

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket No. EG02-54-000]

**TXU Generation Company LP; Notice  
of Amended Application for  
Commission Determination of Exempt  
Wholesale Generator Status**

February 28, 2002.

Take notice that on February 22, 2002, TXU Generation Company LP tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment to application for exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* March 7, 2002.

**Magalie R. Salas,***Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket No. ER01-2541-002, et al.]

**Northern Indiana Public Service  
Company, et al., Electric Rate and  
Corporate Regulation Filings**

February 27, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

**1. Northern Indiana Public Service  
Company**

[Docket No. ER01-2541-002]

Take notice that on February 21, 2002, Northern Indiana Public Service Company (Northern Indiana) filed with the Federal Energy Regulatory Commission (Commission) First Revised Service Agreement No. 137 (Interconnection and Operating Agreement with Whiting Clean Energy, Inc.). The filing is made in compliance with an order issued by the Commission in Docket No. ER01-2541-000.

Northern Indiana has requested an effective date of July 9, 2001. Copies of this filing have been sent to Whiting Clean Energy, Inc., the Indiana Utility Regulatory Commission, and the Indiana Office of Utility Consumer Counselor.

*Comment Date:* March 13, 2002.

**2. Duke Energy Marshall, LLC**

[Docket Nos. ER02-530-001]

Take notice that on February 22, 2002, Duke Energy Marshall, LLC (Duke Marshall) tendered for filing with the Federal Energy Regulatory Commission (Commission) additional information to the supporting material of Duke Marshall's application for market based rates. This filing is made pursuant to the Commission's February 7, 2002, letter in which the Commission requested additional data regarding uncommitted capacity for non-Duke Marshall generation within Duke Marshall's local market (TVA).

Duke Marshall requests pursuant to Section 35.11 of the Commission's regulations that the Commission waive the 60-day minimum notice requirement under Section 35.3(a) of its regulations and grant an effective date for Duke Marshall's market based rate tariff of February 1, 2002, as requested in its initial market based rates application filed on December 12, 2001.

*Comment Date:* March 15, 2002.

**3. Bluegrass Generation Company, L.L.C., Cabrillo Power I LLC, Cabrillo Power II LLC, Calcasieu Power, LLC, Dynege Danskammer, L.L.C., Dynege Midwest Generation, Inc., Dynege Power Marketing, Inc., Dynege Power Services, Inc., Dynege Roseton, L.L.C., El Segundo Power, LLC, Foothills Generating, L.L.C., Heard County Power, L.L.C., Illinova Energy Partners, Inc., Long Beach Generation LLC, Nicor Energy, LLC, Renaissance Power, L.L.C., Riverside Generating Company, L.L.C., Rockingham Power, L.L.C., Rocky Road Power, LLC, Rolling Hills Generating, L.L.C.**

[Docket Nos. ER02-506-002, ER99-1115-005, ER99-1116-005, ER00-1049-003, ER01-140-002, ER00-1895-002, ER99-4160-003, ER94-1612-026, ER01-141-002, ER98-1127-005, ER02-554-001, ER01-943-002, ER94-1475-021, ER98-1796-004, ER01-1169-002, ER01-3109-002, ER01-1044-002, ER99-1567-002, ER99-2157-002, ER02-553-001]

Take notice that on February 22, 2002, Dynege Inc. filed corrections to the updated market power study originally filed on February 8, 2002 in the above-referenced dockets.

*Comment Date:* March 15, 2002.

**4. PJM Interconnection, L.L.C.**

[Docket No. ER02-1061-000]

Take notice that on February 22, 2002, PJM Interconnection, L.L.C. (PJM), tendered for filing with the Federal Energy Regulatory Commission (Commission) the following executed agreements: (i) An umbrella agreement for firm point-to-point service with Appalachian Power Co. with American Electric Power Service Corp. as Agent (AEPAP); (ii) an umbrella agreement for non-firm point-to-point transmission service with AEPAP; (iii) an umbrella agreement for firm point-to-point transmissions service with Powerex Corp (Powerex); and (iv) an umbrella agreement for non-firm point-to-point transmission service with Powerex.

PJM requested a waiver of the Commission's notice regulations to permit effective date of February 23, 2002 for the agreements.

Copies of this filing were served upon AEPAP and Powerex, as well as the state utility regulatory commissions within the PJM control area.

*Comment Date:* March 15, 2002.

**5. Entergy Services, Inc.**

[Docket No. ER02-1062-000]

Take notice that on February 22, 2002, Entergy Services, Inc., (Entergy Services) on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc.,