

requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-4572 Filed 2-26-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

February 20, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 6418-007.

c. *Date Filed:* February 12, 2002.

d. *Applicant:* Judith A. Burford.

e. *Name of Project:* A J Allen Power Plant.

f. *Location:* On East Brush Creek, a tributary of the Eagle River, in Eagle County, Colorado. The project occupies 1,008 acres of land within the White River National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* J Richard Allen, 5401 East Dakota Avenue # 21, Denver, Colorado 80426, Tel. # (303) 333-1339.

i. *FERC Contact:* Gaylord W.

Hoisington, (202) 219-2756 or

[gaylord.hoisington@FERC.gov](mailto:gaylord.hoisington@FERC.gov).

j. *Deadline for filing additional study request:* April 15, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing A J Allen Project consists of: (1) An 8-inch-diameter 970-foot-long steel pipeline; (2) a rock pile diversion structure; (3) a gate valve just upstream of the turbine; (4) a 9-foot by 11-foot concrete and wood powerhouse containing a Pelton impulse turbine having a rated capacity of 8-kilowatts; (5) a 5-volt 112-foot-long transmission line; and (6) other appurtenances.

m. A copy of the application is available for inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link-select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the COLORADO STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106,

National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing

Notice of application is ready for environmental analysis

Notice of the availability of the NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-4574 Filed 2-26-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

February 21, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No.:* 2114-105.

c. *Date Filed:* February 11, 2002.

d. *Applicant:* Public Utility District No. 2 of Grant County (Grant), WA.

e. *Name of Project:* Priest Rapids Hydroelectric Project.

f. *Location:* On the Columbia River, in Grant, Yakima, Kittitas, Douglas, Benton, and Chelan counties, Washington. The project occupies federal lands managed by the U.S. Bureau of Land Management, U.S. Bureau of Reclamation, U.S. Department of Energy, U.S. Department of the Army, and U.S. Fish and Wildlife Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Don Godard, Public Utility District No. 2 of Grant County, WA, P.O. Box 878, Ephrata, WA, 98823; (509) 754-3541.

i. *FERC Contact:* Bob Easton (202) 219-2782, e-mail:

[robert.easton@ferc.fed.us](mailto:robert.easton@ferc.fed.us). The Commission cannot accept comments,

motions to intervene or protests sent by e-mail; these documents must be filed as described below.

j. *Deadline for filing comments, motions to intervene, and protests:* 14 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Filing:* Grant proposes to continue testing the use of a temporary overflow spill gate for passing juvenile salmon and steelhead downstream of Wanapum dam. The overflow spill gate is a bulkhead-type steel structure measuring 57 feet wide and 79 feet high. Flow through the overflow spill gate would be controlled by the forebay elevation and a weir structure and test flows would range up to 11,000 cubic feet per second (cfs). In an environmental assessment issued in March 1996, the Commission evaluated the environmental effects of the temporary overflow spill gate for providing fish passage at Wanapum dam. In orders dated March 29, 1996, and June 20, 1997, the Commission approved the testing of this device. Both orders required Grant to file any plans for additional testing with the Commission for approval. The immediate amendment application requests approval for continued testing of the temporary overflow spill gate with minor modifications, including removal of three vertical partitions, increasing the test flows from approximately 5,000 cubic feet per second (cfs) to 11,000 cfs, and controlling flow with a weir rather than the tainter gate. Comments on the Amendment of License are due on the date listed in item j above.

l. A copy of the application is available for inspection and reproduction at the Commission's

Public Reference Room at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,  
Secretary.

[FR Doc. 02-4603 Filed 2-26-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Temporary Variance Request and Soliciting Comments, Motions To Intervene, and Protests

February 21, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request for Continued Temporary Variance.

b. *Project No:* 2727-070.

c. *Date Filed:* January 30, 2002.

d. *Applicant:* PPL Maine, LLC.

e. *Name of Project:* Ellsworth Hydroelectric Project.

f. *Location:* The project is located on the Union River in Hancock County, Maine.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Scott D. Hall, PPL Maine, LLC, Davenport Street, Milford, ME 04461-0276, (207) 827-2247.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Erich Gaedeke at (202) 208-0777, or e-mail address: [erich.gaedeke@ferc.fed.us](mailto:erich.gaedeke@ferc.fed.us).

j. *Deadline for filing comments and or motions:* March 9, 2002.

All documents (original and seven copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington DC 20426. Please include the project number (P-2727-070) on any comments or motions filed.

k. *Description of Request:* The licensee is requesting to extend the temporary variance to the minimum flow requirements of article 401 of its license for the Ellsworth Hydroelectric Project until May 1, 2002. The licensee is concerned that as a result of the continuation of extraordinary low inflows to Graham Lake storage reservoir, releasing the current required minimum flows will jeopardize maintenance of the lake level above the lowest elevation of the Project's operating rule curve, as well as having enough water to satisfy additional flows in May and June. As a result, the licensee plans to continue minimum flow releases of 50 cubic feet per second (cfs) instead of the required minimum flow release of 105 cfs under article 401. The licensee has consulted with the various resource agencies regarding the temporary minimum flow modification.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should