

**STATUTORY AUTHORITY:** Sections 304 and 309 of the Federal Power Act (FPA), 16 U.S.C. 825c–825h.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 02–2097 Filed 1–28–02; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02–146–000]

#### Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

January 23, 2002.

Take notice that on January 15, 2002, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), the following revised tariff sheets, with a proposed effective date of February 1, 2002:

Twenty-eighth Revised Sheet No. 18  
Eighteenth Revised Sheet No. 18A  
Twenty-ninth Revised Sheet No. 19

Columbia Gulf states that it is submitting a “Periodic TRA Filing,” pursuant to the provisions of Section 33, “Transportation Retainage Adjustment (TRA),” of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff). GTC Section 33 provides for Columbia Gulf’s required annual (the Annual TRA) filed on March 1 of each year) and discretionary periodic adjustments (the Periodic TRA) to the applicable transportation retainage percentages in its Tariff. This Periodic TRA Filing reduces the applicable transportation retainage percentages on Columbia Gulf.

Columbia Gulf states that copies of its filing are available for inspection at its offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; 2603 Augusta, Suite 124, Houston, Texas; and 10 G Street NE, Suite 580, Washington, DC; and have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission’s Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission’s Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the “RIMS” link, select “Docket#” and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 02–2107 Filed 1–28–02; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT00–34–007]

#### Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

January 23, 2002.

Take notice that on January 11, 2002, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed below to become effective January 1, 2002. DIGP states that these tariff sheets reflect changes to shipper names and Maximum Daily Quantities (MDQ’s).

Eighth Revised Sheet No. 9  
Sixth Revised Sheet No. 10

DIGP states that a copy of this filing is available for public inspection during regular business hours at DIGP’s office at 370 17th Street, Suite 900, Denver, Colorado 80202.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission’s Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission’s Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be

viewed on the web at <http://www.ferc.gov> using the “RIMS” link, select “Docket#” and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the “e-Filing” link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 02–2095 Filed 1–28–02; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02–64–000]

#### Dominion Transmission, Inc.; Notice of Application

January 23, 2002.

Take notice that on January 11, 2002, Dominion Transmission, Inc. (DTI), 445 West Main Street, Clarksburg, West Virginia 26301, filed an abbreviated application for authorization to construct, install, own, operate and maintain certain compressor facilities, and for authority to abandon a segment of pipeline, pursuant to section 7 of the Natural Gas Act (NGA), as amended, and part 157 of the Commission’s Rules and Regulations, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the “RIMS” link, select “Docket#” and follow the instructions (call 202–208–2222 for assistance).

Specifically, DTI requests authorization: (1) to construct approximately 12,000 horsepower (HP) of electrically-driven compression at DTI’s Hastings Compressor Station (Hastings Station) located in Wetzel County, West Virginia; (2) to abandon approximately 9,200 HP of compression consisting of 3 units of 2,000 HP each and 2 units of 1,600 HP each also at Hastings Station, (3) to abandon 3 pipelines totaling 7,696 feet in length and various diameters located at or near Hastings Station and (4) to increase the capacity through Hastings Station from approximately 150 MMcf/d to 166 MMcf/d.

Any questions regarding the application should be directed to Sean R. Sleigh, Certificates Manager for Dominion Transmission, Inc., 445 West