

to the proceedings for this project should, on or before February 27, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this

project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. The preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments

or to intervene as early in the process as possible.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3326 Filed 2-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 11674-004, 11681-004, 11686-004, 11718-004 11720-004, 11780-004, 11819-004, 11825-004]

Universal Electric Power Corporation; Notice of Surrender of Preliminary Permits

February 6, 2002.

Take notice that Universal Electric Power Corporation, permittee for the projects listed below, has requested to surrender the preliminary permits because the proposed projects no longer meet its investment criteria.

Project No.	Project name	Stream	State	Expiration date
11674-004	Berlin Dam	Mahoning River	OH	05-31-2002
11681-004	Whitney Point Dam	Otselic River	NY	06-30-2002
11686-004	Mosquito Creek Dam	Mosquito Creek	OH	05-31-2002
11718-004	Patoka Lake Dam	Patoka River	IA	07-31-2002
11720-004	Cecil M. Hardin Dam	Raccoon River	IA	03-31-2002
11780-004	Pleasant Hill Dam	Mohican River	OH	09-30-2002
11819-004	Chouteau Lock & Dam	Verdigris River	OK	08-31-2002
11825-004	Newt Graham Lock & Dam	Verdigris River	OK	02-28-2003

The permittee filed the request on December 31, 2001, and the eight preliminary permits shall remain in effect through the thirtieth day after issuance of this notice unless that day is Saturday, Sunday, or holiday as described in 18 CFR 385.2007, in which case each permit shall remain in effect through the first business day following that day. New applications involving these project sites, to the extent

provided for under 18 CFR part 4, may be filed on the next business day.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3331 Filed 2-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-79-000, et al.]

PG&E Dispersed Generating Company, LLC, et al.; Electric Rate and Corporate Regulation Filings

February 5, 2002.

Take notice that the following filings have been made with the Commission.

Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. PG&E Dispersed Generating Company, LLC

[Docket No. EG02-79-000]

Take notice that on January 31, 2002, PG&E Dispersed Generating Company, LLC (PG&E Dispersed Gen), a Delaware limited liability company with its principal place of business at 7500 Old Georgetown Road, Bethesda, MD 20814, filed with the Federal Energy Regulatory Commission (Commission) an application for redetermination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations.

PG&E Dispersed Gen previously has been determined to be an EWG. This filing is occasioned by PG&E Dispersed Gen's acquisition of interests in two additional eligible facilities, and to notify the Commission that certain other eligible facilities are no longer operational. All output from its facilities will be sold exclusively at wholesale within the meaning of Section 32 of PUHCA.

Comment Date: February 26, 2002.

2. B.L. England Power LLC

[Docket No. EG02-80-000]

Take notice that on February 1, 2002, B.L. England Power LLC filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant states that it is a limited liability company organized under the laws of the State of Delaware that is acquiring the B.L. England Station (Facilities) in Beesley's Point, New Jersey. Determinations pursuant to section 32(c) of PUHCA have been received from the State commissions of Delaware, Maryland, Virginia, and New Jersey.

Comment Date: February 26, 2002.

3. Deepwater Power LLC

[Docket No. EG02-81-000]

Take notice that on February 1, 2002, Deepwater Power LLC filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant states that it is a limited liability company organized under the laws of the State of Delaware that is acquiring the Deepwater Station in

Pennsville, New Jersey (Facilities) and selling electric energy at wholesale. The total capacity of the operating units of the Facilities is 239 MW.

Determinations pursuant to section 32(c) of PUHCA have been received from the State commissions of Delaware, Maryland, Virginia, and New Jersey.

Comment Date: February 26, 2002.

4. Otter Tail Power Company

[Docket No. ER02-912-000]

Take notice that on January 31, 2002, Otter Tail Power Company submitted a Control Area Services and Operations Tariff and requested termination of its Open Access Transmission Tariff. The Control Area Services and Operations Tariff and the termination of the Open Access Transmission Tariff are proposed in order to accommodate the start-up of Midwest Independent Transmission System Operator, Inc. Open Access Transmission Tariff administration.

Comment Date: February 21, 2002.

5. Michigan Electric Transmission Company

[Docket No. ER02-914-000]

Take notice that on January 31, 2002, Michigan Electric Transmission Company (METC) tendered for filing a revised Service Agreement with Wolverine Power Supply Cooperative, Inc. (Customer) to continue arrangements regarding the use of Plains Road Substation facilities for the provision of Network Integration Transmission Service (designated Second Revised Service Agreement No. 8 under METC FERC Electric Tariff No. 1). The revised Service Agreement reflects the terms of a January 30, 2002 letter agreement to the Service Agreement which, among other things, lowers the Facilities Usage Fees from \$888 to \$635 per month and from \$0.20/kW/month to \$0.18/kW/month. METC requests a January 1, 2002 effective date.

Copies of the filing were served upon the Customer and the Michigan Public Service Commission.

Comment Date: February 21, 2002.

6. The Detroit Edison Company

[Docket No. ER02-915-000]

Take notice that on January 31, 2002, The Detroit Edison Company (Detroit Edison) tendered for filing amended and restated electric supply agreements for wholesale power sales transactions under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff, Original Vol. No. 4 (the WPS-1 Tariff) between Detroit Edison and the City Crowell, Michigan; Detroit Edison

and the Village of Sebewaing, Michigan; and Detroit Edison and Thumb Electric Cooperative.

Comment Date: February 21, 2002.

7. Otter Tail Power Company

[Docket No. ER02-916-000]

Take notice that on January 31, 2002, Otter Tail Power Company filed a proposal to cancel parts of its Open Access Transmission Tariff, substitute an Ancillary Services Form of Agreement, and to submit an Ancillary Services Agreement. Otter Tail Power Company filed this proposal in order to accommodate the start-up of Midwest Independent Transmission System Operator, Inc. Open Access Transmission Tariff administration.

Comment Date: February 21, 2002.

8. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-918-000]

Take notice that on January 30, 2002, pursuant to Section 205 of the Federal Power Act and Section 35.16 of the Commission's regulations, 18 CFR 35.16 (2001), the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Notice of Succession for certain Transmission Service Agreements and Network Transmission Service and Operating Agreements held by Central Illinois Light Company (CILCO).

Copies of this filing were sent to all applicable customers under the CILCO Open Access Transmission Tariff by placing a copy of the same in the United States mail, first-class postage prepaid.

Comment Date: February 21, 2002.

9. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-919-000]

Take notice that on January 31, 2002, pursuant to Section 205 of the Federal Power Act and Section 35.16 of the Commission's regulations, 18 CFR 35.16 (2001), the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Notice of Succession for certain Transmission Service Agreements and Network Transmission Service and Operating Agreements held by Indianapolis Power & Light Company (IPL).

Copies of this filing were sent to all applicable customers under the IPL Open Access Transmission Tariff by placing a copy of the same in the United States mail, first-class postage prepaid.

Comment Date: February 21, 2002.

10. Michigan Electric Transmission Company

[Docket No. ER02-923-000]

Take notice that on January 31, 2002, Michigan Electric Transmission Company (Michigan Transco) tendered for filing an executed revised Service Agreement for Network and Firm and Non-Firm Point to Point and Network Transmission Service with Quest Energy, L.L.C. (Customer) pursuant to the Joint Open Access Transmission Service Tariff filed on February 22, 2001 by Michigan Transco and International Transmission Company (ITC). Michigan Transco is requesting an effective date of September 1, 2001. Customer is taking service under the Service Agreement in connection with Consumers Energy Company's (Consumers) Electric Customer Choice program.

Copies of the filed agreement were served upon the Michigan Public Service Commission, ITC, Consumers and the Customer.

Comment Date: February 21, 2002.

11. Michigan Electric Transmission Company

[Docket No. ER02-924-000]

Take notice that on January 31, 2002 Michigan Electric Transmission Company, (METC) filed unexecuted Service Agreements for Network Integration Transmission and Network Operating Agreements (Agreements) with the Cities of Bay City, Eaton Rapids, Hart, Portland and St. Louis and the Village of Chelsea, (jointly, Customers) pursuant to the Joint Open Access Transmission Service Tariff filed on February 22, 2001 by Michigan Transco and International Transmission Company (ITC). The Agreements being filed are Service Agreement Nos. 138 through 143 under that tariff. Michigan Transco is requesting an effective date of January 1, 2002 for the Agreements. Copies of the filed Agreements were served upon the Michigan Public Service Commission, ITC and the Customers.

Comment Date: February 21, 2002.

12. Southern California Edison Company

[Docket No. ER02-925-000]

Take notice that on January 31, 2002, Southern California Edison Company (SCE) tendered for filing a revision to its Transmission Owner Tariff (TO Tariff), FERC Electric Tariff, Substitute First Revised Original Volume No. 6. SCE proposes to revise its TO Tariff to reflect: (1) An increase in the Base transmission rate levels applicable to wholesale and retail service consistent

with the increase in the Base Transmission Revenue Requirements; (2) a reduction to the Transmission Revenue Balancing Account Adjustment (TRBAA); and (3) changes to certain terms and conditions of the TO Tariff necessitated by the proposed transmission rate changes. The proposed changes would increase revenues from TO Tariff transmission customers by \$44.7 million based on the 12 month period ending December 31, 2002.

Copies of this filing were served upon the Public Utilities Commission of the State of California, the California Independent System Operator Corporation (ISO), the California Electricity Oversight Board, and all ISO-certified Scheduling Coordinators.

Comment Date: February 21, 2002.

13. Western Resources, Inc. and Kansas Gas and Electric Company

[Docket No. ER02-926-000]

Take notice that on January 28, 2002, Western Resources, Inc. (d.b.a. Westar Energy), on its behalf and on the behalf of its wholly-owned subsidiary Kansas Gas and Electric Company (KGE) (d.b.a. Westar Energy), submitted for filing a notice of cancellation regarding its Peaking Capacity Sales Agreements with Kansas City Power & Light Company (KCPL).

Western Resources requests an effective date of January 28, 2002. Copies of the filing were served upon KCPL, the Kansas Corporation Commission and the Missouri Public Service Commission..

Comment Date: February 19, 2002.

14. LTV Steel Mining Company

[Docket No. ER02-927-000]

Take notice that on January 28, 2002, LTV Steel Mining Company filed with the Federal Energy Regulatory Commission (Commission) a Revised Agreement for Temporary Interconnection and Transmission Service under which it proposes to continue to provide temporary interconnection and transmission service to Rainy River Energy Corporation—Taconite Harbor over its transmission facilities.

Comment Date: February 19, 2002.

15. Ameren Services Company

[Docket No. ER02-928-000]

Take notice that on January 30, 2002, Ameren Services Company (Ameren Services) tendered for filing an unexecuted Network Operating Agreement and an unexecuted Service Agreement for Network Integration Transmission Service between Ameren

Services and the City of Fredericktown, Missouri (Fredericktown). Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to Fredericktown pursuant to Ameren's Open Access Tariff.

Comment Date: February 20, 2002.

16. Ameren Services Company

[Docket No. ER02-929-000]

Take notice that on January 30, 2002, Ameren Services Company (Ameren Services) tendered for filing an unexecuted Network Operating Agreement and an unexecuted Service Agreement for Network Integration Transmission Service between Ameren Services and Citizens Electric Corporation (Citizens). Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to Citizens pursuant to Ameren's Open Access Tariff.

Comment Date: February 20, 2002.

17. Ameren Services Company

[Docket No. ER02-930-000]

Take notice that on January 30, 2002, Ameren Services Company (Ameren Services) tendered for filing an unexecuted Network Operating Agreement and an unexecuted Service Agreement for Network Integration Transmission Service between Ameren Services and the City of Farmington, Missouri (Farmington). Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to Farmington pursuant to Ameren's Open Access Tariff.

Comment Date: February 20, 2002.

18. Ameren Services Company

[Docket No. ER02-930-000]

Take notice that on January 30, 2002, Ameren Services Company (Ameren Services) tendered for filing an unexecuted Network Operating Agreement and an unexecuted Service Agreement for Network Integration Transmission Service between Ameren Services and the City of Farmington, Missouri (Farmington). Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to Farmington pursuant to Ameren's Open Access Tariff.

Comment Date: February 20, 2002.

19. Ameren Services Company

[Docket No. ER02-931-000]

Take notice that on January 30, 2002, Ameren Services Company (Ameren Services) tendered for filing an

unexecuted Network Operating Agreement and an unexecuted Service Agreement for Network Integration Transmission Service between Ameren Services and the City of Owensville, Missouri (Owensville). Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to Owensville pursuant to Ameren's Open Access Tariff.

Comment Date: February 20, 2002.

20. Virginia Electric and Power Company

[Docket No. ER02-932-000]

Take notice that on January 31, 2002, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing a redacted, non-confidential Wholesale Power Supply Agreement (Agreement) labeled "Proprietary Commercial Information Redacted" by Virginia Electric and Power Company to The United Illuminating Company, designated as Service Agreement Number 204, under the Company's FERC Electric Tariff, Third Revised Vol. No. 4. The Company also tendered an unredacted, confidential copy of the Service Agreement labeled "Contains Proprietary, Commercial Information—Do Not Release" and identifies the information for which privileged treatment is sought. The Company requests privileged treatment of certain information contained in the Agreement pursuant to section 388.112 of the Commission's regulations, 18 CFR 388.112 (2001).

The Company requests an effective date of January 1, 2002, the date service was first provided to the customer under the Agreement. Copies of the filing were served upon The United Illuminating Company, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment Date: February 21, 2002.

21. North American Electric Reliability Council

[Docket No. ER02-933-000]

Take notice that on January 31, 2002, the North American Electric Reliability Council filed a report and a motion for the continuation of its Market Redispatch Program beyond March 1, 2002.

Comment Date: February 21, 2002.

22. Commonwealth Edison Company

[Docket No. ER02-934-000]

Take notice that on January 31, 2002, Commonwealth Edison Company (ComEd) submitted for filing an unexecuted Service Agreement for

Short-Term Firm Point-to-Point Transmission Service (Service Agreement) and the associated unexecuted Dynamic Scheduling Agreement (DSA) with Exelon Generation Company, LLC (Exelon) under ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of February 1, 2002, and accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing was served on Exelon and Ormet.

Comment Date: February 21, 2002.

23. Boston Edison Company

[Docket No. ER02-936-000]

Take notice that on January 31, 2002, Boston Edison Company (Boston Edison) tendered for filing its First Revised Service Agreement No. 67 to Volume No. 8 of its Open Access Transmission Tariff. Service Agreement No. 67 is an executed service agreement between Boston Edison and Entergy Nuclear Generation Company for Network Integration Transmission Service. The purpose of the filing is to correct two typographical errors in the original service agreement. Boston Edison requests waiver of the Commission's regulations to permit an effective date of November 1, 1999 to coincide with the effective date of the original service agreement.

Copies of the filing were served upon the Entergy Nuclear Generation Company and the Massachusetts Department of Telecommunications and Energy.

Comment Date: February 21, 2002.

24. Cobb Electric Membership Corporation

[Docket No. ER02-937-000]

Take notice that on January 31, 2002, Cobb Electric Membership Corporation (Cobb) filed a long-term power sales agreement between Cobb and Pataula Electric Membership Corporation (the Agreement). Confidential treatment is being sought for the Agreement.

Comment Date: February 21, 2002.

25. Central Illinois Light Company

[Docket No. ER02-938-000]

Take notice that on January 31, 2002, Central Illinois Light Co. filed a proposal to cancel parts of its Open Access Transmission Tariff and substitute an Ancillary Services Form of Agreement. Such cancellation and substitution are proposed in order to accommodate the start-up of Midwest Independent Transmission System Operator, Inc. Open Access Transmission Tariff administration.

Comment Date: February 21, 2002.

26. Southern Company Services, Inc.

[Docket No. ER02-939-000]

Take notice that on January 31, 2002, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies), filed one (1) agreement for network integration transmission service between Southern Companies and Generation Energy Marketing, a department of SCS, as agent for Georgia Power Company, under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5). Under this agreement, power will be delivered to the City of Hampton's Hampton Delivery Point. This agreement is being filed in conjunction with a power sale by SCS, as agent for Georgia Power Company, to the City of Hampton under Southern Companies' Market-Based Rate Power Sales Tariff.

Comment Date: February 21, 2002.

27. Midwest Independent Transmission System Operator Inc.

[Docket Nos. RT01-87-006 and ER02-108-004]

Take notice that on January 28, 2002, Midwest Independent Transmission System Operator Inc. (Midwest ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission) a compliance filing pursuant to the Commission's Order issued in the above-referenced proceedings, 97 FERC ¶ 61,326 (2001), and revisions to the Midwest ISO Open Access Transmission Tariff, FERC Electric Tariff, First Revised Volume No. 1, and the Agreement of the Transmission Facilities Owners to Organize the Midwest Independent Transmission System Operator, Inc. (Midwest ISO Agreement), First Revised Rate Schedule FERC No. 1.

The Midwest ISO seeks an effective date of February 1, 2002.

The Midwest ISO also seeks waiver of the Commission's regulations, 18 CFR 385-2010 (2001), with respect to service on all parties on the official service list in these proceedings. The Midwest ISO has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's website at www.midwestios.org under the heading "Filings to FERC" for

other interested parties in this matter. The Midwest ISO will provide hard copies to interested parties upon request.

Comment Date: February 19, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Maglaie R. Salas,

Secretary.

[FR Doc. 02-3292 Filed 2-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

February 6, 2002.

a. *Application Type:* Application to Amend License for the Eagle & Phenix Mills Project.

b. *Project No.:* 2655-041.

c. *Date Filed:* January 14, 2002.

d. *Applicant:* Eagle & Phenix Mills Hydro Company, Inc.

e. *Name of Project:* Eagle & Phenix Project.

f. *Location:* The project is located on the Chattahoochee River in Columbus, Georgia, and Phenix City, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Beth Harris, Eagle & Phenix Hydro Company, Inc.,

P.O. Box 8597, 1311 A Miller Road, Greenville, SC 29604. Tel: (864) 281-9634.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Vedula Sarma at (202) 219-3273 or by e-mail at vedula.sarma@ferc.gov.

j. *Deadline for filing comments and/or motions:* (March 14, 2002).

Please include the project number (2655-041) on any comments or motions filed.

k. *Description of Filing:* The licensee requests to amend the license to reduce the project's authorized capacity from 28.66 MW to the existing capacity of 4.26 MW, and adjust the project's annual charges accordingly.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3329 Filed 2-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

February 6, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No.:* 7856-025.

c. *Date Filed:* December 21, 2001.

d. *Applicant:* Willow Creek Hydro, LLC (Transferee).

e. *Name of Project:* Potosi.

f. *Location:* On South Willow and Potosi Creeks near Pony, in Madison County, Montana. The project would affect lands of the Beaverhead National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Scott Curry, 110 Sunrise Drive, Dillon, Montana 59725, (406) 683-3326.

i. *FERC Contact:* Regina Saizan, (202) 219-2673.

j. *Deadline for filing comments or motions:* March 14, 2002.

All documents (original and eight copies) should be filed with: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2008(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Please include the project number (P-7856-025) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners