

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****[Docket No. RP96-312-070]****Tennessee Gas Pipeline Company;
Notice of Negotiated Rate Filing**

May 2, 2002.

Take notice that on April 29, 2002, Tennessee Gas Pipeline Company (Tennessee), submitted for filing and approval two amendments to a Gas Transportation Agreement between Tennessee and eCORP Marketing, L.L.C., that has been previously accepted as a negotiated rate agreement. Tennessee requests that the Commission accept and approve the first amendment to be effective on the later of May 1, 2002, or the date on which the Commission accepts and approves the amendment. Tennessee requests that the Commission accept and approve the second amendment to be effective on the later of November 1, 2002, the date on which certain minor facilities at the delivery point have been completed, or the date on which the Commission accepts and approves the amendment.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-11409 Filed 5-7-02; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket Nos. RP01-236-005, RP00-553-008, and RP00-481-005]****Transcontinental Gas Pipe Line
Corporation; Notice of Compliance
Filing**

May 2, 2002.

Take notice that on April 29, 2002, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Second Revised Sheet No. 266, with an effective date of March 31, 2002.

Transco states that the filing is made in compliance with the Commission's order issued on March 29, 2002 in the referenced dockets. The revised tariff sheet is proposed to be effective as described more fully therein.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-11414 Filed 5-7-02; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket No. RP02-236-000]****Transwestern Pipeline Company;
Notice of Tariff Filing**

May 2, 2002.

Take notice that on April 29, 2002, Transwestern Pipeline Company (TW)

tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective July 1, 2002:

6th Revised Sheet No. 95B
5th Revised Sheet No. 95B.01
7th Revised Sheet No. 95C
2nd Revised Sheet No. 95H.01

TW states that on March 11, 2002, in Docket No. RM96-1-019, the Federal Energy Regulatory Commission (Commission) issued Order No. 587-N (Order). In the Order, the Commission amended its regulations governing standards for interstate pipeline business operations and communications to require that pipelines permit releasing shippers, as a condition of a capacity release, to recall released capacity and renominate such recalled capacity at each nomination opportunity. The Commission believes this rule creates greater flexibility for firm capacity holders on interstate pipelines by synchronizing the Commission's regulation of recalled capacity with its standards for intra-day nominations. The Order requires pipelines to make tariff filings implementing provisions of the Order by May 1, 2002, to become effective by July 1, 2002. TW also states that this filing is made in compliance with Order No. 587-N.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-11420 Filed 5-7-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-935-002, et al.]

Florida Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

May 1, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Florida Power & Light Company

[Docket No. ER02-935-002]

Take notice that on April 26, 2002, Florida Power & Light Company (FPL) filed, pursuant to the Order issued on March 27, 2002 in the above-captioned proceeding, a compliance filing making the required changes to the unselected Interconnection and Operation Agreement between FPL and Broward Development, LLC.

Comment Date: May 17, 2002.

2. Buchanan Generation, LLC

[Docket No. ER02-1638-000]

Take notice that on April 25, 2002, Buchanan Generation, LLC (Buchanan) filed a market rate tariff of general applicability under which it proposes to sell capacity and energy to affiliates and non-affiliates at market-based rates, and to make such sales to franchised public utility affiliates at rates capped by a publicly available regional index price.

Buchanan requests an effective date of June 1, 2002.

Comment Date: May 16, 2002.

3. Illinois Power Company

[Docket No. ER02-1639-000]

Take notice that on April 25, 2002, Illinois Power Company (Illinois Power), filed with the Federal Energy Regulatory Commission (Commission) a Non-Firm Point-to-Point Transmission Service Agreement and a Firm Short-Term Point-to-Point Transmission Service Agreement entered into by Illinois Power and US AG.

Illinois Power requests an effective date of May 1, 2002 for the Agreements and accordingly seeks a waiver of the Commission's notice requirement.

Illinois Power states that a copy of this filing has been sent to the customer.

Comment Date: May 16, 2002.

4. Cleco Power LLC

[Docket No. ER02-1640-000]

Take notice that on April 25, 2002, Cleco Power LLC tendered for filing an Interconnection and Operating Agreement between Cleco Power LLC, Cleco Midstream Resources LLC, and Columbian Chemicals Company related to a new cogeneration facility to be constructed at Columbian's plant site in St. Mary Parish, Louisiana. The Interconnection and Operating Agreement sets forth the terms and conditions governing the interconnection between the new facility and Cleco Power LLC's transmission system.

Comment Date: May 16, 2002.

5. California Independent System Operator Corporation

[Docket No. ER02-1641-000]

Take notice that on April 26, 2002, the California Independent System Operator Corporation (ISO) tendered for filing the Interconnected Control Area Operating Agreement (ICAOA) between the ISO and Sacramento Municipal Utility District (SMUD). The ISO requests that the agreement be made effective as of the later of June 1, 2002, or the date that the Western Electricity Coordinating Council (WECC) and North American Electric Reliability Council (NERC) provide final certification of SMUD as a control area operator and authorize SMUD to operate the SMUD control area.

The ISO states that this filing has been served on SMUD and the Public Utilities Commission of the State of California.

Comment Date: May 17, 2002.

6. Progress Energy on Behalf of Florida Power Corporation

[Docket No. ER02-1642-000]

Take notice that on April 26, 2002, Florida Power Corporation (FPC) tendered for filing Service Agreements for Non-Firm and Short-Term Firm Point-to-Point Transmission Service with US AB, London Branch. Service to this Eligible Customer will be in accordance with the terms and conditions of the Open Access Transmission Tariff filed on behalf of FPC.

FPC is requesting an effective date of April 1, 2002 for these Service Agreements. A copy of the filing was served upon the North Carolina Utilities Commission and the Florida Public Service Commission.

Comment Date: May 17, 2002.

7. Duquesne Light Company

[Docket No. ER02-1643-000]

Take notice that on April 26, 2002, Duquesne Light Company (DLC) filed a Service Agreement dated April 25, 2002 with Dominion Energy Marketing, Inc. under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Dominion Energy Marketing, Inc. as a customer under the Tariff. DLC requests an effective date of April 25, 2002 for the Service Agreement.

Comment Date: May 17, 2002.

8. PacifiCorp

[Docket No. ER02-1644-000]

Take notice that on April 26, 2002, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Federal Energy Regulatory Commission's (Commission) Rules and Regulations, Umbrella Service Agreement No. 70 with the City of Blanding under PacifiCorp's FERC Electric Tariff, Third Revised Volume No. 12

Copies of this filing were supplied to the Utah Public Service Commission and the Public Utility Commission of Oregon.

Comment Date: May 17, 2002.

9. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-1645-000]

Take notice that on April 26, 2002, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) the Administrator of the Mid-Continent Area Power Pool (MAPP) Tariff, pursuant to Section 205 of the Federal Power Act and Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR 35.13, submitted for filing an unselected Service Agreement for transmission service for Idaho Power Marketing under MAPP Schedule F.

A copy of this filing was sent to Idaho Power Marketing.

Comment Date: May 17, 2002.

10. New England Power Pool

[Docket No. ER02-1646-000]

Take notice that on April 26, 2002, the New England Power Pool (NEPOOL) Participants Committee submitted revisions to NEPOOL Market Rules and Procedures Nos. 7, 7-D and 17. The proposed changes to Market Rule 7 and the addition of Appendix 7-D are intended to more accurately reflect the lost opportunity costs of providers of Automatic Generation Control (AGC) service within the NEPOOL Control Area. The proposed change to Market