

to the proceedings for this project should, on or before January 28, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination

typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-835 Filed 1-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-83-001]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

January 8, 2002.

Take notice that on January 3, 2002, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Substitute Twelfth Revised Sheet No. 23A and Substitute Second Revised Sheet No. 23G, with an effective date of January 1, 2002.

Tennessee states that the filing is being made in compliance with the Commission's December 19, 2001 Letter Order, relating to the revised Gas Research Institute surcharges for 2002.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210

of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-826 Filed 1-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-255-040]

TransColorado Gas Transmission Company; Notice of Compliance Filing

January 8, 2002.

Take notice that on January 2, 2002, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Fortieth Revised Sheet No. 21 and Thirteenth Revised Sheet No. 22A, to be effective January 1, 2002.

TransColorado states that the filing is being made in compliance with the Commission's letter order issued March 20, 1997, in Docket No. RP97-255-000.

TransColorado states that the tendered tariff sheets propose to revise TransColorado's Tariff to reflect negotiated-rate contract revisions.

TransColorado stated that a copy of this filing has been served upon all parties to this proceeding, TransColorado's customers, the Colorado Public Utilities Commission and the New Mexico Public Utilities Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-822 Filed 1-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-133-000]

Williston Basin Interstate Pipeline Company; Notice of Fuel Reimbursement Charge Filing

January 8, 2002.

Take notice that on December 31, 2001, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 the following revised tariff sheets to become effective February 1, 2002:

Second Revised Volume No. 1

Forty-Fifth Revised Sheet No. 15
Twenty-Third Revised Sheet No. 15A
Forty-Sixth Revised Sheet No. 16
Twenty-Third Revised Sheet No. 16A
Forty-Fourth Revised Sheet No. 18
Twenty-Third Revised Sheet No. 18A
Twenty-Third Revised Sheet No. 19
Twenty-Third Revised Sheet No. 20
Fortieth Revised Sheet No. 21

Original Volume No. 2

Eighty-Ninth Revised Sheet No. 11B

Williston Basin states that the revised tariff sheets reflect revisions to the fuel reimbursement charge and percentage components of the Company's relevant gathering, transportation and storage rates, pursuant to Williston Basin's Fuel Reimbursement Adjustment Provision contained in Section 38 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 15, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-829 Filed 1-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-41-000, et al.]

PG&E Dispersed Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

January 8, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. PG&E Dispersed Power Corporation and RAMCO, Inc.

[Docket No. EC02-41-000]

Take notice that on January 4, 2001 PG&E Dispersed Power Corporation (PG&E Dispersed Power) and RAMCO, Inc. (RAMCO) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to Section 203 of the Federal Power Act for authorization to consolidate certain jurisdictional facilities. PG&E Dispersed Power proposes to purchase 100% of the ownership shares of RAMCO. The jurisdictional facilities involved consist of RAMCO's market-based rate tariff, contracts, and books and records associated with the sale of wholesale power. RAMCO makes sales at wholesale of capacity, energy, and ancillary services from two 44 MW

peaking generating plants interconnected with the transmission system subject to the operational control of the California ISO. Applicants have requested privileged treatment for the Stock Purchase and Sale Agreement between PG&E Dispersed Power and RAMCO.

A copy of this Application was served upon the California Public Utilities Commission and the Governor of California.

Comment Date: January 28, 2002.

2. ATCO Power Canada Ltd.

[Docket No. ER99-3282-004]

Take notice that on December 28, 2001, ATCO Power Canada Ltd, submitted for filing with the Federal Energy Regulatory Commission (Commission) a new market analysis and report of changes in status for ATCO Power Canada Ltd., formerly CU Power Canada Limited.

Comment Date: January 18, 2002.

3. Cleco Power LLC

[Docket No. ER02-686-000]

Take notice that on January 3, 2002 Cleco Power LLC (Cleco) filed a First Revised Service Agreement No. 50 under Cleco Power FERC Electric Tariff, Original Volume No. 1.

Comment Date: January 24, 2002.

4. FMF Energy, Inc.

[Docket No. ER02-687-000]

Take notice that on January 3, 2002, FMF Energy, Inc. (FMF) petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of FMF Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

FMF intends to engage in wholesale electric power and energy purchases and sales as a marketer. FMF is not in the business of generating or transmitting electric power. FMF is closely held corporation with no affiliates.

Comment Date: January 24, 2002.

5. California Independent System Operator Corporation

[Docket No. ER02-688-000]

Take notice that on January 3, 2002, the California Independent System Operator Corporation, (ISO), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Meter Service Agreement for ISO Metered Entities between the ISO and King City Energy Center, LLC for acceptance by the Commission. The ISO states that this filing has been served on