

approval of Great Northern's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 21, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

C.B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 184-065 California]

El Dorado Irrigation District; Notice of Public Meetings

January 25, 2002.

The Federal Energy Regulatory Commission (Commission) is reviewing the application for a new license for the El Dorado Project (FERC No. 184), which was filed on February 22, 2000. The El Dorado Project, licensed to the El Dorado Irrigation District (EID), is located on the South Fork American River, in El Dorado, Alpine, and Amador Counties, California. The project occupies lands of the Eldorado National Forest.

The EID, several state and federal agencies, and several non-governmental agencies have asked the Commission for time to work collaboratively with a facilitator to resolve certain issues relevant to this proceeding. These meetings are a part of that collaborative process. On Monday, February 11, there will be a meeting of the aquatics-hydrology workgroup. On Tuesday, February 12, the recreation-socioeconomics-visual resources workgroup will meet. The meetings will focus on further defining interests and the development of strategies to meet objectives. We invite the participation of all interested governmental agencies, non-governmental organizations, and the general public in this meeting.

Both meetings will be held from 9 am until 4 pm in the Sacramento Marriott,

located at 11211 Point East Drive, Rancho Cordova, California.

For further information, please contact Elizabeth Molloy at (202) 208-0771 or John Mudre at (202) 219-1208.

C.B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-122-001, et al.]

PJM Interconnection, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 25, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. PJM Interconnection, L.L.C.

[Docket No. EL01-122-001]

Take notice that on January 22, 2002, PJM Interconnection, L.L.C. (PJM) tendered for filing, pursuant to the Commission's December 20, 2001 "Order Requiring the Filing of New Oversight Measures and Terminating Investigation" and section 206 of the Federal Power Act, revisions to the PJM Open Access Transmission Tariff, the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., and the PJM Transmission Owners Agreement to implement the transmission oversight procedures and practices described by PJM in its November 2, 2001 transmission oversight report in Docket No. EL01-122-000.

Copies of this filing have been served on all PJM Members and the state electric regulatory commissions in the PJM control area.

Comment Date: February 12, 2002.

2. International Transmission Company

[Docket Nos. ER01-3000-003, RT01-101-003 and, EC01-146-003]

Take notice that on January 22, 2002, International Transmission Company (International Transmission) and DTE Energy Company tendered a filing in compliance with an order of the Federal Energy Regulatory Commission (Commission) issued on December 20, 2001, in the above-referenced dockets. The December 20 Order directs Applicants to submit a final updated list of all jurisdictional facilities, together

with information about their customers, and any contracts, tariffs, and service agreements.

Comment Date: February 12, 2002.

3. Duke Energy Washington, LLC

[Docket No. ER02-795-000]

Take notice that on January 18, 2002, Duke Energy Washington, LLC (Duke Washington) tendered for filing pursuant to section 205 of the Federal Power Act its proposed FERC Electric Tariff No. 1.

Duke Washington seeks authority to sell energy and capacity, as well as ancillary services, at market-based rates, together with certain waivers and preapprovals. Duke Washington also seeks authority to sell, assign, or transfer transmission rights that it may acquire in the course of its marketing activities. Duke Washington seeks an effective date 60 days from the date of filing for its proposed rate schedules.

Comment Date: February 8, 2002.

4. California Independent System Operator Corporation

[Docket No. ER02-798-000]

Take notice that the California Independent System Operator Corporation, (ISO) on January 18, 2002, tendered for filing a Participating Generator Agreement between the ISO and Gilroy Energy Center, LLC for acceptance by the Commission.

The ISO states that this filing has been served on Gilroy Energy Center, LLC and the California Public Utilities Commission. The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective September 7, 2001.

Comment Date: February 8, 2002.

5. Occidental Energy Marketing, Inc.

[Docket No. ER02-799-000]

Take notice that on January 18, 2002, Occidental Energy Marketing, Inc. (OEMI) petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of Occidental Energy Marketing, Inc. FERC Electric Rate Schedule No. 1; the issuance of certain blanket authorizations, and an authorization to sell electric capacity and energy at market-based rates; and the waiver of certain Commission regulations.

OEMI intends to engage in wholesale electric capacity and energy purchases and sales as an electric power marketer. OEMI is not in the business of electric power generation or transmission. OEMI is affiliated, however, with four "qualifying facilities" under PURPA and proposes to market some affiliate-