

become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Second Revised Sheet No. 26P.03, to be effective February 4, 2002.

Natural states that the purpose of this filing is to implement an amendment to an existing negotiated rate transaction entered into by Natural and Dynegy Marketing and Trade under Natural's Rate Schedule FTS pursuant to Section 49 of the General Terms and Conditions of Natural's tariff.

Natural states that copies of the filing are being mailed to all parties set out on the official service list at Docket No. RP99-176.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3474 Filed 2-12-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-513-012]

Questar Pipeline Company; Notice of Tariff Filing

February 7, 2002.

Take notice that on January 31, 2002, Questar Pipeline Company (Questar) tendered for filing a tariff filing to implement a negotiated-rate contract as authorized by Commission orders issued October 27, 1999, and December

14, 1999, in Docket Nos. RP99-513, et al.

Questar request waiver of 18 CFR 154.207 so that Thirteenth Revised Sheet No. 7 to First Revised Volume No. 1 of its FERC Gas Tariff may become effective February 1, 2002.

Questar states that a copy of this filing has been served upon Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3476 Filed 2-12-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-368-002]

Reliant Energy Gas Transmission Company; Notice of Compliance Filing

February 7, 2002.

Take notice that on February 1, 2002, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheet to be effective April 1, 2002: Substitute Second Revised Sheet No. 435

REGT states that the purpose of this filing is to implement the Internet-related GISB Standards in Version 1.4.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3480 Filed 2-12-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-154-000]

Texas Gas Transmission Corporation; Notice of Annual Cash-Out Report

February 7, 2002.

Take notice that on January 30, 2002, Texas Gas Transmission Corporation (Texas Gas) tendered for filing a report that compares its cash-out revenues with cash-out costs for the annual billing period November 1, 2000 through October 31, 2001.

Texas Gas states that the filing is being made in accordance with the Commission's December 16, 1993, "Order on Third Compliance Filing and Second Order on Rehearing" in Docket Nos. RS92-24, et al. There is no rate impact to customers as a result of this filing.

Texas Gas states that copies of this filing have been served upon all of Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's

rules and regulations. All such motions or protests must be filed on or before February 14, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3483 Filed 2-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-255-041]

TransColorado Gas Transmission Company; Notice of Compliance Filing

February 7, 2002.

Take notice that on January 31, 2002, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff Original Volume No. 1, Forty-First Revised Sheet No. 21 and Fourteenth Revised Sheet No. 22A, to be effective February 1, 2002.

TransColorado states that the filing is being made in compliance with the Commission's letter order issued March 20, 1997, in Docket No. RP97-255-000.

TransColorado states that the tendered tariff sheets propose to and a negotiated-rate contract.

TransColorado stated that a copy of this filing has been served upon all parties to this proceeding, TransColorado's customers, the Colorado Public Utilities Commission and the New Mexico Public Utilities Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210

of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3473 Filed 2-12-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-71-031]

Transcontinental Gas Pipe Line Corporation; Notice of ICTS Revenue Sharing Refund Report

February 7, 2002.

Take notice that on January 31, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on January 18, 2002, Transco submitted ICTS revenue sharing refunds (total principal and interest amount of \$24,737.99) to all affected shippers in Docket Nos. RP97-71 and RP97-312.

Transco states that section 7 of Transco's Rate Schedule ICTS provides that, during the effectiveness of the Docket No. RP97-71 rate period, which began on May 1, 1997, Transco shall refund annually 75% of the fixed cost component of all revenues collected associated with Rate Schedule ICTS interconnect transfer services charges to maximum rate firm transportation and maximum rate interruptible transportation Buyers (collectively, Eligible Shippers). Transco states that it has calculated that the refund amount for the annual period from May 1, 2000 through April 30, 2001 equals \$24,737.99.

Pursuant to section 7 of Rate Schedule ICTS, Transco states that it has refunded that amount to Eligible Shippers based on each Eligible Shipper's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Eligible Shippers (exclusive of the fixed

cost contribution pertaining to service purchased by Seller from third parties).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 14, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3471 Filed 2-12-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-71-032]

Transcontinental Gas Pipe Line Corporation; Notice of PBS Revenue Sharing Refund Report

February 7, 2002.

Take notice that on January 31, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on January 18, 2002, Transco submitted PBS revenue sharing refunds (total principal and interest amount of \$220,441.76) to all affected shippers in Docket Nos. RP97-71 and RP97-312.

Transco states that section 3.4 of Transco's Rate Schedule PBS provides that, during the effectiveness of the Docket No. RP97-71 rate period, which began on May 1, 1997, Transco shall refund annually 75% of the fixed cost component of all revenues collected associated with Rate Schedule PBS parking/borrowing charges to maximum rate firm transportation, maximum rate interruptible transportation and maximum rate firm storage Buyers (collectively, Eligible Shippers).

Transco states that it has calculated that the refund amount for the annual