

Transmission Owner Tariff, FERC Electric Tariff, Substitute First Revised Original Volume No. 6.

SCE requests that the IFA become effective on February 23, 2002. Copies of this filing were served upon the Public Utilities Commission of the State of California, HDPT and High Desert Power Project, LLC.

*Comment Date:* March 15, 2002.

### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-5283 Filed 3-5-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

February 28, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12145-000.

c. *Date filed:* January 28, 2002.

d. *Applicant:* Suburban Hennepin Regional Park District.

e. *Name of Project:* Coon Rapids Project.

f. *Location:* On the Mississippi River, in Hennepin and Anoka Counties, Minnesota. The project would not use any federal lands or facilities.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)—825(r).

h. *Applicant Contact:* Mr. Tim Marr, District Engineer, Suburban Hennepin Regional Park District, 12615 County Road 9, Plymouth, MN 55441-1299, phone (763) 559-6762.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P-12145-000) on any comments or motions filed.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 12142-000, Date Filed: January, 8, 2002, Date Notice Closed: April 22, 2002.

l. *Description of Project:* The proposed project would consist of: (1) An existing 260-foot-long, 30-foot-high dam, (2) an existing impoundment having a surface area of 600 acres with negligible storage and a normal water surface elevation of 830.1 feet NGVD, (3) a proposed powerhouse containing 2 generating units having a total installed capacity of 7.2 MW, (4) a proposed 600-foot-long, 4.16 kV underground transmission line, and (5) appurtenant facilities.

The project would have an annual generation of 41.3 GWh that would be sold to a local utility.

m. Copies of this filing are on file with the Commission and are available for public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the

"RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

n. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional

copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-5294 Filed 3-5-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Notice of Floodplain/Wetland Involvement for the OG&E Clarksville to Little Spadra Transmission Line Project

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of Floodplain/Wetland Involvement.

**SUMMARY:** Southwestern Power Administration (Southwestern), a power marketing agency of the U.S. Department of Energy (DOE), is the lead federal agency for a proposal to connect the Oklahoma Gas and Electric (OG&E) Little Spadra Substation, northeast of Clarksville, Arkansas in Johnson County to Southwestern's system at the Clarksville Substation on the west side of Clarksville, Arkansas. The proposal includes the construction of 5.2 miles of 161 kilovolt (kV) electric transmission line (single pole or H-frame structures). Some of the proposed construction activity will likely occur within a 100-year floodplain.

In accordance with the DOE's Floodplain/Wetland Review Requirements, Southwestern will prepare a floodplain/wetland impact assessment. The proposed action will be performed in a manner so as to avoid or minimize potential harm to or within any affected floodplain/wetland.

**DATES:** Comments on the proposed floodplain/wetland action are due to the address below no later than March 21, 2002.

**ADDRESSES:** Comments should be addressed to Ms. Darlene Low, Environmental, Safety, Health and Aviation Program Manager, Southwestern Power Administration, One West Third Street, Tulsa, OK, 74103-3519, fax (918) 595-6656, email [Low@swpa.gov](mailto:Low@swpa.gov).

**FOR FURTHER INFORMATION CONTACT:** Mr. Robert Orr, Environmental Specialist, RMC-Consultants, Inc., 2858 S. Golden, Springfield, MO, 65808, phone (417) 891-2668, email [orr@swpa.gov](mailto:orr@swpa.gov).

**SUPPLEMENTARY INFORMATION:** The proposed project will involve construction activities within floodplain and wetland areas. Southwestern Power Administration or their representative will be performing the construction. Some construction activities would take place during the winter months when the ground is frozen to facilitate access in extremely wet areas. The floodplain/wetland assessment will examine the proposed construction activities. The transmission line will extend from the Clarksville Substation to OG&E's Little Spadra Substation in Johnson County, Arkansas. The proposed transmission line routing would cross four streams.

These streams include Little Spadra Creek (perennial), Little Willett Branch (intermittent), unnamed tributary of Little Willett Branch, and an unnamed tributary of Little Spadra Creek. Maps and further information are available from the Southwestern contacts identified above.

Dated: February 26, 2002.

**Michael A. Deihl,**

*Administrator.*

[FR Doc. 02-5306 Filed 3-5-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### White River Lock and Dam No. 1, 2 and 3 Hydroelectric Projects, Independence County, AR

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of floodplain/wetland involvement.

**SUMMARY:** Southwestern Power Administration (Southwestern), a power marketing agency of the U.S. Department of Energy (DOE), is a cooperating federal agency with the Federal Energy Regulatory Commission (FERC) for a proposal to amend three existing hydroelectric project licenses, in Independence County, Arkansas. This amendment includes changing the route for proposed transmission line

construction, and constructing an electrical substation adjacent to and partially within an existing Southwestern transmission line right-of-way. Wetland areas would be avoided to the extent practicable. Those wetlands that would be crossed will be spanned to reduce disturbances. Much of the proposed construction activity will likely occur within a 100-year floodplain of the White River. In accordance with the DOE's Floodplain/Wetland Review Requirements (10 CFR part 1022), Southwestern will prepare a floodplain/wetland impacts assessment. The proposed action will be performed in a manner so as to avoid or minimize potential harm to or within any affected floodplain/wetland.

**DATES:** Comments on the proposed floodplain/wetland action are due to the address below no later than March 21, 2002.

**ADDRESSES:** Comments should be addressed to Ms. Darlene Low, Manager Environmental, Safety, Health and Aviation, Southwestern Power Administration, One West Third Street, Tulsa, OK, 74103-3519, fax (918) 595-6656, e-mail [Low@swpa.gov](mailto:Low@swpa.gov).

**FOR FURTHER INFORMATION CONTACT:** Mr. Robert Orr, Environmental Specialist, RMC-Consultants, Inc., 2858 S. Golden, Springfield, MO, 65808, phone (417) 891-2668, e-mail [orr@swpa.gov](mailto:orr@swpa.gov).

**SUPPLEMENTARY INFORMATION:** The proposed project will involve construction activities within floodplain and wetland areas. Independence County or their representative will perform the construction. The proposed transmission line consists of approximately 20-miles of 25 kilovolt (kV) electric transmission line (single pole wood or metal structures). Construction of the proposed transmission line route will minimize forest clearing and habitat destruction through use of existing transportation corridors (e.g., railroad corridor), agricultural corridors and pasture land. Some construction activities would take place during the winter months when the ground is frozen to facilitate access in the extremely wet areas. The floodplain/wetland assessment will examine the proposed construction activities. The White River Project is located along the White River in Independence County, Arkansas. The project is located in and around the City of Batesville. The transmission would extend along the north side of the White River eastward nine miles from Lock and Dam No. 3 (Project No. 4659) to the proposed substation.

The electric substation would be located approximately two miles east of