

(Proposed Action). The Army would conduct company CALFEXs at MMR but with certain restrictions. In particular, the Army would eliminate the use of TOW missiles, incendiary munitions, and tracers. Under this alternative, the Army will not be limited to the current number of CALFEXs specified in the Settlement Agreement.

(2) *Alternative 2*: No action. The Army will not conduct live-fire training exercises at MMR, except for the limited number of modified CALFEXs authorized by the Settlement Agreement.

(3) *Alternative 3*: Conduct CALFEX Training at an Alternate Site. Personnel and equipment required for CALFEX Training would be transported to one of the following alternate sites:

(a) *Alternative 3A*: Pohakuloa Training Area (PTA) on the Big Island of Hawaii.

(b) *Alternative 3B*: Continental United States (CONUS).

(c) *Alternative 3C*: A replacement training facility at another Army installation on Oahu. The Army would construct another facility on Oahu that could accommodate the company CALFEXs.

(4) *Alternative 4*: Return to Training Less Restrictive Than the Proposed Action. The Army would train with less restrictions on the types of weapon systems and the numbers of training exercises. For example, the Army would resume the use of tracer ammunition.

(5) *Alternative 5*: Conduct Non-Live Fire Training at MMR. The Army would conduct training exercises at MMR but without any live firing of weapons or devises otherwise of an incendiary nature.

Scoping Process: Federal, state and local agencies, and the public are invited to participate in the scoping process for the completion of this EIS. The scoping process will help identify potential impacts and key issues to be analyzed in the EIS. Individuals or organizations wishing to participate in the scoping process are invited to participate in a scoping meeting to be held in the Waianae District, on the island of Oahu. Notification of the time and location for the scoping meeting will be published in local newspapers. Additionally, written comments on the scope of analysis are invited and will be accepted within 15 days after the scoping meeting.

Dated: March 15, 2002.

Raymond J. Fatz,

*Deputy Assistant Secretary of the Army,
(Environment, Safety and Occupational
Health) OASA(I&E).*

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DEPARTMENT OF ENERGY

[Docket No. EA-260]

Application To Export Electric Energy; EPCOR Merchant and Capital (US) Inc.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: EPCOR Merchant and Capital (US) Inc. (EPCOR) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before April 4, 2002.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT: Rosalind Carter (Program Office) 202-586-7983 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On February 7, 2002, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received an application from EPCOR to transmit electric energy from the United States to Canada. EPCOR is a Delaware corporation with its principal place of business in Calgary, Alberta, Canada. EPCOR is a power marketer and will have title to any electricity exported to Canada.

EPCOR will purchase the power to be exported from electric utilities and federal power marketing agencies within the United States and arrange for the delivery of electric energy to Canada over the existing international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizen Utilities, Eastern Maine Electric Cooperative, International Transmission Company, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power

Company, Maine Public Service Company, Minnesota Power Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by EPCOR, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

EPCOR has requested that the Department of Energy (DOE) expedite the processing of this application so that EPCOR may assist in alleviating unexpected power shortages in the Canadian Province of Alberta.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the EPCOR application to export electric energy to Canada should be clearly marked with Docket EA-260. Additional copies are to be filed directly with Rob Imbeau, EPCOR Merchant and Capital (US) Inc., c/o EPCOR Merchant and Capital L.P., 505 2nd Street, SW, 8th Floor, Calgary, Alberta T2P 1N8 Canada AND Timothy J. Moran, Victor A. Contract, Skadden, Arps, Slate, Meagher & Flom LLP, 1440 New York Avenue, NW, Washington, DC 20005-2111.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation," and then "Pending Procedures" from the options menus.

Issued in Washington, DC, on March 13, 2002.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Worker Advocacy Advisory Committee Meeting

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Worker Advocacy Advisory Committee. The Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), requires that notice of this meeting be published in the **Federal Register**.

DATES: Thursday, April 4, 2002, 12:30-5:30 p.m. and Friday, April 5, 2002, 8:00 a.m.-12:30 p.m.

ADDRESSES: Loews L'Enfant Plaza Hotel, 480 L'Enfant Plaza, SW., Washington, DC.

FOR FURTHER INFORMATION CONTACT: Judy Keating, Executive Administrator, Worker Advocacy Advisory Committee, U.S. Department of Energy, EH-8, 1000 Independence Avenue, SW, Washington, DC 20585, Telephone Number 202-586-7551, E-mail: judy.keating@eh.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting: To provide advice to the Director of the Office of Worker Advocacy of the Department of Energy on plans, priorities, and strategies for assisting workers who have been diagnosed with work-related illnesses.

Tentative Agenda

Welcome and Introductions
Organization of the Office of Worker Advocacy
Status of Interagency Work
Discussion of Subcommittee Topics, including claims processing, and Insurer and Contractor Relations
Public Comment
Next Steps/Path Forward

Public Participation: This two-day meeting is open to the public on a first-come, first-serve basis because of limited seating. Written statements may be filed with the committee before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Judy Keating at the address or telephone listed above. Requests to

make oral statements must be made and received five days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chair of the committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except holidays.

Issued in Washington, DC on March 15, 2002.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02-6763 Filed 3-19-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-6-001]

Colorado Interstate Gas Company; Notice of Amendment to Application

March 14, 2002.

Take notice that on March 4, 2002, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations in Docket No. CP02-6-001 an amendment to its pending application in Docket No. CP02-6-000 to modify the proposed expansion of its existing interstate pipeline system by reducing the lengths of the proposed loop line segments, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

In its application in Docket No. CP02-6-000, CIG stated that it proposed to construct and operate facilities necessary to transport additional volumes of approximately 57.8 MMcf per day (55 MDth per day) of natural gas out of the Raton Basin Area in Colorado and New Mexico. In addition, CIG stated that it proposed to construct and operate facilities south of its Keyes Compressor Station to allow Raton Basin shippers to deliver incremental

quantities of gas to interconnections with the interstate pipeline systems of El Paso Natural Gas Company and Northern Natural Gas Company. To accomplish this, CIG proposed to construct two loop line segments along its Campo Lateral and a loop of a portion of its existing Line 3A south of the existing Keyes Compressor Station.

CIG states that, subsequently, one of the shippers holding rights to a portion of the proposed incremental capacity on the Raton Basin 2002 Expansion Project was unable to meet the terms set forth in its Transportation Precedent Agreement with CIG, resulting in the termination of this agreement. CIG states that, as a result of the termination of the agreement, it now proposes to amend its application in this proceeding to revise the facilities to be constructed.

Specifically, CIG states that it plans to reduce the lengths of the proposed pipeline loop segments, as follows:

(1) Reduce the length of 16-inch diameter pipeline loop of CIG's existing Campo Lateral from 25.61 miles to 22.10 miles; this loop line would extend from the outlet of the CIG's Trinidad Compressor Station in Section 25, Township 32 South, Range 63 West to a point west of Trinchera Creek in Section 21, Township 33 South, Range 59 West, all in Las Animas County, Colorado.

(2) Reduce the length of 16-inch diameter pipeline loop of CIG's existing Campo Lateral from 28.14 miles to 24.20 miles; this loop line would extend from the outlet of CIG's Kim Compressor Station in Section 31, Township 32 South, Range 54 West, Las Animas County, Colorado to a point east of County Road 1 in Section 29, Township 32 South, Range 50 West, Baca County, Colorado.

(3) Reduce the length of 20-inch diameter pipeline loop of CIG's existing Line 3A from 14.40 miles to 7.67 miles, this loop line would extend from the outlet of CIG's Keyes Compressor Station in Section 17, Township 5 North, Range 7 East to Gate 9/Keyes Meter Station in Section 23, Township 4 North, Range 7 East, all in Cimarron County, Oklahoma.

CIG states that the revised Campo Lateral loop line segments will increase the take-away capacity from the Raton Basin Area by approximately 47.3 MMcf per day (45 MDth per day). CIG further states that the 3A loop line will facilitate the delivery of incremental volumes to points on the southern end of its transmission system.

CIG estimates that the proposed cost of the expansion will be \$22,070,400. Further, CIG states that the combination of existing and revised incremental