

Dominion Virginia Power and GenPower Earleys, L.L.C. (GenPower).

Dominion Virginia Power respectfully requests that the Commission allow the Notice of Cancellation and the revised cover sheet to become effective March 25, 2002. Copies of the filing were served upon GenPower and the Virginia State Corporation Commission.

Comment Date: April 12, 2002.

32. Potlatch Corporation

[Docket No. ER02-1364-000]

Take notice that on March 22, 2002, Potlatch Corporation filed a Notice of Withdrawal of its Power Purchase Agreement with Minnesota Power in the above-referenced docket.

A copy of the filing was served upon Minnesota Power, the sole customer of Potlatch Corporation and on the Minnesota Public Utilities Commission.

Comment Date: April 12, 2002.

33. Cokinos Power Trading Co.

[Docket No. ER02-1365-000]

Take notice that on March 22, 2002, Cokinos Power Trading Co. (Cokinos) petitioned the Commission for acceptance of Cokinos Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Cokinos intends to engage in wholesale electric power and energy purchases and sales as a marketer. Cokinos is not in the business of generating or transmitting electric power. Cokinos is a wholly-owned subsidiary of Cokinos Energy Corporation, which, through its affiliates, is primarily engaged in the marketing of crude oil and natural gas.

Comment Date: April 12, 2002.

34. Hess Energy Power & Gas Company, LLC

[Docket No. ER02-1366-000]

Take notice that on March 22, 2002, Hess Energy Power & Gas Company, LLC (Seller) petitioned the Federal Energy Regulatory Commission (Commission) for an order: (1) Accepting Seller's proposed FERC rate schedule for market-based rates; (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the regulations; (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates; and (4) granting waiver of the 60-day notice period.

Comment Date: April 12, 2002.

35. Calpine Oneta Power, L.P.

[Docket No. ER02-1367-000]

Take notice that on March 22, 2002, Calpine Oneta Power, L.P. (the Applicant) tendered for filing, under section 205 of the Federal Power Act, a request for authorization to make wholesale sales of electric energy, capacity and ancillary services at market-based rates, to reassign transmission capacity, and to resell firm transmission rights. Applicant proposes to own and operate a nominal 1000 megawatt electric generation facility located in Wagoner County, Oklahoma. Applicant also submitted for filing a power marketing agreement for which it requests privileged and confidential treatment.

Comment Date: April 12, 2002.

36. Orion Power MidWest, L.P.

[Docket No. ER02-1368-000]

Take notice that on March 22, 2002, Orion Power MidWest, L.P. (Orion Power MidWest) tendered for filing one confidential, unredacted copy and fourteen redacted copies of the Master Power Purchase and Sale Agreement between Orion Power MidWest and Dominion Retail, Inc. (Agreement) as Original Service Agreement No. 3 under Orion Power MidWest's market-based rate tariff.

Comment Date: April 12, 2002.

37. Orion Power MidWest, L.P.

[Docket No. ER02-1369-000]

Take notice that on March 22, 2002, Orion Power MidWest, L.P. (Orion Power MidWest) tendered for filing one confidential, unredacted copy and fourteen redacted copies of the Master Power Purchase and Sale Agreement between Orion Power MidWest and Allegheny Energy Supply Company, LLC (Agreement) as Original Service Agreement No. 4 under Orion Power MidWest's market-based rate tariff.

Comment Date: April 12, 2002.

38. Commonwealth Edison Company

[Docket No. ER02-1370-000]

Take notice that on March 22, 2002, Commonwealth Edison Company (ComEd) submitted for filing a Service Agreement for Firm Point to Point Transmission Service and a corresponding Network Upgrade Agreement with MidAmerican Energy Company (MidAmerican) under ComEd's FERC Electric Tariff, Second Revised Volume No. 5.

ComEd seeks an effective date of March 14, 2002 and, accordingly, seeks waiver of the Commission's notice requirements.

ComEd states that a copy of this filing has been served on MidAmerican and the Illinois Commerce Commission.

Comment Date: April 12, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-7765 Filed 3-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-80-000]

Reliant Energy Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed White River Compressor Station Project and Request for Comments on Environmental Issues

March 26, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the potential environmental impacts of the White River Compressor Station. This project involves the construction and operation of a new compressor station by Reliant Energy Gas Transmission Company (Reliant) on its Line J system in Jackson County,

Arkansas.¹ These facilities would consist of a new 4,740-horsepower White River Compressor Station and other facilities. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Reliant provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (www.ferc.gov).

Summary of the Proposed Project

Reliant wants to expand the capacity of its facilities in Arkansas by 108,000 dekatherms per day (Dth/d) in order to render firm natural gas transportation service of 102,000 Dth/d to TPS Dell, LLC (Dell). Reliant seeks authority to construct and operate the White River Compressor Station consisting of two 2,370-horsepower Ariel JGK/6 compressors and two Caterpillar G3608TALE drivers complete with inlet filters, H.G. exhaust silencers, PLC control panels, motor driven water coolers, pulsation bottles, an inlet scrubber, and lube oil tanks. The location of the project facilities is shown in appendix 1.²

Dell is constructing the Teco Dell, LLC Power Plant (Power Plant), a 640-

¹ Reliant's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, or call (202) 208-1371. For instructions on connecting the RIMS refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

megawatt combined cycle generating plant in Dell, Arkansas. Reliant is constructing a 2.2 mile, 6-inch-diameter pipeline and a tap in Mississippi County, Arkansas, under parts 157.208 and 157.211 of the Commission's regulations, to connect Line J to the Power Plant.

Land Requirements for Construction

Construction of the proposed compressor station would require about 5 acres. Of this total, approximately 1 acre would be maintained as the new compressor station site. The remaining 4 acres would be returned to agricultural use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Water resources, fisheries, and wetlands
- Vegetation and wildlife
- Endangered and threatened species
- Land use
- Cultural resources
- Air quality and noise
- Public safety

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be presented in the EA. Depending on the comments received

during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section below.

Currently Identified Environmental Issues

We have already identified one issue (air and noise impacts of the proposed compressor station) that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Reliant. This preliminary list of issues may be changed based on your comments and our analysis.

Also we have made a preliminary decision not to address the impacts of the nonjurisdictional facilities. We will briefly describe their location and status in the EA.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.

- Label one copy of the comments for the attention of Gas 1, PJ-11.1.
- Reference Docket No. CP02-80-000.

- Mail your comments so that they will be received in Washington, DC on or before April 25, 2002.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal service. As a result, we will include all comments that we receive within a reasonable time frame

³ "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

in our environmental analysis of this project. However, the Commission encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link to the User's Guide. Before you can file comments or interventions you will need to create an account which can be created by clicking on "Login to File" and then "New User Account."

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenors play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2)⁴. Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs at (202) 208-1088 or on the FERC website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the

"CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2222.

Magalie R. Salas,

Secretary.

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12147-000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. Description of Project: The purchased water is delivered at higher pressure than the groundwater and blending now requires pressure reducing valves; the city proposes to use a turbine/generator as the primary pressure reducer. The project would consist of two proposed turbine/generator units with a total generating capacity of 300 kilowatts which would be connected to the City of Burbank's existing Valley Pumping Plant. The average annual generation would be 900,000 kilowatthours.

m. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing maybe viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address shown in item h above.

Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be

⁴Interventions may also be filed electronically via the internet in lieu of paper. See the previous discussion on filing comments electronically.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, Motions To Intervene, Recommendations, and Terms and Conditions

March 26, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Conduit Exemption.

b. Project No.: 12147-000.

c. Date filed: January 30, 2002.

d. Applicant: City of Burbank.

e. Name of Project: Valley Power Plant.

f. Location: At the City of Burbank's existing domestic water pumping facility within the City of Burbank, in Los Angeles County, California. The source of water for the conduit is purchased water from the Metropolitan Water District of Southern California taken from the Sacramento and San Joaquin Rivers in California and locally produced groundwater. The project would not occupy Federal or tribal lands.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Ronald E. Davis, General Manager, Burbank Water and Power Department, 164 West Magnolia Boulevard, Burbank, CA 91502, (818) 238-3500.

i. FERC Contact: Tom Papsidero, (202) 219-2715.

j. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see the following paragraphs about filing responsive documents.

k. Deadline for filing comments, protests and motions to intervene: April 26, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-