Seattle ACO.

**Note 8:** Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Seattle ACO.

#### Special Flight Permits

(g) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

Issued in Renton, Washington, on May 13, 2002.

**Ali Bahrami,**

*Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.*

[FR Doc. 02-12517 Filed 5-17-02; 8:45 am]

**BILLING CODE 4910-13-P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[CA 245-0311b; FRL-7202-2]

#### Revisions to the California State Implementation Plan, Bay Area Air Quality Management District

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Proposed rule.

**SUMMARY:** EPA is proposing to approve a revision to the Bay Area Air Quality Management District (BAAQMD) portion of the California State Implementation Plan (SIP). This revision concerns emissions of nitrogen oxides (NO<sub>x</sub>) and carbon monoxide (CO) from electric power generating steam boilers. We are proposing to approve a local rule under the Clean Air Act as amended in 1990 (CAA or the Act).

**DATES:** Any comments on this proposal must arrive by June 19, 2002.

**ADDRESSES:** Mail comments to Andy Steckel, Rulemaking Office Chief (AIR-4), U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105.

You can inspect a copy of the submitted rule revision and EPA's technical support document (TSD) at our Region IX office during normal business hours. You may also see a copy of the submitted rule revision and TSD at the following locations:

Environmental Protection Agency, Air Docket (6102), Ariel Rios Building, 1200 Pennsylvania Avenue, NW., Washington DC 20460.

California Air Resources Board, Stationary Source Division, Rule Evaluation Section, 1001 "I" Street, Sacramento, CA 95814.

Bay Area Air Quality Management District, 939 Ellis Street, San Francisco, CA 94109.

**FOR FURTHER INFORMATION CONTACT:** Al Petersen, Rulemaking Office (AIR-4), U.S. Environmental Protection Agency, Region IX; (415) 947-4118.

**SUPPLEMENTARY INFORMATION:** This proposal addresses the approval of local BAAQMD Rule 9-11. In the Rules and Regulations section of this **Federal Register**, we are approving this local rule in a direct final action without prior proposal because we believe this SIP revision is not controversial. If we receive adverse comments, however, we will publish a timely withdrawal of the direct final rule and address the comments in subsequent action based on this proposed rule. We do not plan to open a second comment period, so anyone interested in commenting

should do so at this time. If we do not receive adverse comments, no further activity is planned. For further information, please see the direct final rule.

Dated: April 17, 2002.

**Keith Takata,**

*Acting Regional Administrator, Region IX.*

[FR Doc. 02-12411 Filed 5-17-02; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[MN66-01-7291b; FRL-7206-4]

#### Approval and Promulgation of Implementation Plans; Minnesota

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Proposed rule.

**SUMMARY:** We are proposing to approve a site-specific revision to the Minnesota Sulfur Dioxide (SO<sub>2</sub>) State Implementation Plan (SIP) for Marathon Ashland Petroleum, LLC (Marathon Ashland), located in the cities of St. Paul Park and Newport, Washington County, Minnesota. The Minnesota Pollution Control Agency requested in their February 6, 2000, submittal that EPA approve into the Minnesota SO<sub>2</sub> SIP certain portions of the Title V permit for Marathon Ashland and remove the Marathon Ashland Administrative Order from the state SO<sub>2</sub> SIP. The request is approvable because it satisfies the requirements of the Clean Air Act. Specifically, we are proposing to approve into the SIP only those portions of the permit cited as "Title I condition: SIP for SO<sub>2</sub> NAAQS 40 CFR pt. 50 and Minnesota State Implementation Plan (SIP)." In addition, we are proposing to remove the Marathon Ashland Administrative Order from the state SO<sub>2</sub> SIP. In the final rules section of the **Federal Register**, we are approving the SIP revision as a direct final rule without prior proposal, because we view this as a noncontroversial revision amendment and anticipate no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this proposed rule, no further activity is contemplated in relation to this proposed rule. If we receive adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. We will not

institute a second comment period on this action. Any parties interested in commenting on this action should do so at this time.

**DATES:** Written comments must be received on or before June 19, 2002.

**ADDRESSES:** Written comments should be sent to: Carlton T. Nash, Chief, Regulation Development Section, Air Programs Branch (AR-18J), EPA Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604-3590.

**FOR FURTHER INFORMATION CONTACT:** Christos Panos, Regulation Development Section, Air Programs Branch (AR-18J), EPA Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 353-8328.

**SUPPLEMENTARY INFORMATION:** For additional information, see the Direct Final rule which is located in the Rules section of this **Federal Register**. Copies of the request and the EPA's analysis are available for inspection at the above address. (Please telephone Christos Panos at (312) 353-8328 before visiting the Region 5 Office.)

Dated: March 08, 2002.

**Robert Springer,**

*Acting Regional Administrator, Region 5.*

[FR Doc. 02-12415 Filed 5-17-02; 8:45 am]

**BILLING CODE 6560-50-M**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[ME-066-7015b; A-1-FRL-7171-6]

#### Approval and Promulgation of Air Quality Implementation Plans; Maine; New CTGs

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Proposed rule.

**SUMMARY:** The EPA is proposing to approve a State Implementation Plan (SIP) revision submitted by the State of Maine. This revision establishes requirements for certain facilities which emit volatile organic compounds (VOCs). The intended effect of this action is to approve these requirements into the Maine SIP. This action is being taken in accordance with the Clean Air Act (CAA).

**DATES:** Written comments must be received on or before June 19, 2002.

**ADDRESSES:** Comments may be mailed to David Conroy, Unit Manager, Air Quality Planning, Office of Ecosystem Protection (mail code CAQ), U.S. Environmental Protection Agency, EPA New England Regional Office, One

Congress Street, Suite 1100, Boston, MA 02114-2023. Copies of the State submittal and EPA's technical support document are available for public inspection during normal business hours, by appointment at the Office of Ecosystem Protection, U.S.

Environmental Protection Agency, EPA New England Regional Office, One Congress Street, 11th floor, Boston, MA and the Bureau of Air Quality Control, Department of Environmental Protection, 71 Hospital Street, Augusta, ME 04333.

**FOR FURTHER INFORMATION CONTACT:** Anne E. Arnold, (617) 918-1047.

**SUPPLEMENTARY INFORMATION:** In the Final Rules section of this **Federal Register**, EPA is approving the State's SIP submittal as a direct final rule without prior proposal because the Agency views this as a noncontroversial submittal and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this action rule, no further activity is contemplated. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period. Any parties interested in commenting on this action should do so at this time. Please note that if EPA receives adverse comment on an amendment, paragraph, or section of this rule and if that provision may be severed from the remainder of the rule, EPA may adopt as final those provisions of the rule that are not the subject of an adverse comment.

For additional information, see the direct final rule which is located in the Rules section of this **Federal Register**.

Dated: April 3, 2002.

**Robert W. Varney,**

*Regional Administrator, EPA New England.*

[FR Doc. 02-12470 Filed 5-17-02; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[LA-61-1-7552; FRL-7213-4]

#### Proposed Approval and Promulgation of Implementation Plans; Louisiana; Contingency Measures for the Baton Rouge (BR) Ozone Nonattainment Area

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Proposed rule.

**SUMMARY:** The EPA proposes to approve revisions to the Louisiana State Implementation Plan (SIP) for the Baton Rouge ozone non-attainment area submitted by the State of Louisiana for the purpose of replacing the previously approved contingency measures in the Demonstration of Attainment. These replacement measures meet the requirements in sections 172(c)(9) and 182(c)(9) of the Clean Air Act (the Act) as amended in 1990. We are proposing approval of replacement contingency measures that would require emission reductions from the Trunkline Gas Company—Patterson Compressor Station in St. Mary Parish to replace the State's current contingency measure requirements. Currently, the State's contingency measure requirement is that it hold 5.7 tons/day of VOC emission reductions "on deposit" in the State of Louisiana Emission Reduction Credit Bank (ERC Bank). The replacement contingency measure that the EPA proposes to approve would require that the Trunkline facility permanently reduce its volatile organic compound (VOC) emissions by 6.1 tons/day from 1990 emission levels. These reductions are surplus and federally enforceable.

**DATES:** Written comments must be received on or before June 19, 2002.

**ADDRESSES:** Written comments should be addressed to Mr. Thomas H. Diggs, Chief, Air Planning Section (6PD-L), at the EPA Region 6 Office listed below. Copies of documents relevant to this action, including the Technical Support Document (TSD), are available for public inspection during normal business hours at the following locations. Anyone wanting to examine these documents should make an appointment with the appropriate office at least two working days in advance.

Environmental Protection Agency, Region 6, Air Planning Section (6PD-L), 1445 Ross Avenue, Dallas, Texas 75202-2733. Louisiana Department of Environmental Quality, Air Quality Compliance Division, 7290 Bluebonnet, 2nd Floor, Baton Rouge, Louisiana. Louisiana Department of Environmental Quality Capital Regional Office, 11720 Airline Highway, Baton Rouge, Louisiana.

**FOR FURTHER INFORMATION CONTACT:** Ms. Sandra Rennie, Air Planning Section (6PD-L), EPA Region 6, 1445 Ross Avenue, Dallas, Texas 75202-2733, telephone (214) 665-7367.

**SUPPLEMENTARY INFORMATION:** Throughout this document "we," "us," and "our" refers to EPA.