

August 9, 2001, in Docket No. ER01–2802–000. The terms of the amended agreement are identical to the terms of the original agreement, except for the addition of new delivery points and a change in the agreement's expiration date. NEP requests an effective date of February 1, 2002.

NEP states that a copy of this filing has been served upon the appropriate state regulatory agencies and parties to the agreement.

Comment Date: February 22, 2002.

23. Somerset Windpower LLC

[Docket No. ER02–954–000]

Take notice that on February 1, 2002, Somerset Windpower LLC (Somerset) filed with the Federal Energy Regulatory Commission an application to amend its existing authorization to sell capacity and energy at market-based rates pursuant to Section 205 of the Federal Power Act. Somerset is engaged exclusively in the business of owning and operating a 9 MW wind-powered electric generating facility located in Somerset Township, Somerset County, Pennsylvania and selling its capacity and energy at wholesale to Exelon Power Generation LLC.

Comment Date: February 22, 2002.

24. Mill Run Windpower LLC

[Docket No. ER02–955–000]

Take notice that on February 1, 2002, Mill Run Windpower LLC (Mill Run) filed with the Federal Energy Regulatory Commission (Commission) an application to amend its existing authorization to sell capacity and energy at market-based rates pursuant to Section 205 of the Federal Power Act.

Mill Run is engaged exclusively in the business of owning and operating a 15 MW wind-powered electric generating facility located in Springfield and Stuart Townships, Fayette County, Pennsylvania and selling its capacity and energy at wholesale to Exelon Power Generation LLC.

Comment Date: February 22, 2002.

25. PECO Energy Company

[Docket No. ER02–956–000]

Take notice that on February 1, 2002 PECO Energy Company (PECO) submitted for filing an Interconnection Agreement by and between PECO and Philadelphia Owners Association for Generation Interconnection and Parallel Operation, designated as Service Agreement No. 633 under PJM Interconnection, L.L.C.'s FERC Electric Tariff, Fourth Revised Volume No. 1, to be effective on February 4, 2002. Copies of this filing were served on Philadelphia Owners Association and

Comment Date: February 22, 2002.

26. Commonwealth Edison Company

[Docket No. ER02–957–000]

Take notice that on February 4, 2002, Commonwealth Edison Company (ComEd) submitted for filing an interconnection agreement between ComEd and Crete Energy Ventures, LLC. ComEd requests an effective date for the interconnection agreement of February 5, 2002, and, accordingly, seeks waiver of the Commission's notice requirements.

ComEd states that a copy of the filing was served on Crete Energy Ventures, LLC and the Illinois Commerce Commission.

Comment Date: February 22, 2002.

27. PECO Energy Company

[Docket No. ER02–958–000]

Take notice that on February 1, 2002 PECO Energy Company (PECO) submitted for filing an Interconnection Agreement by and between PECO and Phoenix Foods for Generation Interconnection and Parallel Operation, designated as Service Agreement No. 634 under PJM Interconnection, L.L.C.'s FERC Electric Tariff, Fourth Revised Volume No. 1, to be effective on February 4, 2002. Copies of this filing were served on Phoenix Foods and PJM.

Comment Date: February 22, 2002.

28. UAE Mecklenburg Cogeneration LP

[Docket No. QF89–339–005]

Take notice that on February 1, 2002, UAE Mecklenburg Cogeneration LP (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a 132 megawatt (net) topping-cycle pulverized coal cogeneration facility (the Facility) located in Clarksville, Virginia. The Facility is interconnected with the Virginia Electric and Power Company system and power from the Facility is sold to Virginia Electric and Power Company. The Facility's backup power supply when the Facility is not operating is provided by Mecklenburg Electric Cooperative, Inc.

Comment Date: March 4, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02–3450 Filed 2–12–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP01–176–000 and CP01–179–000]

Georgia Strait Crossing Pipeline LP; Notice of a Public Comment Meeting on the Draft Environmental Impact Statement for the Proposed Georgia Strait Crossing Project

February 7, 2002.

The staff of the Federal Energy Regulatory Commission (FERC) has prepared a draft environmental impact statement (DEIS) that discusses the environmental impacts of the Georgia Strait Crossing Project. This project involves construction and operation of facilities by Georgia Strait Crossing Pipeline LP (GSX–US) in Whatcom and San Juan Counties, Washington. The facilities includes about 47 miles of 20- and 16-inch-diameter pipeline (33.4 miles onshore, 13.9 miles offshore), the Sumas Interconnect Facility (receipt point meter station, pig launcher, interconnect piping, and mainline valve), the Cherry Point Compressor Station (a 10,302-horsepower compressor unit, pig launcher/receiver, and mainline /tap valves), and other associated aboveground facilities (four

mainline valves and an offshore tap valve).

This notice is being sent to all persons to whom we¹ mailed the DEIS.

In addition to or in lieu of sending written comments on the DEIS, we invite you to attend a public comment meeting that the FERC will conduct in the project area. The location and time for the meeting is listed below:

Date and Time/ Location

February 26, 2002, 7 p.m.—Lynden High School, Cafeteria, 1201 Bradley Road, Lynden, WA 98264

The public meetings are designed to provide you with an opportunity to offer your comments on the DEIS in person. A transcript of the meetings will be made so that your comments will be accurately recorded.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3464 Filed 2-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11566-000—Maine Damariscotta Mills Project]

Ridgewood Maine Hydro Partners, L.P.; Notice Modifying a Restricted Service List for Comments on a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

February 7, 2002.

On October 18, 2001, the Federal Energy Regulatory Commission (Commission) issued a notice for the Damariscotta Mills Hydroelectric Project (FERC No. 11566-000) proposing to establish a restricted service list for the purpose of developing and executing a Programmatic Agreement for managing properties included in or eligible for inclusion in the National Register of Historic Places. The Damariscotta Mills Hydroelectric Project is located on the Damariscotta River, in Lincoln County, Maine. Ridgewood Maine Hydro Partners, L.P. is the licensee.

Rule 2010 of the Commission's rules of practice and procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted

service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The following additions are made to the restricted service list notice issued on October 18, 2001, for Project No. 11566-000:

Mr. Dale Wright, Chairman, Town of Nobleboro, 192 US Highway 1, Nobleboro, ME 04555.

Mr. Jonathan C. Hull, Esq., P.O. Box 880, Damariscotta, ME 04543.

Ms. Rosa Sinclair, Chair, Town of Jefferson, 58 Washington Road, Jefferson, ME 04348.

Alec Giffen, Land & Water Associates, 9 Union Street, Hallowell, ME 04347.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3468 Filed 2-12-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7143-6]

Agency Information Collection Activities: Proposed Collection; Comment Request; Acid Rain Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Acid Rain Program ICR, EPA ICR Number: 1633.13, OMB Control Number: 2060-0258, Expiration Date: September 30, 2002. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before April 15, 2002.

ADDRESSES: The current ICR is available on the internet at www.epa.gov/airmarkets/AcidRainICR.pdf.

FOR FURTHER INFORMATION CONTACT: Contact Kenon Smith at (202-564-9164) or (smith.kenon@epa.gov).

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those which participate in the Acid Rain Program.

Title: Acid Rain Program ICR; (OMB Control No. 2060-0258; EPA ICR No. 1633.13) expiring 9/30/2002.

Abstract: The Acid Rain Program was established under Title IV of the 1990 Clean Air Act Amendments. The program calls for major reductions of the pollutants that cause acid rain while establishing a new approach to environmental management. This information collection is necessary to implement the Acid Rain Program. It includes burden hours associated with developing and modifying permits, transferring allowances, monitoring emissions, participating in the annual auctions, completing annual compliance certifications, participating in the Opt-in program, and complying with Nox permitting requirements. Most of this information collection is mandatory under 40 CFR parts 72-78. Some parts of it are voluntary or to obtain a benefit, such as participation in the annual auctions under 40 CFR part 73, subpart E. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15. The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 132 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying

¹ "We" refers to the environmental staff of the Office of Energy Projects.

¹ 18 CFR 385.2010.