

motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

*Comment Date:* April 15, 2002.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-8648 Filed 4-9-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-6-004]

#### Gulfstream Natural Gas System, L.L.C.; Notice of Tariff Compliance Filing

April 4, 2002.

Take notice that on March 27, 2002, Gulfstream Natural Gas System, L.L.C. (Gulfstream), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix B to the filing, to be effective June 1, 2002.

Gulfstream states that it is submitting its Tariff in advance of the requirements set out in the Commission's orders issued on April 28, 2000, and February 22, 2001, in order to give parties additional time for review. The February 22, 2001 Commission order in Docket No. CP00-6-000, *et al.* granted Gulfstream's request for certificate authority to construct a new 744-mile interstate transmission system to transport up to 1.13 Bcf per day of natural gas to central and eastern Florida. On March 28, 2002, the Commission subsequently issued an order in Docket No. CP00-6-003 amending the certificate. Gulfstream states that its Tariff complies with Commission's Order No. 637 and NAESB requirements, but requests a waiver until January 1, 2003, to accommodate full segmentation and a waiver until June 1, 2003, to accommodate partial day recalls and releases.

Gulfstream states that complete copies of this filing are being mailed to all

parties on the Commission's Official Service List in Docket No. CP00-6-000, *et al.*

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed on or before April 12, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-8647 Filed 4-9-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EC02-60-000 and ER02-1298-000]

#### KeySpan-Ravenswood, Inc.; Notice of Filing

April 3, 2002.

Take notice that on March 29, 2002, KeySpan-Ravenswood, Inc. (Ravenswood) filed with the Federal Energy Regulatory Commission (Commission) an application under section 203 of the Federal Power Act seeking authorization for an intracorporate reorganization, by change of its corporate form, which will result in the nominal transfer of its jurisdictional facilities to KeySpan-Ravenswood LLC, which will be a newly formed affiliated limited liability company (the Transaction). The Transaction may constitute the disposition of jurisdictional facilities associated with the generation facilities it owns and operates (e.g., market-based rate schedule of Ravenswood and the arrangements entered into thereunder, limited transmission interconnection facilities and jurisdictional books and records). Ravenswood has also

submitted A form of A notice of succession for KeySpan-Ravenswood LLC as successor to Ravenswood's rate schedules and agreements entered into thereunder and revised tariff sheets for its market-based rate schedule.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become A party must file A motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

*Comment Date:* April 23, 2002.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-8646 Filed 4-9-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 20-019, 2401-007, and 472-017]

#### PacifiCorp; Notice Granting Late Intervention

April 4, 2002.

On March 15, 2000, the Commission issued a notice of new major license applications filed by PacifiCorp for the Bear River Hydroelectric Projects—Soda Hydroelectric Project No. 20-019, Grace-Cove Hydroelectric Project No. 2401-007, and Oneida Hydroelectric Project No. 472-017, located on the Bear River in Caribou and Franklin Counties, Idaho. The notice established May 15, 2000, as the deadline for filing motions to intervene in the proceeding.

On March 4, 2002, a late motion to intervene was filed by the United States Department of Agriculture, Forest Service. Granting the late motion to intervene will not unduly delay or disrupt the proceeding or prejudice other parties to it. Therefore, pursuant to Rule 214,<sup>1</sup> the late motion to intervene filed in this proceeding by the Forest Service is granted, subject to the Commission's rules and regulations.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-8649 Filed 4-9-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2042-013]

#### Public Utility District No. 1 of Pend Oreille County; Notice Granting Late Intervention

April 4, 2002.

On July 14, 2000, the Commission issued a notice of a new major license application filed by Public Utility District No. 1 of Pend Oreille County for the Box Canyon Hydroelectric Project No. 2042-013, located on the Pend Oreille River in Pend Oreille County, Washington and Bonner County, Idaho. The notice established September 13, 2000, as the deadline for filing motions to intervene in the proceeding.

On October 3, 2000, a late motion to intervene was filed by the State of Idaho. Granting the late motion to intervene will not unduly delay or disrupt the proceeding or prejudice other parties to it. Therefore, pursuant to Rule 214,<sup>1</sup> the late motion to intervene filed in this proceeding by the State of Idaho is granted, subject to the Commission's rules and regulations.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-8650 Filed 4-9-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC02-111-000, et al.]

#### AlphaGen Power LLC, et al.; Electric Rate and Corporate Regulation Filings

April 4, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

##### 1. AlphaGen Power LLC

[Docket No. EG02-111-000]

Take notice that on March 29, 2002, AlphaGen Power LLC (AlphaGen), a Delaware special purpose limited liability company, with its principal place of business at c/o Newcourt Capital Securities, Inc., filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations and a request for expedited action to approve this application before June 1, 2002.

AlphaGen states that it will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, a 535 MW gas-fired combined-cycle power generation facility located in Jackson, Michigan (Facility). AlphaGen will lease the Facility to Triton Power Michigan LLC, which will sell the capacity exceeding its capacity exclusively at wholesale pursuant to a capacity sales and tolling agreement with Williams Energy Marketing & Trading Company. A copy of the filing was served upon the Securities and Exchange Commission, the Michigan Public Service Commission.

*Comment Date:* April 25, 2002.

##### 2. Colton Power, L.P., and City of Colton, California, Complainants, v. Southern California Edison Company, Respondent

[Docket No. EL02-74-000]

Take notice that on April 3, 2002, Colton Power, L.P. and the City of Colton, California (together, Complainants) filed a complaint against Southern California Edison Company (SCE) alleging that SCE's interconnection cost allocation procedures are unjust and unreasonable under Section 206 of the Federal Power Act, 16 USC 824e (1994).

*Comment Date:* April 24, 2002.

##### 3. Shell Energy Services Company, L.L.C.

[Docket No. ER99-2109-004]

Take notice that on April 1, 2002, Shell Energy Services Company, L.L.C. (Shell Energy) filed with the Federal Energy Regulatory Commission (Commission) a triennial updated market power analysis in compliance with the Commission's April 7, 1999 Order in Docket No. ER99-2109-000, which authorized Shell Energy to sell power at market-based rates.

*Comment Date:* April 22, 2002.

##### 4. Mirant Neenah, L.L.C.

[Docket No. ER01-1264-002]

Take notice that on March 29, 2002, Mirant Neenah, L.L.C. (Mirant Neenah) tendered for filing an updated market-power analysis in compliance with the requirement of the order granting it authority to make power sales at market-based rates.

*Comment Date:* April 19, 2002.

##### 5. Mirant California, L.L.C., Mirant Delta, L.L.C., Mirant Potrero, L.L.C.

[Docket Nos. ER01-1267-002, ER01-1270-002, and ER01-1278-002]

Take notice that on March 29, 2002, Mirant California, L.L.C., Mirant Delta, L.L.C., and Mirant Potrero, L.L.C. (collectively the Mirant California Companies) tendered for filing an updated market-power analysis in compliance with the requirement of the order granting them authority to make power sales at market-based rates.

*Comment Date:* April 19, 2002.

##### 6. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-1420-000]

Take notice that on March 29, 2002, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act, tendered for filing proposed changes to the Midwest ISO Open Access Transmission Tariff (Midwest ISO Tariff) and Appendices, which are necessary to incorporate the members of the Southwest Power Pool, Inc. (SPP) into the Midwest ISO Tariff in connection with the combination of the Midwest ISO and SPP (the Transaction), as set forth in the Purchase and Assumption Agreement by and between Midwest Independent Transmission System Operator, Inc. and Southwest Power Pool, Inc. dated as of March 4, 2002, and for any further approvals and authorizations, as the Commission may deem necessary, in order that the Midwest ISO and SPP may close the Transaction.

<sup>1</sup> 18 CFR 385.214 (2001).

<sup>1</sup> 18 CFR 385.214 (2001).