

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. *Applicant Contacts:* For Transferor: Harold G. Slone, Manager, Newton Falls Holdings, LLC, 1930 West Wesley Road, NW, Atlanta, GA 30327, (770) 638–1172. For Transferee: William J. Madden, Jr., Winston & Strawn, 1400 L Street, NW., Washington, DC 20005–3502, (202) 371–5700.

h. *FERC Contact:* James Hunter, (202) 219–2839.

i. *Deadline for filing motions to intervene, protests, and comments:* June 15, 2002.

All documents (original and eight copies) should be filed with: Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Please include the noted project numbers on any comments or motions filed.

j. *Description of Proposal:* The Applicants request approval of the transfer of the license for Project No. 7000 from the transferor to the transferee, in connection with the proposed sale of the project.

The transfer application was filed within five years of the expiration of the license for Project No. 7000, which is the subject of a pending relicensing application. In Hydroelectric Relicensing Regulations Under the Federal Power Act (54 FR 23,756; FERC Stats. and Regs., Regs. Preambles 1986–1990 30,854 at p. 31,437), the Commission declined to forbid all license transfers during the last five years of an existing license, and instead indicated that it would scrutinize all such transfer requests to determine if the primary purpose of the transfer was to give the transferee an advantage in relicensing (id. at p. 31,438 n. 318).

The transfer application also contains a separate request for approval of the substitution of the transferee for the transferor as the applicant in the pending relicensing application, filed by the transferor on January 30, 2002, in Project No. 7000–015.

k. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions. (Call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie Roman Salas,**

*Secretary.*

[FR Doc. 02–9708 Filed 4–22–02; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 9185–000]**

#### Notice of Intent To File for New License

April 16, 2002.

a. *Type of Filing:* Notice of Intent to File an Application for New License.

b. *Project No.:* 9185–000.

c. *Date Filed:* April 1, 2002.

d. *Submitted By:* Flambeau Hydro, LLC—current licensee.

e. *Name of Project:* Clam River Hydroelectric Project.

f. *Location:* On the Clam River near the City of Danbury, in Burnett County, Wisconsin. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Loyal Gake, Flambeau Hydro, LLC, P.O. Box 167, 116 State Street, Neshkoro, WI 54960 (920) 293–4628.

i. *FERC Contact:* Tom Dean, [thomas.dean@ferc.gov](mailto:thomas.dean@ferc.gov), (202) 219–2778.

j. *Effective date of current license:* April 1, 1957.

k. *Expiration date of current license:* March 31, 2007.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 40-foot-high, 54-foot-long dam with spillway section; (2) an 898-foot-long earth dike on the left side of the spillway, and a 223-foot-long earth dike on the right side; (3) a reservoir with a storage capacity of 3,825 acre-feet at a maximum pool elevation of 898.95 feet msl; (4) a powerhouse containing three generating units with a total installed capacity of 1,200 kW; (5) a 100-foot-long, 2.4 kV transmission line; and (6) other appurtenances.

m. Each application for a license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 31, 2005.

n. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction by

contacting the applicant identified in item h above.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-9768 Filed 4-19-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

April 17, 2002.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** April 24, 2002, 10 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, D.C. 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note:** Items listed on the agenda may be deleted without further notice.

#### CONTACT PERSON FOR MORE INFORMATION:

Magalie R. Salas, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

#### 790th—Meeting April 24, 2002; Regular Meeting 10 a.m.

##### Administrative Agenda

A-1.

Docket# AD02-1, 000, Agency Administrative Matters

A-2.

Docket# AD02-7, 000, Customer Matters, Reliability, Security and Market Operations

##### Markets, Tariffs and Rates—Electric

E-1.

Docket# RM02-1, 000, Standardization of Generator Interconnection Agreements and Procedures

E-2.

Docket# RM01-8, 000, Revised Public Utility Filing Requirements

E-3.

Docket# EL01-118, 000, Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations  
Other#S EL01-118, 001, Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations

E-4.

Docket# EC01-156, 000, TRANSLink Transmission Company, L.L.C., Alliant

Energy Corporate Services, Inc., MidAmerican Energy Company and Xcel Energy Services, Inc.

Other#S ER01-3154, 000, Alliant Energy Corporate Services, Inc., MidAmerican Energy Company, Xcel Energy Services, Inc. and TRANSLink Transmission Company, L.L.C.

E-5.

Docket# EL02-65, 000, Alliance Companies, Ameren Services Company on behalf of: Union Electric Company, Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, Dayton Power and Light Company, Exelon Corporation on behalf of: Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corporation on behalf of: American Transmission Systems, Inc., Cleveland Electric Illuminating Power Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, Illinois Power Company, Northern Indiana Public Service Company and National Grid USA

Other#S RT01-88, 016, Alliance Companies, Ameren Services Company on behalf of: Union Electric Company, Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, Consumers Energy Company, Michigan Electric Transmission Company, Dayton Power and Light Company, Exelon Corporation on behalf of: Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc., First Energy Corporation on behalf of: American Transmission Systems, Inc., Cleveland Electric Illuminating Power Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, Illinois Power Company, Northern Indiana Public Service Company and Virginia Electric and Power Company

E-6.

Omitted

E-7.

Omitted

E-8.

Docket# ER02-1149, 000, ISO New England, Inc.  
Other#S ER02-1149, 001, ISO New England, Inc.

E-9.

Omitted

E-10.

Docket# ER02-1265, 000, Entergy Gulf States, Inc.

E-11.

Docket# ER02-947, 000, Midwest Independent Transmission System Operator, Inc.

Other#S ER02-947, 001, Midwest Independent Transmission System Operator, Inc.

E-12.

Docket# ER02-1264, 000, Cabrillo Power I LLC and Cabrillo Power II LLC

E-13.

Docket# ER02-863, 000, Midwest Independent Transmission System Operator, Inc.

Other#S ER02-330, 000, Alliant Energy

Corporate Services, Inc.  
ER02-330, 001, Alliant Energy Corporate Services, Inc.

ER02-863, 001, Midwest Independent Transmission System Operator, Inc.

E-14.

Docket# RT01-12, 000, Indianapolis Power & Light Company

Other#S RT01-52, 000, Alliant Energy Corporate Services, Inc., American Transmission Company, LLC, Central Illinois Light Company, Edison Sault Electric Company, Madison Gas & Electric Company, Southern Indiana Gas & Electric Company, Wisconsin Public Service Corporation and Upper Peninsula Power Company

RT01-69, 000, Wayne-White Counties Electric Cooperative

RT01-91, 000, American Transmission Company LLC

RT01-96, 000, Alliant Energy Corporate Services, Inc., American Transmission Company LLC, Central Illinois Light Company, Cinergy Corporation, Hoosier Energy Rural Cooperative, Inc., Kentucky Utilities Company, Louisville Gas & Electric Company, Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin) and Southern Indiana Gas & Electric Company

E-15.

Omitted

E-16.

Docket# ER00-1743, 002, Entergy Services, Inc.

Other#S ER00-1743, 003, Entergy Services, Inc.

E-17.

Docket# ER00-3591, 009, New York Independent System Operator, Inc.

Other#S EL00-70, 006, New York State Electric & Gas Corporation v. New York Independent System Operator, Inc.

ER00-1969, 010, New York Independent System Operator, Inc.

ER00-3038, 005, New York Independent System Operator, Inc.

E-18.

Docket# ER02-1182, 000, Niagara Mohawk Power Corporation

E-19.

Omitted

E-20.

Docket# ER96-2573, 003, Southern Company Services, Inc.

Other#S ER93-730, 013, Cinergy Capital & Trading, Inc.

ER94-24, 030, Enron Power Marketing, Inc.

ER94-968, 027, Electric Clearinghouse, Inc.

ER94-1188, 028, LG&E Energy Marketing, Inc.  
ER94-1384, 023, Morgan Stanley Capital Group Inc.