

Issued in Washington, DC, on March 13, 2002.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 02-6686 Filed 3-19-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Worker Advocacy Advisory Committee Meeting

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Worker Advocacy Advisory Committee. The Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), requires that notice of this meeting be published in the **Federal Register**.

DATES: Thursday, April 4, 2002, 12:30-5:30 p.m. and Friday, April 5, 2002, 8:00 a.m.-12:30 p.m.

ADDRESSES: Loews L'Enfant Plaza Hotel, 480 L'Enfant Plaza, SW., Washington, DC.

FOR FURTHER INFORMATION CONTACT: Judy Keating, Executive Administrator, Worker Advocacy Advisory Committee, U.S. Department of Energy, EH-8, 1000 Independence Avenue, SW, Washington, DC 20585, Telephone Number 202-586-7551, E-mail: judy.keating@eh.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting: To provide advice to the Director of the Office of Worker Advocacy of the Department of Energy on plans, priorities, and strategies for assisting workers who have been diagnosed with work-related illnesses.

Tentative Agenda

Welcome and Introductions
 Organization of the Office of Worker Advocacy
 Status of Interagency Work
 Discussion of Subcommittee Topics, including claims processing, and Insurer and Contractor Relations
 Public Comment
 Next Steps/Path Forward

Public Participation: This two-day meeting is open to the public on a first-come, first-serve basis because of limited seating. Written statements may be filed with the committee before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Judy Keating at the address or telephone listed above. Requests to

make oral statements must be made and received five days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chair of the committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except holidays.

Issued in Washington, DC on March 15, 2002.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02-6763 Filed 3-19-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-6-001]

Colorado Interstate Gas Company; Notice of Amendment to Application

March 14, 2002.

Take notice that on March 4, 2002, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations in Docket No. CP02-6-001 an amendment to its pending application in Docket No. CP02-6-000 to modify the proposed expansion of its existing interstate pipeline system by reducing the lengths of the proposed loop line segments, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

In its application in Docket No. CP02-6-000, CIG stated that it proposed to construct and operate facilities necessary to transport additional volumes of approximately 57.8 MMcf per day (55 MDth per day) of natural gas out of the Raton Basin Area in Colorado and New Mexico. In addition, CIG stated that it proposed to construct and operate facilities south of its Keyes Compressor Station to allow Raton Basin shippers to deliver incremental

quantities of gas to interconnections with the interstate pipeline systems of El Paso Natural Gas Company and Northern Natural Gas Company. To accomplish this, CIG proposed to construct two loop line segments along its Campo Lateral and a loop of a portion of its existing Line 3A south of the existing Keyes Compressor Station.

CIG states that, subsequently, one of the shippers holding rights to a portion of the proposed incremental capacity on the Raton Basin 2002 Expansion Project was unable to meet the terms set forth in its Transportation Precedent Agreement with CIG, resulting in the termination of this agreement. CIG states that, as a result of the termination of the agreement, it now proposes to amend its application in this proceeding to revise the facilities to be constructed.

Specifically, CIG states that it plans to reduce the lengths of the proposed pipeline loop segments, as follows:

(1) Reduce the length of 16-inch diameter pipeline loop of CIG's existing Campo Lateral from 25.61 miles to 22.10 miles; this loop line would extend from the outlet of the CIG's Trinidad Compressor Station in Section 25, Township 32 South, Range 63 West to a point west of Trinchera Creek in Section 21, Township 33 South, Range 59 West, all in Las Animas County, Colorado.

(2) Reduce the length of 16-inch diameter pipeline loop of CIG's existing Campo Lateral from 28.14 miles to 24.20 miles; this loop line would extend from the outlet of CIG's Kim Compressor Station in Section 31, Township 32 South, Range 54 West, Las Animas County, Colorado to a point east of County Road 1 in Section 29, Township 32 South, Range 50 West, Baca County, Colorado.

(3) Reduce the length of 20-inch diameter pipeline loop of CIG's existing Line 3A from 14.40 miles to 7.67 miles, this loop line would extend from the outlet of CIG's Keyes Compressor Station in Section 17, Township 5 North, Range 7 East to Gate 9/Keyes Meter Station in Section 23, Township 4 North, Range 7 East, all in Cimarron County, Oklahoma.

CIG states that the revised Campo Lateral loop line segments will increase the take-away capacity from the Raton Basin Area by approximately 47.3 MMcf per day (45 MDth per day). CIG further states that the 3A loop line will facilitate the delivery of incremental volumes to points on the southern end of its transmission system.

CIG estimates that the proposed cost of the expansion will be \$22,070,400. Further, CIG states that the combination of existing and revised incremental