

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-225-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

April 11, 2002.

Take notice that on April 5, 2002, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to become effective March 31, 2002:

First Revised Sheet No. 0

Texas Gas states that the purpose of this filing is to update the title page of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1, to reflect a recent change in organizational structure and reporting responsibility.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-141-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

April 11, 2002.

Take notice that on April 4, 2002, Transcontinental Gas Pipe Line Corporation (Transco), P. O. Box 1396, Houston, Texas 77251-1096, filed in Docket No. CP02-141-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the rules and regulations of the Federal Energy Regulatory Commission (Commission), for an order permitting and approving the abandonment by sale of certain pipeline facilities known as the South Texas Pipeline Facilities located in onshore Texas in Bee, Brooks, DeWitt, Duval, Goliad, Hidalgo, Jackson, Jim Hogg, Jim Wells, Kleberg, LaSalle, Live Oak, McMullen, Nueces, Refugio, San Patricio, Starr, Victoria, Wharton, Willacy, and Zapata Counties, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed on the web at <http://www.rimsweb1.ferc.fed.us/rims.q?rp2-intro> (call 202-208-2222 for assistance).

Transco states that it proposes to abandon by sale to Enbridge Pipelines (Texas Intrastate) Inc. (Enbridge), an intrastate pipeline entity not affiliated with Transco, a 100 percent interest in the South Texas Pipeline Facilities. Transco requests that the Commission determine that, upon sale of the South Texas Pipeline Facilities to Enbridge,

neither the facilities nor the services provided by Enbridge utilizing the facilities will be subject to the Commission's Natural Gas Act jurisdiction.

Transco states that since its principal role is that of a transporter, it no longer requires its extensive gathering facilities to provide gas sales. Moreover, it states that most of its customers purchase gas at Transco's pooling points, not at the wellhead. As a result, Transco states that it has reevaluated its facilities and services in order to position itself to compete effectively as a transporter in this changed environment. Transco's states that it has determined to sell or spindown those facilities historically relied on primarily to perform a gas supply gathering function.

Transco states that it thus offered for sale all of its onshore transmission and gathering facilities upstream of its station 30 compressor station. According to Transco, while various parties submitted bids for portions of the assets being offered for sale, it determined that Enbridge's bid was the most attractive overall package. Transco notes that, in addition to its jurisdictional facilities, certain non-jurisdictional gathering laterals contiguous to the McMullen lateral portion of the South Texas Pipeline Facilities will be simultaneously transferred to Enbridge by WFS Gathering Company (WFS Gathering) and Goebel Gathering Company (Goebel), which are gathering affiliates of Transco. Additional, Transco states that WFS Gathering has already sold and transferred to Enbridge the non-jurisdictional facilities upstream of the Tilden Plant. Transco states that all of these non-jurisdictional facilities were spundown to WFS Gathering and Goebel by Transco pursuant to the Commission order authorizing the transfer in Docket No. CP98-236-000. It states that Enbridge is purchasing these gathering laterals according to separate Purchase and Sale Agreements with WFS Gathering and Goebel.

Specifically, Transco states that it proposes to abandon by sale to Enbridge the following South Texas Pipeline Facilities:

1. Mainline A from Mile Post 0.00 to Mile Post 258.40, which consists of 37.63 miles of 10-inch pipeline, 41.26 miles of 14-inch pipeline, 99.99 miles of 24-inch pipeline, and 79.49 miles of 26-inch pipeline;

2. Station 20, located at Mile Post 170.25 on Mainline A near Refugio, Texas, which is a 8800 horsepower compressor station;

3. Starr lateral and loop, which consists of 23.17 miles of 10-inch