

instructions on the Commission's web site under the "e-Filing" link.

**C. B. Spencer,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2694-002]

#### Nantahala Power and Light, a Division of Duke Engineering Company; Notice of Availability of Final Environmental Assessment

January 29, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new license for the existing and operating Queens Creek Hydroelectric Project FERC No. 2694-002, located on Queens Creek, in Macon County, North Carolina and has prepared a Final Environmental Assessment (FEA) for the project.

The FEA contains the staff's analysis of the potential environmental effects of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is on file with the Commission and is available for public inspection. The FEA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

For further information, contact Steve Kartalia at (202) 219-2942.

**C. B. Spencer,**  
*Acting Secretary.*

[FR Doc. 02-2575 Filed 2-1-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File an Application for a New License

January 29, 2002.

a. *Type of Filing:* Notice of Intent to File an Application for a New License.

b. *Project No.:* 2146.

c. *Date Filed:* November 19, 2001.

d. *Submitted By:* Alabama Power Company—current licensee.

e. *Name of Project:* Coosa River Hydroelectric Project.

f. *Location:* On the Coosa River in Calhoun, Cherokee, Chilton, Coosa, Elmore, Etowah, Shelby, St. Clair, and Talladega Counties, Alabama, and in Floyd County, Georgia. The project occupies federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Jim Crew, JFCREW@southernco.com, (205) 257-4265, or Barry Lovett, BKLOVETT@southernco.com, (205) 257-1268.

i. *FERC Contact:* Ron McKittrick, ronald.mckittrick@ferc.fed.us, (770) 452-3778.

j. *Effective date of current license:* August 1, 1957.

k. *Expiration date of current license:* July 31, 2007.

l. *Description of the Project:* The project consists of the following five developments:

The Weiss Development consists of the following existing facilities: (1) The 392-foot-long Weiss Dam consisting of: (a) A 263-foot-long concrete spillway section equipped with five 40-foot-wide by 38-foot-high Taintor gates and one 16-foot-wide by 22-foot-high Taintor trash gate; (b) a 7,000-foot-long east embankment; (c) a 4,800-foot-long west embankment; (2) the 30,200-acre Weiss Lake with a normal water surface elevation of 564 feet msl; (3) a 7,000-foot-long intake canal leading to; (4) a 8,900-foot-long east embankment and a 9,800-foot-long west embankment; (5) a powerhouse containing three generating units with a total installed capacity of 87.75 MW, (6) a 1,300-foot-long tailrace; (7) two 115-kV transmission lines; and (8) other appurtenances.

The Henry Development consists of the following existing facilities: (1) The 858-foot-long Henry Dam consisting of: (a) A 305-foot-long concrete spillway section equipped with six 40-foot-wide by 29-foot-high Taintor gates; (b) a 300-foot-long intake section; (c) an 850-foot-long east embankment; (d) a 3,200-foot-

long west embankment; (2) the 11,235-acre Henry Lake with a normal water surface elevation of 508 feet msl; (3) a powerhouse containing three generating units with a total installed capacity of 72.9 MW; (4) two 115-kV transmission lines; and (5) other appurtenances.

The Logan Martin Development consists of the following existing facilities: (1) The 702-foot-long Logan Martin Dam consisting of: (a) A 327-foot-long concrete spillway section equipped with six 40-foot-wide by 38-foot-high Taintor gates and one 17.5-foot-wide by 21.0-foot-high trash gate; (b) a 4,650-foot-long east embankment; (c) a 870-foot-long west embankment; (2) the 15,263-acre Logan Martin Lake with a normal water surface elevation of 465 feet msl; (3) a powerhouse containing three generating units with a total installed capacity of 128.25 MW; (4) four 115-kV transmission lines; and (5) other appurtenances.

The Lay Development consists of the following existing facilities: (1) The Lay Dam consisting of: (a) A 194-foot-long concrete bulkhead; (b) a 304-foot-long concrete intake section; (c) a 930-foot-long concrete spillway section equipped with twenty-six 30-foot-wide by 17-foot-high vertical lift gates; (d) a 180-foot-long concrete bulkhead; (e) a 512-foot-long embankment; (2) the 12,000-acre Lay Lake with a normal water surface elevation of 396 feet msl; (3) a powerhouse containing six generating units with a total installed capacity of 177.0 MW; (4) two 44-kV transmission lines and four 115-kV transmission lines; and (5) other appurtenances.

The Bouldin Development consists of the following existing facilities: (1) The Bouldin Dam consisting of: (a) A 2,200-foot-long embankment; (b) a 228-foot-long concrete intake section; (c) a 7,000-foot-long embankment; (2) the 920-acre Bouldin Lake with a normal water surface elevation of 252 feet msl; (3) a powerhouse containing three generating units with a total installed capacity of 255.0 MW; (4) a 5-mile-long tailrace canal; (5) four 115-kV transmission lines; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2005.

n. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for

inspection and reproduction by contacting the applicant identified in item h above.

**C. B. Spencer,**

*Acting Secretary.*

[FR Doc. 02-2574 Filed 2-1-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

January 29, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment of License.
- b. *Project No.:* 4204-024.
- c. *Date Filed:* August 8, 2001.
- d. *Applicant:* City of Batesville (City).
- e. *Name of Project:* White River Lock and Dam No. 1 Hydroelectric Project.
- f. *Location:* The project is located on the White River, in the Town of Batesville, Independence County, Arkansas.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Donald H. Clarke, Law Offices of GKRSE, 1500 K Street NW., Suite 330, Washington, DC 20005. Telephone (202) 408-5400, or E-mail address: dhclarke@GKRSE-law.com.
- i. *FERC Contact:* Any questions on this notice should be addressed to Janet Hutzel at (202) 208-2271, or E-mail address: janet.hutzel@ferc.fed.us.
- j. *Deadline for filing comments, motions to intervene, and protests:* March 6, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please include the project number (P-4204-024) on any comments or motions filed. Comments, motions to intervene, and protests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Amendment:* The license, issued February 28, 1986, authorizes a transmission line route whereby the as yet unconstructed transmission line would interconnect with Arkansas Power and Light (now Entergy). The City of Batesville now intends to interconnect with a Southwestern Power Administration (SWPA) transmission line. The City thus proposes to (1) change the route for the unconstructed transmission line and (2) build a substation on an existing Southwestern Power Administration (SWPA) right-of-way.

The proposed 25 kV transmission line would extend along the north side of the White River westward 9.6 miles from Lock and Dam No. 1 to the proposed substation. Underground transmission line is proposed for the first 3000 ft from Lock and Dam No. 1, while the remaining line would use single pole structures.

The proposed substation would be located approximately two miles east of White River Lock and Dam No. 2 (Project No. 4660), on the north side of the White River. The 100 ft by 150 ft substation would step-up the voltage from 25 kV to 161 kV, and have a transformer rating of 17.5 kV.

SWPA is a cooperating agency in the processing of the license amendment.

1. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number (No. 4204-024) of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the City of Batesville specified in item h, above.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representative listed in item h, above.

**C.B. Spencer,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

January 29, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment of License.
- b. *Project No.:* 4659-026.
- c. *Date Filed:* August 8, 2001.
- d. *Applicant:* Independence County.
- e. *Name of Project:* White River Lock and Dam No. 3 Hydroelectric Project.
- f. *Location:* The project is located on the White River, in Independence County, Arkansas.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Donald H. Clarke, Law Offices of GKRSE, 1500 K Street N.W., Suite 330, Washington, DC 20005. Telephone (202) 408-5400, or E-mail address: dhclarke@GKRSE-law.com.
- i. *FERC Contact:* Any questions on this notice should be addressed to Janet Hutzel at (202) 208-2271, or E-mail address: janet.hutzel@ferc.fed.us.
- j. *Deadline for filing comments, motions to intervene, and protests:* March 6, 2002.