

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 2731-028]****Central Vermont Public Service Corporation; Notice Dismissing Request for Rehearing as Moot**

April 15, 2002.

On February 13, 2002, Commission staff issued an order modifying and approving the project operations plan filed by the licensee under Article 404 of the license for the Weybridge Project, located on Otter Creek in the towns of Weybridge and New Haven, in Addison County, Vermont.<sup>1</sup> Ordering paragraphs (B) and (C) of the February 13, 2002 order required the licensee to file certain additional information. The licensee filed a timely request for rehearing, objecting to the filing requirements of those ordering paragraphs on the ground that it had previously submitted the information.

On April 12, 2002, Commission staff issued an order modifying and approving a diversion structure construction plan under Article 402 and amending the February 13, 2002 order to delete Ordering paragraphs (B) and (C).<sup>2</sup> The licensee's rehearing request is thus moot and is dismissed.

This notice constitutes final agency action. Requests for rehearing by the Commission of this dismissal notice may be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-9772 Filed 4-19-02; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP99-176-053]****Natural Gas Pipeline Company of America; Notice of Negotiated Rates**

April 16, 2002.

Take notice that on April 10, 2002, Natural Gas Pipeline Company of America (Natural) tendered for filing to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets to be effective April 15, 2002.

<sup>1</sup> 98 FERC ¶ 62,105.<sup>2</sup> 99 FERC ¶ 62,042. The order noted that the required information had been previously filed by the licensee.

Natural states that the purpose of this filing is to implement a new negotiated rate transaction entered into by Natural and Northern Illinois Gas Company, d/b/a Nicor Gas under Natural's Rate Schedule FTS pursuant to Section 49 of the General Terms and Conditions of Natural's Tariff. Natural states that the negotiated rate agreement does not deviate in any material respect from the applicable form of service agreement in Natural's Tariff.

Natural states that copies of the filing are being mailed to all parties set out on the official service list at Docket No. RP99-176.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-9769 Filed 4-19-02; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP99-176-054]****Natural Gas Pipeline Company of America; Notice of Negotiated Rates**

April 16, 2002.

Take notice that on April 10, 2002, Natural Gas Pipeline Company of America (Natural) tendered for filing to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain

tariff sheets to be effective April 10, 2002.

Natural states that the purpose of this filing is to implement a new negotiated rate transaction entered into by Natural and Wisconsin Electric Gas and Commodity Resources under Natural's Rate Schedule IBS pursuant to Section 49 of the General Terms and Conditions of Natural's Tariff.

Natural states that copies of the filing are being mailed to all parties set out on the official service list in Docket No. RP99-176.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-9770 Filed 4-19-02; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP99-176-055]****Natural Gas Pipeline Company of America; Notice of Negotiated Rates**

April 16, 2002.

Take notice that on April 10, 2002, Natural Gas Pipeline Company of America (Natural) tendered for filing to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet No. 26T, to be effective April 9, 2002.