

follows: 57 cubic feet per second (cfs) year round at Dundee; 40 cfs year round at Gambo; and 63 cfs year round at Mallison Falls.

(2) Develop a detailed shoreline management plan for licensee-owned lands abutting project waters within 500 feet of the high water elevation that are determined to be needed for project-related purposes, such as fish and wildlife habitat protection, providing public access for recreation, or protecting sensitive, unique, or scenic areas.

Representatives of the licensee and the State of Maine's fish and wildlife agencies are encouraged to participate in meeting discussions; due to the nature of the 10(j) process, representatives of concerned non-governmental organizations and other interested persons are invited to attend the meeting as observers.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-1829 Filed 1-24-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP01-245-000 and RP01-253-000]

Transcontinental Gas Pipe Line Corporation; Notice of Informal Settlement Conference

January 18, 2002.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10 a.m. on Monday, February 4, 2002 at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, for the purpose of exploring the possible settlement of the above-referenced proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Bill Collins at (202) 208-0248 or Irene Szopo at (202) 208-1602.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-1832 Filed 1-24-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-93-002]

Virginia Electric and Power Company; Notice of Filing

January 18, 2002.

Take notice that on January 10, 2002, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing with the Federal Energy Regulatory Commission (Commission) an unexecuted Generator Interconnection and Operating Agreement (Interconnection Agreement) with GenPower Earleys, L.L.C. (GenPower) that complies with the Commission's December 11, 2001 Letter Order in Docket No. ER02-93-000.

Dominion Virginia Power respectfully requests that the Commission accept this filing to make the Interconnection Agreement effective as of December 11, 2001, the same date the Commission made the Interconnection Agreement effective in its December 11th Order. Copies of the filing were served upon GenPower, the North Carolina Utilities Commission and the Virginia State Corporation Commission.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 31, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-1827 Filed 1-24-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-63-000]

White Rock Pipeline, L.L.C.; Notice of Application

January 18, 2002.

Take notice that on January 11, 2002, White Rock Pipeline, L.L.C. (White Rock), 426 East Missouri Avenue, Pierre, South Dakota 57501, filed in Docket No. CP02-63-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations (Commission), for a certificate of public convenience and necessity authorizing White Rock to operate an existing single-use pipeline that is approximately 10.5 miles long and 4.5 inches in diameter, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

White Rock states that the proposed pipeline is to be used for the sole purpose of transporting natural gas from an interconnection with the Alliance Pipeline in North Dakota, to a end-use customer, the Tri-State Ethanol Company, L.L.C. (Tri-State), which is White Rock's affiliate. White Rock states that Tri-State is a farmer-owned company that is in the process of building a facility near Rosholt, South Dakota that will produce ethanol from locally-produced corn. It is stated that the plant will be operational by mid-February. According to White Rock, Tri-State will be the majority owner and will exercise ownership and operational control over the pipeline.

White Rock states that the proposed pipeline is located in a sparsely-populated agricultural area in the extreme southeast corner of North Dakota and the extreme northeast corner of South Dakota. According to White Rock, the pipeline passes through farms and under rural roads; it will not pass through any residential areas. The sole