

based on information from the Environmental Protection Agency that may occur in Benton and Franklin Counties. In its November 27, 2001, response, Energy Northwest noted that “[r]esumption of construction activities at WNP-1 would not be expected to cause adverse impacts to any listed aquatic or terrestrial species or their habitats. In-river construction work and all significant earthmoving activities have been completed. Experience at the neighboring Columbia Generating Station (having the same intake and outfall design) suggest that water withdrawals and discharges during construction and operation will not harm aquatic species.”

Energy Northwest also responded to a question regarding a recent Presidential Action to create a National Monument in the area near the WNP-1 construction site. In its November 27, 2001, response, Energy Northwest described the boundaries of the Hanford Reach National Monument that was designated by Presidential proclamation on June 9, 2000, noting that the monument generally includes a 1/4 mile corridor along the river in the vicinity of the WNP-1 site. In addition to the river corridor, the monument designation includes about 305 square miles that nearly circumscribe central Hanford. The areas leased by Energy Northwest for intake structures for WNP-1 and the Columbia Generating Station are included in the monument. Energy Northwest notes that construction activities at WNP-1 would not occur on or near the monument. However, there would be typical maintenance type activities within the WNP-1 makeup water pumphouse area. Based on Energy Northwest's November 27, 2001, response, the staff has determined that the conclusions reached in the March 1975 FES remain valid.

The construction of WNP-1 is approximately 65 percent complete; therefore, most of the construction impacts discussed in the FES have already occurred. This action would extend the period of construction as described in the FES and update the name of the construction permit holder. It does not involve any different impacts as described and analyzed in the environmental report and will not involve any different impacts from those described and analyzed in the environmental report. The proposed amendment will not allow any work to be performed that is not already allowed by the existing construction permit. The extension will grant Energy Northwest more time to complete construction in accordance with the previously approved construction permit. The

change in the corporate name from the Washington Public Power Supply System to Energy Northwest is administrative in nature. The legal corporate status of the construction permit holder has not changed.

Based on the foregoing, the NRC staff has concluded that the proposed action would have no significant environmental impact. Because this action would only extend the period of construction activities described in the FES, it does not involve any different impacts or a significant change to those impacts described and analyzed in the environmental report. Consequently, an environmental impact statement addressing the proposed action is not required.

Alternatives to the Proposed Action

A possible alternative to the proposed action would be to deny the request. This would result in expiration of the construction permit for WNP-1. This option would require submittal of another application for construction in order to allow the permittee to complete construction of the facility with no significant environmental benefit. The environmental impacts of the proposed action and alternative action are similar.

Alternative Use of Resources

This action does not involve the use of resources not previously considered in the FES for WNP-1.

Agencies and Persons Contacted

In accordance with its stated policy, on January 17, 2002, the staff consulted with the Washington State Official, Mr. Michael Mills of the Energy Facility Site Evaluation Council regarding the environmental impact of the proposed action. The State official had the following comment: “Energy Northwest has an active Site Certification Agreement with the State of Washington that would allow, subject to amendment, WNP-1 to be constructed and operated. The State also maintains regulatory oversight of activities at the site.”

Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that this action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for this action.

For further details with respect to this action, see the licensee's request for extension dated April 9, 2001, and its response to the staff's request for additional information dated November

27, 2001. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the ADAMS Public Library component on the NRC Web site, <http://www.nrc.gov> (the Electronic Reading Room).

Dated at Rockville, Maryland this 24th day of January 2002.

For the Nuclear Regulatory Commission.

Marsha K. Gamberoni,

Deputy Director, New Reactor Licensing Project Office, Office of Nuclear Reactor Regulation.

[FR Doc. 02-2204 Filed 1-29-02; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards Meeting of the ACRS Subcommittee on Reliability and Probabilistic Risk Assessment; Notice of Meeting

The ACRS Subcommittee on Reliability and Probabilistic Risk Assessment will hold a meeting on February 22, 2002, Room T-2B3, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be open to public attendance.

The agenda for the subject meeting shall be as follows: *Friday, February 22, 2002—8:30 a.m. until the conclusion of business.*

The Subcommittee will continue its review of risk-informed revisions to the special treatment requirements of 10 CFR part 50 (Option 2). The Subcommittee will review the proposed industry guidance in NEI 00-04, “Option 2 Implementation Guideline,” and related matters. The purpose of this meeting is to gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittee, its consultants, and staff. Persons desiring to make oral statements should notify the Designated Federal Official named below five days prior to the meeting, if

possible, so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC staff, Nuclear Energy Institute, and other interested persons regarding these matters.

Further information regarding topics to be discussed, whether the meeting has been canceled or rescheduled, and the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by contacting the Designated Federal Official, Mr. Michael T. Markley (telephone 301/415-6885) between 7:30 a.m. and 4:15 p.m. (EST). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any potential changes to the agenda, etc., that may have occurred.

Dated: January 24, 2002.

Sam Duraiswamy,

Acting Associate Director for Technical Support, ACRS/ACNW.

[FR Doc. 02-2205 Filed 1-29-02; 8:45 am]

BILLING CODE 7590-01-P

COMMISSION ON OCEAN POLICY

Public Meeting

AGENCY: U.S. Commission on Ocean Policy.

ACTION: Notice.

SUMMARY: The U.S. Commission on Ocean Policy will hold its second regional meeting, the Commission's fourth public meeting, to hear and discuss coastal and ocean issues of concern to the Florida and Caribbean region.

DATES: The public meeting will be held Friday, February 22, 2002 from 8 a.m. to 6:30 p.m.

ADDRESSES: The meeting location is the Florida Marine Research Institute, Florida Fish and Wildlife Conservation Commission, First Floor Auditorium, 100 Eighth Avenue, SE, St. Petersburg, FL, 33701.

FOR FURTHER INFORMATION CONTACT: Terry Schaff, U.S. Commission on Ocean Policy, 1120 20th Street, NW, Washington, DC 20036, 202-418-3442, tschaff@nsf.gov.

SUPPLEMENTARY INFORMATION: This meeting is being held pursuant to requirements under the Oceans Act of 2000 (Pub. L. 106-256, section 3(e)(1)(E)). The agenda will include presentations by invited speakers representing local and regional government agencies and non-governmental organizations, comments from the public and any required administrative discussions and executive sessions. Invited speakers and members of the public are requested to submit their statements for the record electronically by February 13, 2002 to the meeting Point of Contact. Additional meeting information, including a draft agenda, will be posted as available on the Commission's Web site at <http://www.oceancommission.gov>.

Dated: January 24, 2002.

Thomas R. Kitsos,

Executive Director, U.S. Commission on Ocean Policy.

[FR Doc. 02-2194 Filed 1-29-02; 8:45 am]

BILLING CODE 6820-WM-P

SECURITIES AND EXCHANGE COMMISSION

[Extensions: Regulation D and Form D OMB Control No. 3235-0076, SEC File No. 270-72]

Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission ("Commission") is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

Form D sets forth rules governing the limited offer and sale of securities without Securities Act registration. The purpose of Form D notice is to collect empirical data, which provides a continuing basis for action by the Commission either in terms of amending existing rules and regulations or proposing new ones. In addition, the Form D allows the Commission to elicit information necessary in assessing the effectiveness of Regulation D and Section 4(6) as capital-raising devices for all businesses. Approximately 13, 518 issuers file Form D and it takes approximately 16 hours to prepare. It is

estimated that 90% of the 216,288 burden hours (194,659 hours) is prepared by the company.

Written comments are invited on: (a) Whether this collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Please direct your written comments to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549.

Dated: January 17, 2002.

Margaret H. McFarland,
Deputy Secretary.

[FR Doc. 02-2183 Filed 1-29-02; 8:45 am]

BILLING CODE 8010-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-45315; File No. SR-OPRA-2001-05]

Options Price Reporting Authority; Notice of Filing and Immediate Effectiveness of Amendment to OPRA Plan To Revise OPRA's Fee Schedule To Reflect Changes to Various Fees

January 18, 2002.

Pursuant to rule 11Aa3-2 under the Securities Exchange Act of 1934 ("Act"),¹ notice is hereby given that on December 11, 2001, the Options Price Reporting Authority ("OPRA"),²

¹ 17 CFR 240.11Aa3-2.

² OPRA is a national market system plan approved by the Commission pursuant to Section 11A of the Exchange Act, 15 U.S.C. 78k-1, and Rule 11Aa3-2 thereunder, 17 CFR 240.11Aa3-2. See Securities Exchange Act Release No. 17638 (March 18, 1981), 22 S.E.C. Docket 484 (March 31, 1981). The OPRA Plan provides for the collection and dissemination of last sale and quotation information on options that are traded on the participant exchanges. The five signatories to the OPRA Plan that currently operate an options market are the American Stock Exchange, the Chicago Board Options Exchange, the International Securities Exchange, the Pacific Exchange, and the Philadelphia Stock Exchange. The New Stock Exchange is a signatory to the OPRA Plan, but sold its options business to the Chicago Board Options