

to the Sundance Expansion Project between Transco and various Sundance customers.

Transco states that the purpose of the instant filing is to comply with filing requirements specified in the Commission's Order issued March 29, 2001, "Order Issuing Certificate" which required Transco, among other things, to file, not less than 30 days prior to the commencement of service of the Sundance Expansion Project, the negotiated rate agreements or tariff sheets reflecting the essential elements of its negotiated rate agreements. The anticipated effective date of these negotiated rate agreements is May 1, 2002.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-8902 Filed 4-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-430-002]

Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

April 5, 2002.

Take notice that on March 29, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for

filing as part of its FERC Gas Tariff, Third Revised Volume No.1, the revised tariff sheets listed in Appendix A attached to the filing. The proposed effective dates of such tariff sheets are July 15, 2001 and September 1, 2001.

Transco states that the purpose of its filing is to submit tariff sheets setting forth, in Transco's revised interconnect policy, a reasonable time frame for responding to requests for interconnections. Transco states that its filing is in compliance with the Commission's February 27, 2002 order in this proceeding.

Transco states that it will serve copies of the instant filing on its affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-8905 Filed 4-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-472-001, and RP01-31-001]

USG Pipeline Company; Notice of Compliance Filing

April 5, 2002.

Take notice that on April 1, 2002, USG Pipeline Company (USGPC) tendered for filing pursuant to the Commission's March 1, 2002, order in the above-captioned proceeding the following tariff sheets revised in

compliance with the March 1 order and Order Nos. 637, 587-G, and 587-L.

First Revised Sheet No. 32
First Revised Sheet No. 33
First Revised Sheet No. 34
First Revised Sheet No. 35
First Revised Sheet No. 36
First Revised Sheet No. 47
Original Sheet No. 47A
First Revised Sheet No. 51
Original Sheet No. 51A
First Revised Sheet No. 55
First Revised Sheet No. 56
First Revised Sheet No. 57
Original Sheet No. 57A
First Revised Sheet No. 58
First Revised Sheet No. 75
First Revised Sheet No. 76
First Revised Sheet No. 81
First Revised Sheet No. 84
First Revised Sheet No. 89

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-8908 Filed 4-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-79-000, et al.]

PG&E Dispersed Generating Company, LLC, et al; Electric Rate and Corporate Regulation Filings

April 8, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. PG&E Dispersed Generating Company, LLC

[Docket No. EG02-79-000]

Take notice that on April 5, 2002, PG&E Dispersed Generating Company, LLC, a Delaware limited liability company, filed with the Commission an amendment to its application for redetermination of exempt wholesale generator status, pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's regulations.

Comment Date: April 29, 2002.

2. Consolidated Edison Company of New York, Inc.

[Docket Nos. EL01-45-001 ER01-1385-001]

Take notice that on March 27, 2002, Consolidated Edison Company of New York, Inc., the New York Independent System Operator, Inc.'s submitted to the Federal Energy Regulatory Commission (Commission) revised tariff sheets dated March 20, 2002 in these proceedings and in Docket ER01-3155-000, Consolidated Edison Company of New York, Inc.'s First Revised Electric Rate Schedule FERC No. 199, effective date September 22, 1998 and filed with the Commission, is to be canceled.

Notice of the proposed cancellation has been served on the parties on the Commission's official service list in these proceedings.

Comment Date: May 6, 2002.

3. Edison Mission Marketing & Trading, Inc., EME Homer City Generation, L.P., Harbor Cogeneration Company, Midwest Generation, LLC, Sunrise Power Co., CL Power Sales One, L.L.C., CL Power Sales Two, L.L.C., CP Power Sales Five, L.L.C., CL Power Sales Six, L.L.C., CL Power Sales Seven, L.L.C., CL Power Sales Eight, L.L.C., CL Power Sales Nine, L.L.C., CL Power Sales Ten, L.L.C., CP Power Sales Twelve, L.L.C., CP Power Sales Thirteen, L.L.C., CP Power Sales Fourteen, L.L.C., CP Power Sales Fifteen, L.L.C., CP Power Sales Seventeen, L.L.C., CP Power Sales Eighteen, L.L.C., CP Power Sales Nineteen, L.L.C., CP Power Sales Twenty, L.L.C., Citizen Power Sales

[Docket Nos. ER99-852-006, ER99-666-002, ER99-1248-002, ER99-3693-001, ER01-2217-002, ER95-892-055, ER95-892-055, ER95-892-055, ER96-2652-049, ER96-2652-049, ER96-2652-049, ER96-2652-049, ER99-893-007, ER99-892-008, ER99-891-008, ER99-890-008, ER99-4229-005, ER99-4230-004, ER99-4228-005, ER99-4231-004, ER94-1685-031]

Take notice that on April 1, 2002, Edison Mission Marketing & Trading, Inc., on behalf of itself and its public utility affiliates listed above, submitted

a consolidated triennial market power analysis update.

Comment Date: April 22, 2002.

4. Carolina Power & Light Company and Florida Power Corporation

[Docket Nos. ER01-1807-009 and ER01-2020-006]

Take notice that on April 2, 2002, Progress Energy, Inc., on behalf of Florida Power Corporation (FPC) and Carolina Power & Light Company (CP&L), tendered for filing with the Federal Energy Regulatory Commission (Commission or FERC) four revised service agreements for network service (Revised Service Agreements) under both FPC's open-access transmission tariff, FERC Electric Tariff, Second Revised Volume No. 6 (FPC's OATT) and CP&L's open-access transmission tariff, FERC Electric Tariff, Third Revised Volume No. 3 (CP&L's OATT), in compliance with the Commission's June 25, 2001, September 21, 2001 and November 26, 2001 orders in these proceedings and an informal staff request. Progress Energy also tenders for filing an index that illustrates the refiling of four Revised Service Agreements under both FPC's OATT and CP&L's OATT and explains why two Revised Service Agreements are not being refilled.

Progress Energy respectfully requests that the Revised Service Agreements become effective December 1, 2000.

Copies of the filing were served upon the City of Tallahassee, the Florida Public Service Commission and North Carolina Utilities Commission.

Comment Date: April 23, 2002.

5. Portland General Electric Company

[Docket No. ER02-338-002]

Take notice that on April 2, 2002, Portland General Electric Company (PGE) filed with the Federal Energy Regulatory Commission (Commission) amendments to PGE's revised Energy Imbalance Service tariff sheets of its Open Access Transmission Tariff in compliance with the Commission's March 15, 2002 letter order in the above-referenced proceeding.

PGE requests that the Commission make the amended tariff sheets effective as of March 1, 2002.

Comment Date: April 23, 2002.

6. Florida Power & Light Company

[Docket No. ER02-700-002]

Take notice that on April 1, 2002, Florida Power & Light Company (FPL) filed, pursuant to the Order issued on February 28, 2002 in the above-captioned proceeding, a compliance filing making the required changes to

the unexecuted Interconnection and Operation Agreement between FPL and Okeechobee Generating, LLC.

Comment Date: April 22, 2002.

7. DeSoto County Generating Company, LLC

[Docket No. ER02-1446-000]

Take notice that on April 1, 2002, DeSoto County Generating Company, LLC (DeSoto) tendered for filing pursuant to Section 205 of the Federal Power Act two Tolling Agreements and a tariff for power sales from its DeSoto generating plant, located in the City of Arcadia, Florida. The two Tolling Agreements are between DeSoto and Florida Power & Light Company, within whose service area the plant is located. Each Tolling Agreement was submitted as an independent rate schedule and the power sales tariff is an "up to" type cost-based tariff for sales of non-Tolling Agreement DeSoto energy. DeSoto requests a April 1, 2002 effective date, which is the expected date of test power sales.

Copies of the filing were served upon Florida Power & Light Company and the Florida Public Service Commission.

Comment Date: April 22, 2002.

8. Central Illinois Light Company

[Docket No. ER02-1447-000]

Take notice that on April 1, 2002, Central Illinois Light Company (CILCO), filed with the Federal Energy Regulatory Commission (Commission) an Interconnection Agreement with the Village of Riverton.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment Date: April 22, 2002.

9. New England Power Pool

[Docket No. ER02-1448-000]

Take notice that on April 1, 2002, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance materials (1) to permit NEPOOL to expand its membership to include Aquila Merchant Services, Inc. (AMS), Sithe New Boston LLC (SNB), and Wellesley Municipal Light Plant (Wellesley); and (2) to terminate the membership of Aquila Energy Marketing Corporation (AEMC). The Participants Committee requests the following effective dates: March 1, 2002 for commencement of participation in NEPOOL by AMS and the termination of AEMC, April 1, 2002 for commencement of participation in NEPOOL by SNB, and June 1, 2002 for commencement of participation in NEPOOL by Wellesley.

The Participants Committee states that copies of these materials were sent

to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: April 22, 2002.

10. New England Power Pool

[Docket No. ER02-1449-000]

Take notice that on April 1, 2002, the New England Power Pool (NEPOOL) Participants Committee submitted a filing requesting acceptance of its decision to make payment to CMEEC pursuant to Section 7(g) of the Restated NEPOOL Agreement to compensate it for operation of its quick-start generation on February 28, 2000. NEPOOL respectfully requests that the Commission accept these arrangements to compensate CMEEC to become effective June 1, 2002.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment Date: April 22, 2002.

11. IRH Management Committee

[Docket No. ER02-1450-000]

Take notice that on April 1, 2002, the IRH Management Committee, acting on behalf of the parties to the Agreement with Respect to Use of Quebec Interconnection, as amended, filed Amendments to The Third Amended And Restated Agreement With Respect To Use Of Quebec Interconnection (the Restated Use Agreement) and a related agreement entitled "Agreement Amending Third Amendment And Restatement Of Agreement With Respect To Use Of Quebec Interconnection" and related materials.

The IRH Management Committee states that the proposed amendments to the Restated Use Agreement will provide for more efficient and flexible use of the direct current interconnection facilities between Quebec, Canada and New England and greater integration of those facilities into the overall transmission and market system in New England. An effective date of June 1, 2002 has been requested.

The IRH Management Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and all Interconnection Rights Holders (IRH) and Indirect IRH.

Comment Date: April 22, 2002.

12. Ameren Energy Marketing Company

[Docket No. ER02-1451-000]

Take notice that on April 1, 2002, Ameren Energy Marketing Company

(AEM) filed a power sales agreement to allow sales of capacity and energy at market-based rates to its affiliate, Union Electric Company d/b/a AmerenUE. AEM seeks an effective date of June 1, 2002, for the power sales agreement with AmerenUE.

Copies of this filing were served on the affected state utility commissions.

Comment Date: April 22, 2002.

13. Puget Sound Energy, Inc.

[Docket No. ER02-1452-000]

Take notice that on April 1, 2002, Puget Sound Energy, Inc. (Puget) tendered for filing Operating Procedures under the Pacific Northwest Coordination Agreement (PNCA).

Puget states that the Operating Procedures relate to service under the PNCA. A copy of the filing was served upon the parties to the PNCA.

Comment Date: April 22, 2002.

14. Southwest Power Pool, Inc.

[Docket No. ER02-1453-000]

Take notice that on April 1, 2002, Southwest Power Pool, Inc. (SPP) submitted for filing two executed service agreements for Firm Point-to-Point Transmission Service with Western Resources d.b.a. Westar Energy (Transmission Customer) as Service Agreements Nos. 690 and 691.

SPP seeks an effective date of April 1, 2002 for Service Agreement No. 690, and May 1, 2002, for Service Agreement No. 691.

The Transmission Customer was served with a copy of this filing.

Comment Date: April 22, 2002

15. Duke Electric Transmission

[Docket No. ER02-1454-000]

Take notice that on April 1, 2002, Duke Electric Transmission (Duke), a division of Duke Energy Corporation, tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement under Duke's Open Access Transmission Tariff for Non-Firm Point-to-Point Transmission Service between Duke and UBS AG, London Branch (Customer). Duke states that this filing is in accordance with Part 35 of the Commission's Regulations, 18 CFR Part 35.

Duke requests that the proposed Service Agreement become effective on March 20, 2002.

Duke states that a copy has been served on the North Carolina Utilities Commission.

Comment Date: April 22, 2002.

16. Duke Electric Transmission

[Docket No. ER02-1455-000] Take notice that on April 1, 2002, Duke Electric Transmission (Duke), a division of Duke Energy Corporation, tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement with Duke Power, for Firm Transmission Service under Duke's Open Access Transmission Tariff. Duke states that this filing is in accordance with Part 35 of the Commission's Regulations, 18 CFR Part 35.

Duke requests that the proposed Service Agreement be permitted to become effective on March 20, 2002.

Duke states that a copy has been served on the North Carolina Utilities Commission.

Comment Date: April 22, 2002.

17. Cinergy Services, Inc.

[Docket No. ER02-1456-000]

Take notice that on April 1, 2002, Cinergy Services, Inc. (Cinergy) tendered for filing a Notice of Name Change from Missouri Public Service - a division of Utilicorp United Inc. to Aquila, Inc. d/b/a Aquila Networks.

A copy of the filing was served upon Aquila, Inc. d/b/a Aquila Networks—MPS.

Comment Date: April 22, 2002.

18. Cinergy Services, Inc.

[Docket No. ER02-1457-000]

Take notice that on April 1, 2002, Cinergy Services, Inc. (Cinergy) tendered for filing a Notice of Name Change from WestPlains Energy—Kansas a division of Utilicorp United Inc. to Aquila, Inc. d/b/a Aquila Networks—MPS

A copy of the filing was served upon Aquila, Inc. d/b/a Aquila Networks—MPS

Comment Date: April 22, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://>

www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-8898 Filed 4-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2416-009, South Carolina]

Aquenergy Systems, Inc.; Notice of Availability of Final Environmental Assessment

April 5, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Ware Shoals Hydroelectric Project and has prepared a Final Environmental Assessment (FEA) for the project. The project is located on the Saluda River, in the Town of Ware Shoals, within the counties of Laurens, Greenwood, and Abbeville, South Carolina. No federal lands or facilities are occupied or used by the project.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is on file with the Commission and is available for public inspection. The FEA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

For further information, contact Timothy Looney at (202) 219-2852.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-8917 Filed 4-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

April 5, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2984-042.

c. *Date Filed:* March 29, 2002.

d. *Applicant:* S.D. Warren Company.

e. *Name of Project:* Eel Weir Project.

f. *Location:* On the Presumpscot River at Sebago Lake, in Cumberland County, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825®)

h. *Applicant Contact:* Thomas P. Howard, S.D. Warren Company, 89 Cumberland Street, P.O. Box 5000, Westbrook, ME 04098-1597, (207) 856-4286.

i. *FERC Contact:* Allan Creamer at (202) 219-0365, or allan.creamer@ferc.gov.

j. *Cooperating Agencies:* We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. *Deadline for Filing Additional Study Requests and Requests for Cooperating Agency Status:* 60 days from the filing date shown in paragraph (c), or May 28, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. *Status:* This application is not ready for environmental analysis at this time.

m. *Description of Project:* The existing Eel Weir Project operates in a store-and-release mode. The Eel Weir Project consists of the following features: (1) a 115-foot-long, 23-foot-high stone masonry spillway dam; (2) a 150-foot-long, 10-foot-high stone and earth-fill east abutment section; (3) a 90-foot-long, 5-foot-high stone and earth-fill west abutment section; (4) five 6.5-foot-high by 4.75-foot-wide discharge gates; (5) four 8.8-foot-high by 7-foot-wide canal intake gates; (6) a 12-mile-long, 28,771-acre, reservoir, Sebago Lake, at elevation 266.65 msl; (7) a 90-foot-long fish screen located upstream of the canal gates; (8) a 4,826-foot-long, 15-foot-deep earthen power canal; (9) a 90-foot-long timber-sheathed canal overflow weir; (10) a powerhouse containing three Hercules turbines and generating units, having an installed capacity of 1,800 kW; (11) a 3.5-mile-long, 11-kV transmission line; and (12) appurtenant facilities.

The applicant estimates that the average annual generation would be about 12,300 MWh. All generated power is utilized by the applicant's paper mill in Westbrook, Maine.

n. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

o. With this notice, we are initiating consultation with the MAINE STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing
Notice of NEPA Scoping
Notice of application is ready for environmental analysis
Notice of the availability of the draft NEPA document
Notice of the availability of the final NEPA document