

c. Purpose of the Teleconference: A teleconference will be convened by Commission staff to discuss measures proposed by the Southern California Edison Company (SCE) to protect the federally-listed, threatened bald eagle and valley elderberry longhorn beetle. SCE has applied for a new license to operate the Lower Tule River Hydroelectric Project, FERC No. 372, Tulare County, California.

d. Proposed Agenda: (1) Introduction; (2) Recognition of Participants; (3) Teleconference Procedures; (4) SCE's proposed measures; and (5) Follow-up actions.

e. Only the U.S. Fish and Wildlife Service and the Commission are consulting parties for purposes of the teleconference. However, the license applicant and other interested parties to the relicensing proceeding will be permitted to provide relevant information, consistent with the limited purpose of the teleconference.

Any party wishing to participate in the teleconference should contact Nan Allen, 202-219-2938 or nan.allen@ferc.gov, by April 26, 2002.

Magalie R. Salas,
Secretary.

[FR Doc. 02-9903 Filed 4-22-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-312-068]

Tennessee Gas Pipeline Company; Notice of Negotiated Rates

April 17, 2002.

Take notice that on April 2, 2002, Tennessee Gas Pipeline Company (Tennessee), tendered for filing a notice of a change in the rates for the October 18, 2001 Negotiated Rate Agreement between Tennessee and NJR Energy Services (Negotiated Rate Agreement) which was accepted by the Commission in *Tennessee Gas Pipeline Company*, 97 FERC ¶ 61,248 (2001) (November 30 Order). As agreed to in the November 30 Order, Tennessee is providing notice of substitution of a fixed price effective April 1, 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance

with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-9904 Filed 4-22-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-40-000, et al.]

American Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

April 15, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. American Electric Power Company

[Docket Nos. EC98-40-000, ER98-2770-000, and ER98-2786-000]

Take notice that on April 11, 2002, the Market Monitor filed Market Monitoring of American Electric Rower their seventh quarterly report to the Federal Energy Regulatory Commission.

Comment Date: May 2, 2002.

2. Las Vegas Cogeneration II, L.L.C.

[Docket No. EG02-117-000]

Take notice that on April 11, 2002, Las Vegas Cogeneration II, L.L.C. (Applicant), filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a Delaware limited liability company formed for the exclusive purpose of owning and selling the output at wholesale of a generating

facility located in North Las Vegas, Nevada (the Facility). The Facility will consist of four gas-fired turbine generators and ancillary equipment having a generating capability of approximately 230 MW.

Applicant stated that it served its application on the following: Public Utilities Commission of Nevada, South Dakota Public Utility Commission, Wyoming Public Service Commission, the Securities and Exchange Commission, and Nevada Power Company.

Comment Date: May 6, 2002.

3. Las Vegas Cogen Energy Financing Company, L.L.C.

[Docket No. EG02-118-000]

Take notice that on April 11, 2002, Las Vegas Cogen Energy Financing Company, L.L.C. (Applicant), filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant is a Delaware limited liability company formed for the exclusive purpose of acquiring, owning, and leasing to Las Vegas Cogeneration II, L.L.C. (LV Cogen II), four gas-fired turbine generators and associated generator step-up transformers having a generating capability of approximately 230 MW. LV Cogen II will incorporate the generating equipment into its generating facility located in North Las Vegas, Nevada (the Facility) and sell the output of the Facility exclusively at wholesale.

Applicant stated that it served its application on the following: Public Utilities Commission of Nevada, South Dakota Public Utility Commission, Wyoming Public Service Commission, the Securities and Exchange Commission, and Nevada Power Company.

Comment Date: May 6, 2002.

4. Exelon Generation Company, LLC

[Docket No. ER01-948-000]

Take notice that on April 10, 2002, Exelon Generation Company, LLC (Exelon Generation), requested the Federal Energy Regulatory Commission to act on Exelon Generation's January 12, 2001, filing in the captioned docket, which Exelon Generation on February 20, 2001, requested be held in abeyance pending further action by Exelon Generation.

Comment Date: May 1, 2002.

5. California Independent System Operator Corporation

[Docket No. ER02-922-001]

Take notice that on April 11, 2002, the California Independent System Operator Corporation (ISO) submitted a filing in compliance with the Commission's March 27, 2002 "Order Accepting In Part And Rejecting In Part Tariff Amendment No. 42 And Dismissing Complaint," 98 FERC ¶ 61,327. The ISO states that it has served copies of this filing upon all parties listed on the official service list for this proceeding.

Comment Date: May 2, 2002.

6. Entergy Services, Inc.

[Docket No. ER02-1508-000]

Take notice that on April 10, 2002, Entergy Services, Inc., (Entergy Services), on behalf of the Entergy Operating Companies, tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services and Alabama Electric Cooperative, Inc. under Entergy Services' Rate Schedule SP.

Comment Date: May 1, 2002.

7. Central Hudson Gas & Electric Corporation

[Docket No. ER02-1509-000]

Take notice that on April 11, 2002, Central Hudson Gas & Electric Corporation (Central Hudson), tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 201. Rate Schedule FERC No. 201 sets forth the terms and charges for transmission facilities provided by Central Hudson to Consolidated Edison Company of New York, Inc. (Con Edison) and Niagara Mohawk Power Corporation (Niagara Mohawk) for the transmission of output from the Roseton Generating Station.

The aforementioned cancellation is the result of the sale of the Roseton Generating Station, which was owned by the Company and Con Edison and Niagara Mohawk as tenants-in-common, to affiliates of Dynegy Power Corp. on January 30, 2001.

Central Hudson requests waiver on the notice requirements set forth in 18 CFR 35.11 of the Regulations to permit the cancellation to become effective January 1, 2002.

Central Hudson states that a copy of its filing was served on Con Edison, Niagara Mohawk and the State of New York Public Service Commission.

Comment Date: May 2, 2002.

8. Pinnacle West Capital Corporation

[Docket No. ER02-1510-000]

Take notice that on April 11, 2002, Pinnacle West Capital Corporation

(PWCC) tendered for filing with the Federal Energy Regulatory Commission (Commission) two Service Agreements under the Western Systems Power Pool Agreement for service to APS Energy Services. PWCC has requested waiver of the Commission's Notice Requirements for effective dates as stated in the service agreements.

PWCC has requested confidential treatment of certain privileged information pursuant to 18 CFR 388.112 in the long-term contracts. A copy of this filing has been served on APS Energy Services.

Comment Date: May 2, 2002.

9. Yuba City Energy Center, LLC

[Docket No. ER02-1512-000]

Take notice that on April 11, 2002, Yuba City Energy Center, LLC, (Yuba City) tendered for filing, under section '205 of the Federal Power Act , a request for authorization to make wholesale sales of electric energy, capacity and ancillary services at market-based rates, to reassign transmission capacity, and to resell firm transmission rights. Yuba City proposes to own and operate a 48.7 megawatt simple cycle natural gas-fired peaking unit located in Sutter County, California.

Comment Date: May 2, 2002.

10. Public Service Company of New Mexico

[Docket No. ER02-1513-000]

Take notice that on April 11, 2002, Public Service Company of New Mexico (PNM) submitted for filing four executed service agreements for point-to-point transmission service, under the terms of PNM's Open Access Transmission Tariff, with the following customers: UBS AG, London Branch (UBS AG) (one agreement for Non-Firm Service and one agreement for Short-Term Firm Service) and PNM Bulk Power Marketing (PNM BPM) (one agreement for Non-Firm Service and one agreement for Short-Term Firm Service).

PNM requests April 1, 2002, as the effective date for each agreement. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico. Copies of the filing have been sent to UBS AG and PNM BPM, as well as to the New Mexico Public Regulation Commission and the New Mexico Attorney General.

Comment Date: May 2, 2002.

11. Ameren Services Company

[Docket No. ER02-1514-000]

Take notice that on April 11, 2002, Ameren Services Company (ASC) tendered for filing Service Agreements

for Long-Term Firm Point-to-Point Transmission Service Agreements between ASC and Ameren Energy, Energy-Koch Trading, LP and Upper Peninsula Power Company and Non-Firm Point-to-Point Transmission Service between ASC and Upper Peninsula Power Company (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff.

Comment Date: May 2, 2002.

12. West Penn Power Company (dba Allegheny Power)

[Docket No. ER02-1515-000]

Take notice that on April 11, 2002, West Penn Power Company, dba Allegheny Power, filed an Addendum to its Electric Service Agreement with Duquesne Light Company to add a delivery point. An effective date for the new delivery point of April 19, 2002 is requested.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission and all parties of record.

Comment Date: May 2, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-9839 Filed 4-22-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-62-000, et al.]

Canadian Niagara Power Company, Limited, et al.; Electric Rate and Corporate Regulation Filings

April 16, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Canadian Niagara Power Company, Limited

[Docket No. EC02-62-000]

Take notice that on April 12, 2002, Canadian Niagara Power Company Limited and Opinac Energy Corporation, tendered for filing, pursuant to section 203 of the Federal Power Act, 16 U.S.C. section 824b (1994), and Part 33 of the Commission's regulations, 18 CFR part 33 (2001), an application for authorization to dispose of jurisdictional facilities pursuant to the sale of all of the ownership interests of Opinac Energy Corporation in Canadian Niagara Power Company, Limited, to Fortis Inc.

Comment Date: May 3, 2002.

2. Central Maine Power Company

[Docket No. ER02-1221-000]

Take notice that on April 12, 2002, Central Maine Power Company (CMP) tendered for filing the an Executed Amendment to the Interconnection Agreement by and between CMP and Gardner Brook Hydro, designated as FERC Electric Tariff, Fifth Revised, Volume No. 3, Service Agreement No. 144, First Revision.

Comment Date: May 3, 2002.

3. Illinois Power Company

[Docket No. ER02-1516-000]

Take notice that on April 12, 2002, Illinois Power Company (Illinois Power), with the Federal Energy Regulatory Commission (Commission) an Emergency Energy Service Agreement entered into with City of Columbia, Missouri, Columbia Water and Light pursuant to Illinois Power's Emergency Energy Tariff.

Illinois Power requests an effective date of March 15, 2002, for the Agreement and accordingly seeks a waiver of the Commission's notice requirement. Illinois Power states that a copy of this filing has been sent to the customers

Comment Date: May 3, 2002.

4. Cinergy Services, Inc.

[Docket No. ER02-1517-000]

Take notice that on April 12, 2002, Cinergy Services, Inc. (Cinergy) and Commonwealth Edison Company are requesting a cancellation of Service Agreements No.6 under Cinergy Operating Companies, FERC Electric Cost-Based Power Sales Tariff, and Market-Based Power Sales Tariff—FERC Electric Tariff Original Volume No.6 and Volume No. 7.

Cinergy requests an effective date of April 15, 2002.

Comment Date: May 3, 2002.

5. Cinergy Services, Inc.

[Docket No. ER02-1518-000]

Take notice that on April 12, 2002, Cinergy Services, Inc. (Cinergy) and Commonwealth Edison Company on April 11, 2002 are requesting a cancellation of Service Agreement No 31, under Cinergy Operating Companies, FERC Electric Resale of Transmission Rights and Ancillary Service Rights, FERC Electric Tariff Original Volume No. 8.

Cinergy requests an effective date of April 15, 2002.

Comment Date: May 3, 2002.

6. Plains End, LLC

[Docket No. ER02-1519-000]

Take notice that on April 12, 2002, Plains End, LLC (Plains End) tendered for filing a Power Purchase Agreement for power sales (Agreement) with Public Service Company of Colorado (PSCO) pursuant to which Plains End will sell electric wholesale services to PSCO at market-based rates according to its FERC Electric Tariff, Original Volume No. 1.

Comment Date: May 3, 2002.

7. PECO Energy Company

[Docket No. ER02-1520-000]

Take notice that on April 12, 2002, PECO Energy Company (PECO) submitted for filing the following Construction Agreements between PECO and FPL Energy Marcus Hook, L.P. (FPL). Construction Agreement for Attachment Facilities and Construction Agreement for Network upgrades, both related to the Marcus Hook Electric Generating Station. The Construction Agreements were respectively

designated as Service Agreement 666 and 667 under PJM Interconnection L.L.C.'s (PJM) FERC Electric tariff Fourth Revised Volume No. 1.

The proposed effective date for the Construction Agreement for Attachment Facilities is March 19, 2002 and the proposed effective date for the Construction Agreement for Network upgrades is April 3, 2002. Copies of this filing were served on FPL and PJM.

Comment Date: May 3, 2002.

8. Central Maine Power Company

[Docket No. ER02-1521-000]

Please take notice that on April 12, 2002, Central Maine Power Company (CMP) tendered for filing a service agreement for Non-firm Local Point-to-Point Transmission Service entered into with Gardner Brook Hydro under its new ownership. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, Fifth Revision, Service Agreement No. 157.

CMP also requests termination of FERC Electric Tariff, Original Volume No. 3, Fifth Revision, Service Agreement No. 156, submitted for filing on March 11, 2002 under Docket No. ER02-1301-000, to reflect the sale of the hydro facility on March 20, 2002.

Comment Date: May 3, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the