

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER02-553-000]

Rolling Hills Generating, L.L.C.; Notice of Issuance of Order

February 11, 2002.

Rolling Hills Generating, L.L.C. (Rolling Hills) submitted for filing a tariff under which Rolling Hills will engage in the sale of energy services and capacity at market-based rates. Rolling Hills also requested waiver of various Commission regulations. In particular, Rolling Hills requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Rolling Hills.

On January 31, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-Central, granted requests for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Rolling Hills should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Rolling Hills is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Rolling Hills, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Rolling Hills' issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 4, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions

may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP02-63-001]

White Rock Pipeline, L.L.C.; Notice of Amendment

February 11, 2002.

Take notice that on February 11, 2002, White Rock Pipeline, L.L.C. (White Rock), 426 East Missouri Avenue, Pierre, South Dakota 57501, filed in Docket No. CP02-63-001, an amendment to its initial application pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's Rules and Regulations (Commission), for a certificate of public convenience and necessity authorizing White Rock to operate an existing single-use pipeline that is approximately 10.5 miles long and 4.5 inches in diameter, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

White Rock states that the proposed pipeline is to be used to transport natural gas from an interconnection with the Alliance Pipeline in North Dakota, to a end-use customer, the Tri-State Ethanol Company, L.L.C. (Tri-State), which is White Rock's affiliate. White Rock states that the proposed pipeline is located in a sparsely-populated agricultural area in the extreme southeast corner of North Dakota and the extreme northeast corner of South Dakota. It is stated that the sole purpose and use of the pipeline will be to transport natural gas to White Rock's affiliate, Tri-State.

White Rock states that the purpose of its amendment is to reflect that White Rock is, or soon will be, entirely owned by Tri-State. It is stated that the other owners of White Rock, other than Tri-State, have or in the near future will

transfer any equity interest they have in the pipeline to Tri-State Ethanol Company, L.L.C., in order to accomplish the requested waiver regarding rate filings and other matters requested in the original application.

Any questions regarding this amendment should be directed to James Robbennolt, Olinger, Lovald, Robbennolt, McCahren & Reimers, P.C., 117 E. Capitol, P. O. Box 66, Pierre, S.D. 57501, at (605) 224-8851.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before February 19, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the amendment for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a

final Commission order approving or denying a certificate will be issued.

Magalie R Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-85-000, et al.]

DTE East China, LLC, et al.; Electric Rate and Corporate Regulation Filings

February 8, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. DTE East China, LLC

[Docket No. EG02-85-000]

Take notice that on February 6, 2002, DTE East China, LLC (Applicant), a Delaware limited liability company, with its principal place of business at 414 S. Main Street, Suite 600, Ann Arbor, Michigan 48104, filed with the Federal Energy Regulatory Commission (Commission) an application for a determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant states that it will own or lease and operate an approximately 320 MW peaking facility in East China Township, Michigan. The facility is expected to commence commercial operations in the summer of 2002.

Copies of the Application have been served upon the Securities and Exchange Commission and the Michigan Public Service Commission.

Comment Date: March 8, 2002.

2. Arizona Public Service Company

[Docket No. ER99-3288-005]

Take notice that on January 30, 2002, Arizona Public Service Company (APS) tendered for filing with the Federal Energy Regulatory Commission (Commission) filed an Informational Report on the Fourth Quarter for 2001 Refund payments to Eligible Wholesale Customers under the Company's Fuel Adjustment Clause (FAC).

Comment Date: February 21, 2002.

3. Sierra Pacific Power Company

[Docket Nos. ER02-317-001 and ER02-318-001]

Take notice that on February 4, 2002, Sierra Pacific Power Company (Sierra) submitted service agreement

designations for service agreement revisions filed in the above referenced dockets.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment Date: February 25, 2002.

4. Duke Energy Arlington Valley, LLC

[Docket No. ER02-443-001]

Take notice that on February 4, 2002, Duke Energy Arlington Valley, LLC filed a notice of status change with the Federal Energy Regulatory Commission in connection with the pending change in upstream control of Engage Energy America LLC and Frederickson Power L.P. resulting from a transaction involving Duke Energy Corporation and Westcoast Energy Inc.

Copies of the filing were served upon all parties on the official service lists compiled by the Secretary of the Federal Energy Regulatory Commission in these proceedings.

Comment Date: February 25, 2002.

5. Excel Energy Services, Inc.

[Docket No. ER02-402-001]

Take notice that on February 4, 2002, Xcel Energy Service Inc. (EXS) on behalf of Northern States Power Company (NSP) hereby submits a compliance filing regarding the Restated Transmission Services Agreement between NSP and the State of South Dakota (Customer).

Comment Date: February 25, 2002.

6. UtiliGroup, Inc.

[Docket No. ER02-517-001]

Take notice that on February 4, 2002, UtiliGroup, Inc. (UtiliGroup) tendered for filing with the Federal Energy Regulatory Commission (Commission) additional information to its original Petition for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority, identifying the owners of UtiliGroup.

Comment Date: February 25, 2002.

7. Crete Energy Venture, LLC

[Docket No. ER02-963-000]

Take notice that on February 5, 2002, Crete Energy Venture, LLC tendered for filing an application for blanket authorizations, certain waivers and authorization to sell energy, capacity and ancillary services at market-based rates pursuant to section 205 of the Federal Power Act.

Copies of this filing have been served on the Arkansas Public Service Commission, Mississippi Public Service Commission, Louisiana Public Service Commission, Texas Public Utility

Commission, the Council of the City of New Orleans, the Michigan Public Service Commission and the Illinois Commerce Commission.

Comment Date: February 26, 2002.

8. American Transmission Company LLC

[Docket No. ER02-964-000]

Take notice that on February 5, 2002, American Transmission Company LLC (ATCLLC) tendered for filing a Generation-Transmission Interconnection Agreement between ATCLLC and Fox Energy Company LLC.

ATCLLC requests an effective date of January 15, 2002.

Comment Date: February 26, 2002.

9. Entergy Services, Inc.

[Docket No. ER02-965-000]

Take notice that on February 5, 2002, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., tendered for filing six copies of a Notice of Termination for Short-Term and Non-Firm Point-To-Point Transmission Service Agreements between Entergy Services and Avista Energy, Inc.

Comment Date: February 26, 2002.

10. PG&E Dispersed Generating Company, LLC

[Docket No. ER02-966-000]

Take notice that on February 5, 2002, PG&E Dispersed Generating Company, LLC (PG&E Dispersed Gen) tendered for filing a service agreement for power sales (Service Agreement) with RAMCO, Inc. (RAMCO) pursuant to which PG&E Dispersed Gen will sell capacity, energy and ancillary services to RAMCO at market-based rates according to its FERC Electric Tariff No. 1.

Comment Date: February 26, 2002.

11. Virginia Electric and Power Company

[Docket No. ER02-967-000]

Take notice that on February 5, 2002, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing a Service Agreement for Network Integration Transmission Service and Network Operating Agreement by Virginia Electric and Power Company to Dominion Energy Direct Sales, Inc. designated as First Revised Service Agreement No. 302 under the Company's Retail Access Pilot Program, pursuant to Attachment L of the Company's Open Access Transmission Tariff, FERC Electric Tariff, Second