

rules and regulations. All such motions or protests must be filed on or before February 14, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3483 Filed 2-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-255-041]

TransColorado Gas Transmission Company; Notice of Compliance Filing

February 7, 2002.

Take notice that on January 31, 2002, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff Original Volume No. 1, Forty-First Revised Sheet No. 21 and Fourteenth Revised Sheet No. 22A, to be effective February 1, 2002.

TransColorado states that the filing is being made in compliance with the Commission's letter order issued March 20, 1997, in Docket No. RP97-255-000.

TransColorado states that the tendered tariff sheets propose to and a negotiated-rate contract.

TransColorado stated that a copy of this filing has been served upon all parties to this proceeding, TransColorado's customers, the Colorado Public Utilities Commission and the New Mexico Public Utilities Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210

of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3473 Filed 2-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-71-031]

Transcontinental Gas Pipe Line Corporation; Notice of ICTS Revenue Sharing Refund Report

February 7, 2002.

Take notice that on January 31, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on January 18, 2002, Transco submitted ICTS revenue sharing refunds (total principal and interest amount of \$24,737.99) to all affected shippers in Docket Nos. RP97-71 and RP97-312.

Transco states that section 7 of Transco's Rate Schedule ICTS provides that, during the effectiveness of the Docket No. RP97-71 rate period, which began on May 1, 1997, Transco shall refund annually 75% of the fixed cost component of all revenues collected associated with Rate Schedule ICTS interconnect transfer services charges to maximum rate firm transportation and maximum rate interruptible transportation Buyers (collectively, Eligible Shippers). Transco states that it has calculated that the refund amount for the annual period from May 1, 2000 through April 30, 2001 equals \$24,737.99.

Pursuant to section 7 of Rate Schedule ICTS, Transco states that it has refunded that amount to Eligible Shippers based on each Eligible Shipper's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Eligible Shippers (exclusive of the fixed

cost contribution pertaining to service purchased by Seller from third parties).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 14, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3471 Filed 2-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-71-032]

Transcontinental Gas Pipe Line Corporation; Notice of PBS Revenue Sharing Refund Report

February 7, 2002.

Take notice that on January 31, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on January 18, 2002, Transco submitted PBS revenue sharing refunds (total principal and interest amount of \$220,441.76) to all affected shippers in Docket Nos. RP97-71 and RP97-312.

Transco states that section 3.4 of Transco's Rate Schedule PBS provides that, during the effectiveness of the Docket No. RP97-71 rate period, which began on May 1, 1997, Transco shall refund annually 75% of the fixed cost component of all revenues collected associated with Rate Schedule PBS parking/borrowing charges to maximum rate firm transportation, maximum rate interruptible transportation and maximum rate firm storage Buyers (collectively, Eligible Shippers).

Transco states that it has calculated that the refund amount for the annual

period from May 1, 2000 through April 30, 2001 equals \$220,441.76. Pursuant to section 3.4 of Rate Schedule PBS, Transco states that it has refunded that amount to Eligible Shippers based on each Eligible Shipper's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Eligible Shippers (exclusive of the fixed cost contribution pertaining to service purchased by Seller from third parties).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 14, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3472 Filed 2-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-375-002]

Vector Pipeline L.P.; Notice of Negotiated Rates

February 7, 2002.

Take notice that on February 1, 2002, Vector Pipeline L.P. (Vector) tendered for filing the following tariff sheet for the disclosure of a recently completed negotiated rate transaction with Crete Energy Ventures, LLC:

Original Sheet No. 175

Vector states that copies of its letter of transmittal and enclosures have been served upon Vector's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3482 Filed 2-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-48-000, et al.]

Otter Tail Power Company, et al. Electric Rate and Corporate Regulation Filings

February 6, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Otter Tail Power Company, a division of Otter Tail Corporation

[Docket No. EC02-48-000]

Take notice that on January 31, 2002, Otter Tail Power Company, a division of Otter Tail Corporation, (Otter Tail) tendered for filing, an Application to Transfer Contractual Rights Over Transmission Facilities to the Midwest Independent Transmission System Operator, Inc. under section 203 of the Federal Power Act. This application is intended to fill in the gaps of Otter Tail's prior application for which the Commission authorized transfer of operational control over transmission facilities. Otter Tail Power Co., 97 FERC ¶61,226, (2001). This application regards the transfer of Otter Tail's

contractual rights, as provided by certain agreements, in certain jointly-owned facilities to the Midwest Independent Transmission System Operator, Inc.

Comment Date: February 21, 2002.

2. Keystone Power LLC

[Docket No. EG02-82-000]

Take notice that on February 1, 2002, Keystone Power LLC filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant states that it is a limited liability company organized under the laws of the State of Delaware that will increase to 6.17 percent its undivided interests in the Keystone Generating Station in Shelocta, Pennsylvania (Facilities) and sell electric energy at wholesale. The total capacity of the applicant's interest in the Facilities is 105.7 MW. Determinations pursuant to section 32(c) of PUHCA have been received from the State commissions of Delaware, Maryland, New Jersey, and Virginia.

Comment Date: February 27, 2002.

3. Conemaugh Power LLC

[Docket No. EG02-83-000]

Take notice that on February 1, 2002, Conemaugh Power LLC filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant states that it is a limited liability company organized under the laws of the State of Delaware that will increase to 7.55 percent its undivided interests in the Conemaugh Generating Station in New Florence, Pennsylvania (Facilities) and sell electric energy at wholesale. The total capacity of the applicant's interest in the Facilities is 128.8 MW. Determinations pursuant to section 32(c) of PUHCA have been received from the State commissions of Delaware, Maryland, New Jersey, and Virginia.

Comment Date: February 27, 2002

4. Mirant Sugar Creek, LLC

[Docket No. EG02-84-000]

Take notice that on February 4, 2002, Mirant Sugar Creek, LLC (Sugar Creek) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.