

select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-171 Filed 1-3-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-54-000, et al.]

TXU Generation Company LP, et al.; Electric Rate and Corporate Regulation Filings

December 28, 2001.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. TXU Generation Company LP

[Docket No. EG02-54-000]

Take notice that on December 18, 2001, TXU Generation Company LP (TXU Generation) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment Date: January 18, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Yuba City Energy Center, LLC

[Docket No. EG02-59-000]

Take notice that on December 21, 2001, Yuba City Energy Center, LLC (Yuba City) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Yuba City, a Delaware limited liability company, proposes to own and operate one 48.7 MW simple cycle natural gas-fired combustion turbine peaking unit to be located in Yuba City, California. Yuba City will sell the output at wholesale to Calpine Energy Services, L.P.

Comment Date: January 18, 2002. The Commission will limit its consideration

of comments to those that concern the adequacy or accuracy of the application.

3. ISO New England Inc.

[Docket No. EL00-62-041]

Take notice that on December 20, 2001, ISO New England Inc. (the ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission), a compliance report on its Load Response Program and the addition of new generation in New England pursuant to the Commission's November 20, 2001 Order, 96 FERC ¶ 61,234 (2001).

Comment Date: January 22, 2002.

4. System Energy Resources, Inc.

[Docket No. ER95-1042-005]

Take notice that on December 21, 2001, Entergy Services, Inc. (Entergy Services), as agent for System Energy Resources, Inc. (SERI), submitted for filing with the Federal Energy Regulatory Commission (Commission) a refund report in compliance with the Commission's July 31, 2000 Order, 92 FERC ¶ 61,119.

Comment Date: January 11, 2002.

5. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER02-592-000]

Take notice that on December 21, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Service Agreement No. 153 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services. Allegheny Energy Supply proposes to make service available as of November 30, 2001 to Dominion Nuclear Marketing II, Inc.

Comment Date: January 11, 2002.

6. Southern Company Services, Inc.

[Docket No. ER02-593-000]

Take notice that on December 21, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company (MPC), and Savannah Electric and Power Company (collectively referred to as Southern Companies), filed eight (8) agreements for network integration transmission service between Southern Companies and Energy Marketing, a department of SCS, as agent for MPC, under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5) for the delivery of power to the following delivery points all of which are member

cooperatives of South Mississippi Electric Power Association (SMEPA): (1) Coast EPA's Wellman Delivery Point; (2) Singing River EPA's Monaca Lake Substation; (3) Singing River EPA's Hamill Farm Road Delivery Point; (4) Pearl River Valley EPA's OLOH Delivery Point; (5) Singing River EPA's Martin Bluff Road Delivery Point; (6) Coast EPA's Necaize Delivery Point; (7) Pearl River Valley EPA's Hattiesburg Industrial Park Delivery Point; and (8) Singing River EPA's South Lucedale Delivery Point. These agreements are being filed in conjunction with a power sale by SCS, as agent for MPC, to SMEPA under Southern Companies' Market-Based Rate Power Sales Tariff.

Comment Date: January 11, 2002.

7. PJM Interconnection, L.L.C.

[Docket No. ER02-594-000]

Take notice that on December 21, 2001, PJM Interconnection, L.L.C. (PJM), tendered for filing the following executed agreements: (i) a non-firm point-to-point transmission service agreement with WPS Westwood Generation, L.L.C. (WPS Westwood); and (ii) a non-firm point-to-point transmission service agreement with Sunbury Generation, L.L.C. (Sunbury). Copies of this filing were served upon WPS Westwood and Sunbury, and the state commissions within the PJM control area.

PJM requests a waiver of the Federal Energy Regulatory Commission notice requirements to permit an effective date of December 7, 2001, the date the agreements were executed.

Comment Date: January 11, 2002.

8. PJM Interconnection, L.L.C.

[Docket No. ER02-595-000]

Take notice that on December 21, 2001, PJM Interconnection, L.L.C. (PJM), tendered for filing: an executed network integration transmission service agreement with FirstEnergy Solutions Corporation (FirstEnergy). Copies of this filing were served upon FirstEnergy, and the state commissions within the PJM control area.

PJM requested a waiver of the Federal Energy Regulatory Commission's notice requirements to permit an effective date for the agreement of December 1, 2001, the date service under the agreement commenced.

Comment Date: January 11, 2002.

9. Southwest Power Pool, Inc.

[Docket No. ER02-596-000]

Take notice that on December 21, 2001, Southwest Power Pool, Inc. (SPP) submitted for filing an executed service agreement for Firm Point-to-Point

Transmission Service with Southwestern Public Service Company (Transmission Customer). A copy of this filing was served on the Transmission Customer.

SPP requests an effective date of January 1, 2002 for this service agreement.

Comment Date: January 11, 2002.

10. PJM Interconnection, L.L.C.

[Docket No. ER02-597-000]

Take notice that on December 21, 2001, PJM Interconnection, L.L.C. (PJM), at the request of, and on behalf of PPL Electric Utilities Corporation (PPL Electric) submitted for filing an Attachment H-8A to the PJM Open Access Transmission Tariff (PJM Tariff) and an agency agreement between PJM and PPL Electric. Attachment H-8A supplements Attachment H-8 to the PJM Tariff and sets forth "Other Supporting Facilities Charges" for transmission of service to certain municipal and cooperative customers utilizing PPL Electric's facilities at the primary voltage level of 12 kV. Because PJM does not have operational control over PPL Electric's facilities at voltage levels below 69 kV, the submitted agency agreement permits PJM to act as PPL Electric's agent for the purpose of executing service agreements with customers taking transmission service using PPL Electric's facilities at the primary voltage level of 12 kV and for performing tariff administration duties relating to such service.

At PPL Electric's request, PJM requests a waiver of the Federal Energy Regulatory Commission's notice requirements to permit an effective date of February 1, 1999, or in the alternative December 1, 2001, which is thirty days of the date of the filing.

Copies of this filing were served upon all affected customers and on the Pennsylvania Public Utility Commission.

Comment Date: January 11, 2002.

11. Soyland Power Cooperative, Inc.

[Docket No. ER02-598-000]

Take notice that on December 21, 2001, Soyland Power Cooperative, Inc. (Soyland) tendered for filing with the Federal Energy Regulatory Commission (Commission) proposed changes to its Rate Schedule A, designated as Supplement No. 2 to its Rate Schedules.

Soyland requests an effective date of January 1, 2002 for the proposed changes to its Rate Schedule A. Accordingly, Soyland requests waiver of the Commission's regulations. Rate Schedule A is the formulary rate under which Soyland recovers the costs

associated with it service to its Members pursuant to the Wholesale Power Contract that Soyland has with each Member.

Comment Date: January 11, 2002.

12. California Independent System Operator Corporation

[Docket No. ER02-599-000]

Take notice that the California Independent System Operator Corporation (ISO), on December 21, 2001, submitted an informational filing as to the new transmission Access Charge rates that will be in effect on January 1, 2002.

The ISO states that this filing has been served the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties, including Vernon, with effective Scheduling Coordinator Agreements under the ISO Tariff.

Comment Date: January 11, 2002.

13. Western Systems Power Pool, Inc.

[Docket No. ER02-601-000]

Take notice that on December 21, 2001, the Western Systems Power Pool, Inc. (WSPP) submitted changes to the WSPP Agreement that modified certain commercial terms pertaining to the sale of power. WSPP seeks an effective date of March 1, 2002, for these changes.

Copies of this filing have been served on all state commissions within the United States. This filing also has been posted on the WSPP homepage (www.wspp.org) thereby providing notice to all WSPP members.

Comment Date: January 11, 2002.

14. Delta Energy Center, LLC

[Docket No. ER02-600-000]

Take notice that on December 21, 2001, Delta Energy Center, LLC, (the Applicant) tendered for filing, under section 205 of the Federal Power Act (FPA), a request for authorization to make wholesale sales of electric energy, capacity and ancillary services at market-based rates, to reassign transmission capacity, and to resell firm transmission rights. Applicant proposes to construct, own and operate a 880-megawatt electric generation facility located in Contra Costa County, California.

Comment Date: January 11, 2002.

15. American Electric Power Service Corporation

[Docket No. ER02-602-000]

Take notice that on December 21, 2001, the American Electric Power Service Corporation (AEPSC), submitted and requested acceptance of a Notice of

Cancellation for each ERCOT Ancillary Service Agreement made pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff, Second Revised Volume No. 6.

AEP respectfully requests that the Commission waive its usual minimum notice requirements, and any other requirements of its Rules and Regulations with which this filing may not comply, and accept the notices of cancellation for these agreements to be effective January 1, 2002, or the earliest permissible date thereafter.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

Comment Date: January 11, 2002.

16. Entergy Services, Inc.

[Docket No. RT01-75-001]

Take notice that on December 20, 2001, Entergy Services, Inc., on behalf of the Entergy Operating Companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively Entergy), filed a notice of withdrawal of its application for approval of the Transco transmission rate structure filed with the Federal Energy Regulatory Commission on December 29, 2000 in Docket No. RT01-75-001.

Entergy has served a copy of this filing on all parties listed on the service list in Docket No. RT01-75-001.

Comment Date: January 10, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the

instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-214 Filed 1-3-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2161-006 Wisconsin; Project Nos. 2192-008 and 2110-003 Wisconsin]

Rhineland Paper Company; Consolidated Water Power; Notice of Availability of Draft Multiple Project Environmental Assessment

December 28, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486,52 FR 47879), the Office of Energy Projects has reviewed the applications for license for the Rhineland, Stevens Point, and Biron projects, located on the Wisconsin River, in Oneida, Portage, and Wood Counties, Wisconsin, and has prepared a Draft Multiple Project Environmental Assessment (DEA) for these projects. There are no federal lands occupied by the project works or located within the project boundaries.

The DEA contains the staff's analysis of the potential environmental effects of the project and concludes that licensing the projects, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the DEA is on file with the Commission and is available for public inspection. The DEA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Any comments should be filed within 45 days from the date of this notice and should be addressed to Linwood A. Watson, Jr., Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix the Project No. 2161, 2192, or 2110 to the comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

For further information, contact Michael Spencer at 202-219-2846.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-176 Filed 1-2-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7125-8]

Agency Information Collection Activities; Proposed Collection; Comment Request; Public Water Systems Supervision Program: Public Notification Amendment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Public Water Systems Supervision (PWSS) Program ICR: Public Notification Amendment, EPA No. 270.41; OMB No. 2040-0090. The current Public Notification ICR approval expires on 06/30/2002. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on the existing information collection as described below.

DATES: Comments must be submitted on or before March 5, 2002.

ADDRESSES: To obtain a copy of the draft Public Notification Amendment to the PWSS ICR without charge, please contact the Safe Drinking Water Hotline (800-426-4791). Hours of operation are 9 a.m. to 5:30 p.m. (ET), Monday-Friday, excluding Federal holidays. Copies are also available from the Office of Water Resource Center (RC4100), U.S. EPA Headquarters, 401 M Street SW., Washington, DC 20460. People interested in getting information or making comments about the Public Notification Amendment to the PWSS ICR should direct inquiries or comments to the Office of Ground Water and Drinking Water, Drinking Water Protection Branch, Mail Code 4606M, 1200 Pennsylvania Avenue, NW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Lisa Christ (202) 564-8354, fax (202) 564-3755, E-mail: christ.lisa@epa.gov.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are Public Water Systems, primacy agents including regulators in the States, Puerto Rico, the U.S. Trust Territories; Indian Tribes and Alaska Native Villages, and in some instances, U. S. EPA Regional Administrators and staff.

Title: Information Collection Request for Public Water Systems Supervision Program: Public Notification Amendment. The current Public Notification ICR (EPA No. 1898.02; OMB No. 2040-0209) expires June 30, 2002.

Abstract: The 2001 PWSS Program ICR is the result of a consolidation of some rules and activities covered in the 1993 PWSS ICR and activities and rules previously covered in other OGWDW standalone ICRs. The current Public Notification ICR will be renewed as an amendment to the 2001 PWSS Program ICR. This ICR amendment revises the burden estimate for public notification regulations, as required by sections 1414(a)(1) and (a)(2) of the Safe Drinking Water Act. Public water systems are required to give notification to all persons served when a violation of EPA drinking water standards occurs and for other situations posing a risk to health. EPA regulations define the form, manner, frequency, and content of the notices. Ensuring implementation of these requirements by public water systems is principally a responsibility of the States, territories and tribe that have assumed primary enforcement responsibility (primacy) for public water systems under SDWA section 1413.

An Agency may not conduct or sponsor and a person is not required to respond to, a collection of information if it does not display a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

The EPA would like to solicit comments to: (i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility; (ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (iii) enhance the quality, utility, and clarity of the information to be collected; and, (iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology