

in participating in the meeting/teleconference should contact the appropriate staff member listed above. Due to limited resources, only a few telephone lines will be available.

Records will be kept of all Youth Advisory Committee meetings/teleconferences and will be available after the meeting for public inspection at the National Council on Disability.

Signed in Washington, DC, on March 15, 2002.

Ethel D. Briggs,

Executive Director.

[FR Doc. 02-6737 Filed 3-19-02; 8:45 am]

BILLING CODE 6820-MA-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-286]

Entergy Nuclear Operations, Inc.; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of Entergy Nuclear Operations, Inc. (the licensee) to withdraw its February 27, 2001, application for proposed amendment to Facility Operating License No. DPR-64 for the Indian Point Nuclear Generating Unit No. 2 (IP2), located in Westchester County, New York.

The proposed amendment would have revised the Technical Specifications (TSs) to change the mode applicability for certain engineered safety features and auxiliary electrical systems from the point of time when the reactor is made critical to when the average reactor coolant temperature is heated above 350 °F. The amendment would also have changed the associated action that must be taken when the TS conditions cannot be met to require a plant cooldown to below 350 °F.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the **Federal Register** on April 4, 2001 (66 FR 17965). However, by letter dated February 27, 2002, the licensee withdrew the proposed change.

Further details with respect to this action, see the application for amendment dated February 27, 2001, and the licensee's letter dated February 27, 2002, which withdrew the application for license amendment. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly

available records will be accessible electronically from the Agencywide Documents Access and Management Systems (ADAMS) Public Electronic Reading Room on the internet at the NRC Web site, <http://www.nrc.gov/reading-rm.html>.

Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC Public Document Room (PDR) Reference staff by telephone at 1-800-397-4209, 301-415-4737 or by email to pdr@nrc.gov.

Dated at Rockville, Maryland, this 13th day of March 2002.

For the Nuclear Regulatory Commission.

Patrick D. Milano,

Sr. Project Manager, Section 1, Project Directorate, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 02-6689 Filed 3-19-02; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards: Subcommittee Meeting on Thermal-Hydraulic Phenomena; Notice of Meeting

The ACRS Subcommittee on Thermal-Hydraulic Phenomena will hold a meeting on April 23, 2002, Room T-2B3, 11545 Rockville Pike, Rockville, Maryland.

Portions of the meeting may be closed to public attendance to discuss General Electric proprietary information per 5 U.S.C. 552b(c)(4).

The agenda for the subject meeting shall be as follows: *Tuesday, April 23, 2002—8:30 a.m. until the conclusion of business.*

The Subcommittee will begin review of the application of the Carolina Power and Light Company for a core power uprate for the Brunswick Steam Electric Plant, Units 1 and 2. The purpose of this meeting is to gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman. Written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittee, its consultants, and staff. Persons desiring to make oral statements should notify

the Designated Federal Official named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC staff, the Carolina Power and Light Company, General Electric Nuclear Energy, and other interested persons regarding this review.

Further information regarding topics to be discussed, the scheduling of sessions open to the public, whether the meeting has been canceled or rescheduled, and the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor, can be obtained by contacting the Designated Federal Official, Mr. Paul A. Boehnert (telephone 301-415-8065) between 7:30 a.m. and 5 p.m. (EST). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any potential changes to the agenda that may have occurred.

Dated: March 14, 2002.

Sher Bahadur,

Associate Director, for Technical Support.

[FR Doc. 02-6688 Filed 3-19-02; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Notice of Availability of Model Application Concerning Technical Specification Improvement To Eliminate Post Accident Sampling Requirements for Boiling Water Reactors Using the Consolidated Line Item Improvement Process

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of availability.

SUMMARY: Notice is hereby given that the staff of the Nuclear Regulatory Commission (NRC) has prepared a model application relating to the elimination of post accident sampling requirements for Boiling Water Reactors. The purpose of this model is to permit the NRC to efficiently process amendments that propose to remove requirements for Post Accident Sampling Stations (PASS) from

Technical Specifications (TS). Licensees of nuclear power reactors to which the model applies may request amendments utilizing the model application.

DATES: The NRC staff issued a **Federal Register** Notice (66 FR 66949, December 27, 2001) which provided a model safety evaluation (SE) and a model no significant hazards consideration (NSHC) determination relating to elimination of requirements for PASS for BWRs. The NRC staff hereby announces that the model SE and NSHC determination may be referenced in plant-specific applications to eliminate requirements for post accident sampling. The staff has posted a model application on the NRC web site to assist licensees in using the consolidated line item improvement process (CLIIP) to eliminate PASS-related TS. The NRC staff can most efficiently consider applications based upon the model application if the application is submitted within a year of this **Federal Register** Notice.

FOR FURTHER INFORMATION CONTACT: Robert Dennig, Mail Stop: O-12H4, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone 301-415-1161.

SUPPLEMENTARY INFORMATION:

Background

Regulatory Issue Summary 2000-06, "Consolidated Line Item Improvement Process for Adopting Standard Technical Specification Changes for Power Reactors," was issued on March 20, 2000. The CLIIP is intended to improve the efficiency of NRC licensing processes. This is accomplished by processing proposed changes to the standard technical specifications (STS) in a manner that supports subsequent license amendment applications. The CLIIP includes an opportunity for the public to comment on proposed changes to the STS following a preliminary assessment by the NRC staff and finding that the change will likely be offered for adoption by licensees. The CLIIP directs the NRC staff to evaluate any comments received for a proposed change to the STS and to either reconsider the change or to proceed with announcing the availability of the change for proposed adoption by licensees. Those licensees opting to apply for the subject change to TS are responsible for reviewing the staff's evaluation, referencing the applicable technical justifications, and providing any necessary plant-specific information. Each amendment application made in response to the notice of availability will be processed

and noticed in accordance with applicable rules and NRC procedures.

This notice involves the elimination of requirements for PASS and related administrative controls in TS for BWRs. This proposed change was proposed for incorporation into the STS by the BWR Owners Group (BWROG) participants in the Technical Specification Task Force (TSTF) and is designated TSTF-413. TSTF-413 is supported by the NRC staff's SE dated June 12, 2001, for the BWROG topical report NEDO-32991, "Regulatory Relaxation for BWR Post Accident Sampling Stations (PASS)," which was submitted to the NRC on November 30, 2000. The BWROG request followed the staff's approval of similar requests for elimination of PASS requirements from the Combustion Engineering Owners Group (CEOG) and the Westinghouse Owners Group (WOG). TSTF-413 can be viewed on the NRC Web site, www.nrc.gov.

Applicability

This proposed change to remove requirements for PASS from TS (and other elements of the licensing bases) is applicable to BWRs.

To efficiently process the incoming license amendment applications, the staff requests each licensee applying for the changes addressed by TSTF-413 using the CLIIP to address the following plant-specific verifications and regulatory commitments. The CLIIP does not prevent licensees from requesting an alternative approach or proposing the changes without the requested verifications and regulatory commitments. Variations from the approach recommended in this notice may, however, require additional review by the NRC staff and may increase the time and resources needed for the review. In making the requested regulatory commitments, each licensee should address: (1) That the subject capability exists (or will be developed) and will be maintained; (2) where the capability or procedure will be described (*e.g.*, severe accident management guidelines, emergency operating procedures, emergency plan implementing procedures); and (3) a schedule for implementation. The amendment request need not provide details about designs or procedures.

Each licensee should verify that it has, and make a regulatory commitment to maintain (or make a regulatory commitment to develop and maintain):

a. Contingency plans for obtaining and analyzing highly radioactive samples from the reactor coolant system, suppression pool, and containment atmosphere;

b. A capability for classifying fuel damage events at the Alert level threshold (typically this is 300 $\mu\text{Ci/ml}$ dose equivalent iodine). This capability may use a normal sampling system or correlations of radiation readings to coolant concentrations; and

c. an I-131 site survey detection capability, including an ability to assess radioactive iodines released to offsite environs, by using effluent monitoring systems or portable sampling equipment.

Public Notices

In a notice in the **Federal Register** dated December 27, 2001 (66 FR 66949), the staff requested comment on the use of the CLIIP to process requests to delete post-accident sampling requirements from BWRs. The staff had previously issued a notice of availability (65 FR 65018, October 31, 2000) on the use of the CLIIP to process requests to delete post-accident sampling requirements from plants with Westinghouse and Combustion Engineering designs. The notice of availability for Westinghouse and Combustion Engineering plants followed the staff's disposition of comments received in response to a notice requesting comment (65 FR 49271, August 11, 2000). Each request to eliminate PASS requirements by licensees for Westinghouse and CE plants using the CLIIP has also included notices prior to issuance of the subject license amendments and upon issuance.

TSTF-413, as well as the NRC staff's safety evaluation and model application, may be examined, and/or copied for a fee, at the NRC's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records are accessible electronically from the ADAMS Public Library component on the NRC Web site, (the Electronic Reading Room).

The staff did not receive comments following the notice soliciting comments about modifying the TS requirements regarding post accident sampling for BWRs. The staff has made some minor changes to the model safety evaluation as a result of internal reviews. A specific change involves the paragraph that read:

The staff notes that redundant, safety-grade, containment hydrogen concentration monitors are required by 10 CFR 50.44(b)(1), are addressed in NUREG-0737 Item II.F.1 and Regulatory Guide 1.97, and are relied upon to meet the data reporting requirements of 10 CFR part 50, Appendix E, Section VI.2.a.(ii)(3). The staff concludes that during the early phases of an accident, the safety-grade hydrogen monitors provide an adequate capability for monitoring

containment hydrogen concentration. The staff sees value in maintaining the capability to obtain grab samples for complementing the information from the hydrogen monitors.

* * *

The revised paragraph reads as follows:

The staff notes that containment hydrogen concentration monitors are required by 10 CFR 50.44 and are relied upon to meet the data reporting requirements of 10 CFR part 50, Appendix E, Section VI.2.a.(ii)(3). The staff concludes that these hydrogen monitors provide an adequate capability for monitoring containment hydrogen concentration during the early phases of an accident. The staff sees value in maintaining the capability to obtain grab samples for complementing the information from the hydrogen monitors. * * *

The change was made to reflect a likely revision to the requirements in 10 CFR 50.44 and does not significantly affect the technical basis of the staff's findings or revise the verifications and commitments identified in the model SE.

As described in the model application prepared by the staff, licensees may reference in their plant-specific applications to eliminate PASS-related TS the SE (as revised above), NSHC determination, and environmental assessment previously published in the **Federal Register** (66 FR 66949, December 27, 2001).

Dated at Rockville, Maryland, this 13th day of March 2002.

For the Nuclear Regulatory Commission.

William D. Beckner,

Program Director, Operating Reactor Improvements, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation.

[FR Doc. 02-6690 Filed 3-19-02; 8:45 am]

BILLING CODE 7590-01-P

SECURITIES AND EXCHANGE COMMISSION

[File No. 500-1]

A.C.L.N. Ltd.; Order of Suspension of Trading

It appears to the Securities and Exchange Commission ("Commission"), based on information provided to the Commission staff, that there is a lack of adequate and accurate information concerning the management, business practices and results of operations of A.C.L.N. Ltd. ("ACLN"), of Limassol, Cyprus and Antwerp, Belgium. The securities of ACLN are registered with the Commission pursuant to section 12(b) of the Securities Exchange Act of 1934 ("Exchange Act"). Its common stock is listed for trading on the New

York Stock Exchange under the symbol ASW, and its options are traded through the Amex system. Information has been provided to the Commission staff raising concerns as to the adequacy and accuracy of ACLN's publicly disseminated information concerning, among other things, the following:

- The bases for ACLN's financial and other disclosure, as contained in its annual report on Form 20-F for the fiscal year ended December 31, 2000 ("2000 Form 20-F"), report on Form 6-K for the quarter ending September 30, 2001 and other public statements, concerning the revenue and income obtained by ACLN from its new car wholesale business, the volume of that business and the source of the cars sold;

- The bases for ACLN's financial and other public disclosure in its 2000 Form 20-F and in its December 21, 2001 press release concerning the ownership of the shipping vessel, the Sea Atef, and the bases under generally accepted accounting principles for claiming it as a \$5.5 million asset, even though documents of title indicate that the vessel is jointly owned by persons or entities other than ACLN;

- The bases for ACLN's financial and other disclosure in its report on Form 6-K for the quarter ending September 30, 2001 concerning the revenue and income ACLN obtained from arranging the transportation of used cars, including its reported increase of approximately \$60 million in revenue for the first nine months of 2001 over the same period of 2000;

- The bases for the statements in ACLN's February 5, 2002 press release announcing that it had acquired a majority interest in five companies, each of which owns a "pure car and truck carrier vessel;"

- The business relationship and the nature of all financial transactions between ACLN and Matina Forwarding and Trading, also known as MFT;

- The source and subsequent use of funds claimed by ACLN as a corporate asset on its financial statements for the fiscal year ending December 31, 2000 and the fiscal quarter ending September 30, 2001, and deposited at the BNP Paribas Bank, Luxembourg; and

- The bases for the nondisclosure in any Commission filing the warrant issued by Tunisian authorities for the arrest of Abderrazak Labiadh, ACLN's President, CEO, and Managing Director, for allegedly misappropriating funds from a Tunisian company he founded.

The Commission is of the opinion that the public interest and the protection of investors require a suspension of trading in the securities of ACLN.

Therefore, it is ordered that, pursuant to section 12(k) of the Exchange Act, trading in the securities of ACLN is suspended for the period from 9:30 a.m. EST, March 18, 2002, through 11:59 p.m. EST, on April 1, 2002.

The Commission cautions broker-dealers and current and prospective holders of ACLN securities that they should carefully consider the foregoing information along with all other currently available information and any information subsequently issued by ACLN.

Further, brokers and dealers should be aware of the requirements of Rule 15c2-11 under the Exchange Act to the initiation of quotations at the termination of the trading suspension. Any broker or dealer having any questions as to whether or not the rule applies or whether the broker or dealer has complied with the rule should not enter any quotation but immediately contact the staff of the Securities and Exchange Commission in Washington, D.C.

Any broker or dealer uncertain as to what is required by Rule 15c2-11, should refrain from entering quotations relating to the securities of ACLN until such time as that broker or dealer is familiar with the rule and is certain that all of its provisions have been met. If any broker or dealer enters any quotation for the stock of ACLN that is in violation of the rule, the Commission will consider the need for prompt enforcement action.

By the Commission.

Jill M. Peterson,

Assistant Secretary.

[FR Doc. 02-6819 Filed 3-18-02; 11:42 am]

BILLING CODE 8010-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-45543; File No. SR-CBOE-2002-02]

Self-Regulatory Organizations; Notice of Filing of Proposed Rule Change by the Chicago Board Options Exchange, Inc. Relating to the Permanent Adoption of Decimal Pricing and the Establishment of Minimum Price Variations for Quoting in Equity Securities and Options

March 12, 2002.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),¹ and Rule 19b-4 thereunder,² notice is hereby given that on January

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.