

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 1494]

Grand River Dam Authority; Notice of Project Visit

April 23, 2002.

Take notice that Commission staff will be visiting the Pensacola Project (FERC No. 1494) on Wednesday, May 1, 2002. The primary purpose of the project visit is to observe existing land use and environmental resource conditions at the site for the proposed expansion of Arrowhead Marina on the Duck Creek arm of Grand Lake O' The Cherokees. Commission staff also will be observing existing site conditions at other locations on Duck Creek that are associated with other pending Commission proceedings involving non-project uses and occupancies of project lands and waters. You may accompany staff during the project visit.

The project visit will begin at 9:00 a.m. at the Arrowhead Marina, located off State Route 85 in Delaware County near Ketchum, Oklahoma. Other Duck Creek areas will be visited during the day on a priority basis and as time allows. All participants are expected to provide their own means of transportation.

If you have any questions concerning this project visit, please contact Steve Naugle at (202) 219-2805.

Magalie R. Salas,*Secretary.*

[FR Doc. 02-10441 Filed 4-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP02-155-000]

Gulf South Pipeline Company, L.P.; Notice of Application

April 23, 2002.

On April 12, 2002, Gulf South Pipeline Company (Gulf South), 20 East Greenway, Houston, Texas 77046 filed an application in Docket No. CP02-155-000 pursuant to Section 7(c) of the Natural Gas Act (NGA), as amended, and the Federal Energy Regulatory Commission's (Commission) Rules and Regulations, an application for the following: (i) a certificate of public convenience and necessity and all other necessary authorizations and waivers for Gulf South to lease, develop,

construct, operate, and maintain certain natural gas storage and related facilities at the Napoleonville salt dome in Assumption, Parish, Louisiana for the purpose of injecting, storing, and withdrawing natural gas in interstate commerce (collectively referred to as the "Magnolia Gas Storage Facility"), (ii) authorization for offer firm storage services under a new Rate Schedule FSS-M, (iii) authorization to offer storage services from the Magnolia Gas Storage Facility at market-based rates and, (iv) a grant of such other authorizations and waivers as may be necessary, all as more thoroughly described in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call (202)208-2222 for assistance).

Gulf South respectfully requests that the Commission issue a certificate of public convenience and necessity and all other necessary authorizations and waivers on or before October 17, 2002. Issuance of a certificate by that date will enable Gulf South to commence construction of those compressor station facilities, pipelines, and related facilities necessary to place the two existing natural gas storage caverns (hereinafter, "Wells 13/14") in service on or about October 1, 2003.

Any questions regarding this application should be directed to J. Kyle Stephens, Director of Certificates, Gulf South Pipeline Company, LP, 20 East Greenway Plaza, Houston, Texas, 77046, phone: (713) 544-7309, fax: (713) 544-4818, email: Kyle.stephens@gulfsouthpl.com.

Specifically, Gulf South proposes to lease Well 13/14 from Dow Hydrocarbons and Resources, Inc. ("Dow") which are located on Dow's property in Assumption Parish, Louisiana, and construct and operate the compression facilities, pipelines, and related facilities necessary to connect Wells 13/14 to Gulf South's existing transmission system. Wells 13/14 have a maximum capacity of approximately 8 Bcf, comprising 4.1 Bcf of working and 3.1 Bcf of cushion gas capacity. Wells 13/14 will have approximately 200 MMcf per day of injection and 400 MMcf per day of withdrawal capability. Gulf South proposes to integrate Wells 13/14 with its existing interstate pipeline system through the construction and operation of (1) approximately 1.63 miles of 24-inch and 2.07 miles of 30-inch natural gas pipeline, (2) approximately 9,470 horsepower of compression, related piping, valves, controls, and buildings,

(3) dehydration facilities, other appurtenant, auxiliary facilities, and (4) two bidirectional metering stations and one regulating station.

Gulf South also proposes to drill, mine, and operate a new natural gas salt dome storage well and to construct, and operate the associated piping facilities ("Gulf South No. 1"). Gulf South No. 1 will have a proposed capacity of 10.5 Bcf, consisting of up to 6.5 Bcf of working and 4.5 Bcf cushion gas capacity. Gulf South No. 1 will have approximately 600 MMcf per day withdrawal capacity and 300 MMcf per day injection capability. The facilities related to Gulf South No.1 include the (1) well pad and access road, (2) wellhead facilities (including casing), (3) raw mining water supply and brine return system, and (4) the ethane/propane pad supply system.

Gulf South proposes to provide firm storage service from the Magnolia Gas Storage Facility, under a new Rate Schedule FSS-M. This rate schedule will be developed based upon the operational characteristics of Well 13/14. Gulf South also proposes to provide interruptible storage service from the Magnolia Gas Storage Facility under its current Rate Schedule ISS. Gulf South proposes to charge market-base rates for all storage services offered under both Rate Schedule FSS-M and Gulf South's existing Rate Schedule ISS.

Gulf South requests that the Commission waive compliance with the Section 157.14 requirements to submit Exhibits I, K, L, N, and O, to the extent necessary, with the instant application because Gulf South meets the Commission's criteria for market-base rates and seeks to continue charging market-based rates.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before May 14, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the