

chlorinator facility was added in 1952 and the treatment plant was returned to service. The treatment plant has been inactive since operations were discontinued in 1988. This project will include removing and disposing of abandoned equipment and piping; razing the buildings, roads, and associated structures; disposing of all waste; returning the land to grade, and re-establishing vegetation.

In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements (10 CFR part 1022), DOE will prepare a floodplain assessment for this proposed action. After the floodplain assessment is complete, a Statement of Findings will be published in the **Federal Register**. DOE will distribute copies of the Statement of Findings to Federal, State, and local governments, and others who submitted comments on the public notice.

Issued in Amarillo, Texas on March 28, 2002.

**Vincent J. Zebrowski,**

*Acting Associate Director for Environmental & Site Engineering Programs.*

[FR Doc. 02-9019 Filed 4-12-02; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[IC02-11-000, FERC Form 11]**

#### Proposed Information Collection and Request for Comments

April 9, 2002.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Consideration will be given to comments submitted within 60 days of the publication of this notice.

**ADDRESSES:** Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street NE, Washington, DC 20426.

**FOR FURTHER INFORMATION CONTACT:**

Michael Miller may be reached by telephone at (202)208-1415, by fax at (202)208-2425, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC Form 11 "Natural Gas Monthly Quarterly Statement of Monthly Data" (OMB No. 1902-0032) is used by the Commission to implement the statutory provisions of Sections 10(a), and 16 of the Natural Gas Act (NGA) 15 U.S.C. 717-717w and the Natural Gas Policy Act of 1978 (NGPA) (15 § U.S.C. 3301-3432). The NGA and NGPA authorize the Commission to prescribe rules and regulations requiring natural gas pipeline companies whose gas was transported or stored for a fee which exceeded 50 million dekatherms in each of the three previous calendar

years to submit FERC Form 11. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Section 260.3 and Section 385.2011.

Although the submission of the form is quarterly, the information is reported on a monthly basis. This permits the Commission to follow developing trends on a pipeline's system. Gas revenues and quantities of gas by rate schedule, transition costs from upstream pipelines, and reservation charges are reported. This information is used by the Commission to assess the reasonableness of the various revenues and costs of service items claimed in rate filings. It also provides the Commission with a view of the status pipeline activities, allows revenue comparisons between pipelines, and provides the financial status of the regulated pipelines.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection has been reduced by the elimination of several schedules and the paper filing format requirement. The burden is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden in hours (1)x(2)x(3)
55 .....	4	3	660

55 .....

The estimated cost burden to respondents is \$37,138 (660 hours / 2,080 hours per year × \$117,041 per year average employee = \$37,138). The cost per respondent is equal to \$ 675.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including:

(1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating,

verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct

and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance

of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 02-9025 Filed 4-12-02; 8:45 am]

**BILLING CODE 6717-01-P**

#### **DEPARTMENT OF ENERGY**

##### **Federal Energy Regulatory Commission**

[Docket No. RP98-43-000]

##### **Anadarko Gathering Co. and Anadarko Natural Gas Co.; Notice of Settlement Conference**

April 9, 2002.

Pursuant to rule 601 of the Commission's rules of practice and procedure, 18 CFR 385.601, a settlement conference in the above docketed proceeding will be held on April 19, 2002, to address the outstanding Kansas ad valorem tax issues. The conference will be held in first floor hearing room of the offices of the Kansas Corporation Commission, 1500 Southwest Arrowhead Road, Topeka, Kansas, 66604. The settlement conference will begin at 9 a.m.

Steven A. Rothman, acting for the Dispute Resolution Service, will mediate the conference. He will be available to communicate in private with any party prior to the conference. If a party has any questions regarding the conference, please call Steve Rothman at (202) 208-2278 or send an e-mail to *Steven.Rothman@ferc.gov*. Parties may also communicate with Richard Miles, the Director of the Commission's Dispute Resolution Service at 1(877) FERC-ADR (337-2237) or (202) 208-0702 and his e-mail address is *Richard.Miles@ferc.gov*.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 02-9031 Filed 4-12-02; 8:45 am]

**BILLING CODE 6717-01-P**

#### **DEPARTMENT OF ENERGY**

##### **Federal Energy Regulatory Commission** [Docket No. RP99-301-046]

##### **ANR Pipeline Company; Notice of Amendment of Negotiated Rate Agreement**

April 8, 2002.

Take notice that on April 2, 2002, ANR Pipeline Company (ANR) tendered for filing and approval an amendment to a Service Agreement between ANR and CoEnergy Trading Company. ANR states that the Amendment changes the (1) primary receipt point; (2) the MDQ; and (3) a formula which incorporates the new MDQ. ANR requests that the Commission accept and approve the Amendment to be effective April 1, 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 02-9045 Filed 4-12-02; 8:45 am]

**BILLING CODE 6717-01-P**

#### **DEPARTMENT OF ENERGY**

##### **Federal Energy Regulatory Commission**

[Docket No. RP99-301-047]

##### **ANR Pipeline Company; Notice of Negotiated Rate Filing**

April 8, 2002.

Take notice that on April 2, 2002, ANR Pipeline Company (ANR) tendered

for filing and approval a Service Agreement between ANR and Dynegy Marketing and Trade (Dynegy) pursuant to ANR's Rate Schedule ETS (the "Agreement"). ANR states that the Agreement contains a negotiated rate arrangement between ANR and Dynegy to be effective April 1, 2002. ANR requests that the Commission accept and approve the Agreement to be effective April 1, 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 02-9046 Filed 4-12-02; 8:45 am]

**BILLING CODE 6717-01-P**

#### **DEPARTMENT OF ENERGY**

##### **Federal Energy Regulatory Commission**

[Docket No. CP02-133-000]

##### **Aquila Storage and Transportation, LP; Notice of Application**

April 9, 2002.

Take notice that on April 1, 2002, Aquila Storage and Transportation, LP (Aquila), 1100 Walnut Street, Kansas