

FOR FURTHER INFORMATION CONTACT: Elizabeth Dahl, Contract Specialist at dahlee@id.doe.gov, facsimile at (208) 526-5548, or by telephone at (208) 526-7214.

SUPPLEMENTARY INFORMATION:

Approximately \$10,000,000 in federal funds will be made available over the next five to six fiscal years. Of that amount, about \$500,000 is expected to be available in fiscal year 2002 to fund one to two awards for the first budget year of the cooperative agreements stemming from this solicitation. DOE anticipates that Phase One of the award will run for approximately two budget periods and will include feasibility assessment, detailed conceptual design, field studies, and environmental approvals. Phase Two will involve construction and testing of the EGS. Phase Three is to construct permanent surface facilities including a power plant. Phase Four is to monitor reservoir and plant performance. During each phase, the Awardee must provide minimum non-federal cost share in the amounts specified as follows: Phase One—20%; Phase Two—40%; Phase Three—80%; Phase Four—100%. Only those who own, have valid leases, or legal access to unproductive geothermal properties in the U. S. and are capable of providing the necessary cost-share may submit proposals. Third party consulting groups may be part of the project team, but they are not eligible to submit proposals. National laboratories will not be eligible for an award under this solicitation. The solicitation is available in its full text via the Internet at the following address: <http://e-center.doe.gov>. The statutory authority for this program is the Department of Energy Organization Act of 1977, Public Law 95-238, Section 207, Public Law 101-218. The Catalog of Federal Domestic Assistance (CFDA) Number for this program is 81.087, Renewable Energy Research and Development.

Issued in Idaho Falls on February 14, 2002.

R.J. Hoyles,

Director, Procurement Services Division.

[FR Doc. 02-4254 Filed 2-21-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Nevada

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Nevada Test Site.

The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Wednesday, March 6, 2002, 6 p.m.—9 p.m.

ADDRESSES: Grant Sawyer State Office Building, 555 East Washington Avenue, Room 4401, Las Vegas, Nevada.

FOR FURTHER INFORMATION CONTACT:

Kelly Kozeliski, U.S. Department of Energy, Office of Environmental Management, PO Box 98518, Las Vegas, Nevada 89193-8513, phone: 702-295-2836, fax: 702-295-5300, e-mail kozeliskik@nv.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Advisory Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

1. CAB members will discuss prioritization of environmental management projects for the FY 2004 federal budget submittal.

Copies of the final agenda will be available at the meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kelly Kozeliski, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments. This notice is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Kelly Kozeliski at the address listed above.

Issued at Washington, DC, on January 19, 2002.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02-4253 Filed 2-21-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GP02-1-000]

Bowers Drilling Company, Inc.; Notice of Petition for Adjustment

February 14, 2002.

Take notice that on January 3, 2002, Bowers Drilling Company, Inc. (Bowers) filed a petition for adjustment under section 502(c) of the Natural Gas Policy Act of 1978 (NGPA),¹ requesting relief from its obligation to pay Kansas ad valorem tax refunds to Williams Gas Pipelines Central, Inc. (Williams) for the period from 1983 to 1988, as required by the Commission's September 10, 1997 order in Docket No. RP97-369-000, et al.² Bowers' petition is on file with the Commission and open to public inspection.

Bowers' request for relief is based on a March 17, 1992 take-or-pay settlement agreement with Williams. Bowers asserts the settlement agreement includes a release from all claims regarding its contracts with Williams, for all periods prior to 1992, including any Federal Energy Regulatory Commission claims arising out of, or in conjunction with, or relating to its contracts with Williams. In view of this, and because the claim for Kansas ad valorem tax reimbursement was taken into account when Bowers agreed to the settlement amount, Bowers contends that granting relief is warranted.

Any person desiring to be heard or to protest said petition should on or before 15 days after the date of publication in the **Federal Register** of this notice, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.1105 and 385.1106). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to

¹ 15 U.S.C. § 3142(c) (1982).

² 80 FERC ¶ 61,264 (1997); order denying reh'g issued January 28, 1998, 82 FERC ¶ 61,058 (1998).

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-4249 Filed 2-21-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-77-000]

Dominion Transmission, Inc.; Notice of Application

February 14, 2002.

Take notice that on January 30, 2002, Dominion Transmission, Inc. (DTI), 445 West Main Street, Clarksburg, WVA, 26301, tendered for filing an abbreviated application for a certificate of public convenience and necessity pursuant to section 7(b) of the Natural Gas Act (NGA) to abandon certain X-Rate Schedules in DTI's FERC Gas Tariff,

First Revised Volume No. 2, all as more fully set forth in the application, which is on file and open to public inspection. The application may be viewed on the Web at www.ferc.gov using the "RIMS" link, select "Docket #" from the RIMS menu and follow the instructions (call (202) 208-2222 for assistance).

DTI asserts that no abandonment of any facility is proposed. DTI proposes to abandon ten service agreements under its FERC Gas Tariff, First Revised Volume No. 2. The information in the table below summarizes each individual service agreement:

X-rate schedule number	Customer name	Docket number of original certificate authorization	Type of service rendered and date terminated
X-20	Brooklyn Union Gas Company	CP76-265-000	Transportation Agreement terminated July 1, 1995.
X-21	Brooklyn Union Gas Company and Transcontinental Gas Pipe Line Corporation.	CP76-265-000	Transportation and Exchange will terminate effective date of abandonment Order.
X-23	Pittsburgh Tube Company	CP76-260-000	Transportation Agreement expired after primary term of 15 years.
X-29	Transcontinental Gas Pipe Line Corporation.	CP80-44-000	Transportation Agreement ended November 1, 1982.
X-43	Texas Eastern Transmission Corporation.	CP83-386-000	Storage Agreement ended April 15, 1986.
X-73	Kamine/Besicorp South Glens Falls, L.P.	CP89-638-000	Transportation Agreement ended June 30, 1998.
X-75	Sterling Power Partners, L.P	CP89-638-000	Transportation Agreement ended June 30, 1998.
X-80	Indeck-Osewgo Limited Partnership.	CP89-712-000	Transportation Agreement ended June 30, 1998.
X-100	Seneca Power Partners, L.P	CP91-2989-000	Transportation Agreement ended June 30, 1998.
X-102	Indeck-Ilion Limited Partnership ...	CP89-638-005 and CP89-638-007.	Transportation Agreement ended June 30, 1998.

Any question regarding this application may be directed to Mr. William P. Saviers, Esquire, Dominion Transmission, Inc., 445 West Main Street, Clarksburg, West Virginia, 26301, at (304) 627-3340.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, on or before March 7, 2002, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public reference Room.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link.

Take notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no protest or motion to intervene is filed within the time required herein. At that time, the Commission, on its own review of matter, will determine whether granting the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is

required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for DTI to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-4248 Filed 2-21-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-27-000]

Florida Gas Transmission Company; Notice of Site Visit

February 15, 2002.

On February 25 through 28, 2002, the staff of the Office of Energy Projects (OEP) will conduct a pre-certification