

on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202)208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP99-580-005 and CP99-582-006]

#### Southern LNG Inc.; Notice of Compliance Filing

January 16, 2002.

Take notice that on January 10, 2002, Southern LNG Inc. (SLNG) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following proposed sheets to become effective December 1, 2001:

Substitute Original Sheet No. 9  
Substitute Original Sheet No. 23  
Substitute Original Sheet No. 107  
Substitute Original Sheet No. 133

SLNG states that the filing implements certain directives in the Commission's order issued on January 7, 2002 in the captioned proceeding.

SLNG states that copies of the filing will be served upon its customers and interested state commissions, and upon each party designated on the official service listed compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and

interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 02-1578 Filed 1-22-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-144-000]

#### Superior Natural Gas Corporation and Walter Oil & Gas Corporation, Complainant, v. Williams Gas Processing—Gulf Coast Company, L.P., Williams Field Services Company, and Williams Gulf Coast Gathering Company L.L.C., Respondents; Notice of Complaint

January 16, 2002.

Take notice that on January 15, 2002, Superior Natural Gas Corporation (Superior) and Walter Oil & Gas Corporation (Walter), pursuant to Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206, tendered for filing a Complaint against Williams Field Services Company, Williams Gas Processing—Gulf Coast Company, L.P., and Williams Gulf Coast Gathering Company, L.L.C. (collectively, Williams) for violating the Outer Continental Shelf Lands Act (OCSLA) in its operation of the North Padre Island Gathering System (North Padre System). Superior and Walter have requested that the Commission expeditiously issue an order, pursuant to the OCSLA and the Commission's implementing regulations.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before January 24, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before January 24, 2002. Copies of this filing are on file

with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 02-1586 Filed 1-22-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG02-65-000, et al.]

#### CPV Cunningham Creek, LLC, et al.; Electric Rate and Corporate Regulation Filings

January 15, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

##### 1. CPV Cunningham Creek, LLC

[Docket No. EG02-65-000]

Take notice that on January 8, 2002, CPV Cunningham Creek, LLC (CPV Cunningham Creek or Applicant), c/o Competitive Power Ventures, Inc., Silver Spring Metro Plaza II, 8403 Colesville Road, Suite 915, Silver Spring, MD 20910, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status, pursuant to part 365 of the Commission's regulations and section 32 of the Public Utility Holding Company Act of 1935, as amended.

Applicant, a Delaware limited liability company, is a special purpose entity established to develop, construct, own and operate a nominally rated 550 MW natural gas-fired combined cycle generating facility (Facility) to be located in Fluvanna County, Virginia. The Facility will consist of two (2) gas combustion turbines, two (2) heat recovery steam generators and one (1) steam turbine. The Facility as currently configured will include certain transmission interconnection facilities necessary to effect the sale of electric energy at wholesale and interconnect the Facility to the transmission grid. All of the electricity generated by the