

be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Any questions regarding the application should be directed to Steven E. Tillman, Director, Regulatory Affairs, at (713) 627-5044, (713) 627-5947 (Fax), Texas Eastern Transmission Corporation, P. O. Box 1642, Houston, Texas 77251-1642.

Texas Eastern requests that the Commission issue a final certificate by June 1, 2002. Texas Eastern says this is needed to allow it to complete construction of the proposed facilities to meet the November 1, 2002 date for test gas requested by Hanging Rock.

The proposed Rate Schedule MLS-1, included in Exhibit P of the application, will be available to any party requesting firm or interruptible transportation service on a portion of Texas Eastern's system designated as a Market Lateral. The proposed service will be provided as a "lateral line only" service with no transportation rights, secondary or otherwise, other than on the designated Market Lateral. The MLS-1 service will allow a firm contracting customer to designate in the MLS-1 Service Agreement the Maximum Daily Quantity (MDQ) and Maximum Hourly Quantity to be delivered, not to exceed the customer's MDQ for the Gas Day. A firm customer will be required to pay for any incremental facilities required to provide the customer's requested service. Firm customers under Rate Schedule MLS-1 will have secondary and capacity release rights only on the Market Lateral. The firm hourly rights will be applicable only as to flows between the Primary Receipt Point and Primary Delivery Point(s) on the Market Lateral. Hanging Rock will have non-firm hourly rates at other points on the lateral.

Texas Eastern says that the proposal will have no impact on rates charged to existing customers. The cost of the facilities is estimated to be \$15,080,000. The maximum recourse rate for Hanging Rock's service pursuant to Rate Schedule MLS-1 is a 100 percent incremental reservation rate of \$ 1.112 per Dth. This rate is based on proposed incremental facility costs with costs for the unsubscribed capacity of 33,920 Dth/d assigned to interruptible MLS-1 service. Texas Eastern says it has used its rate of return and other factors from Docket No. RP90-119 to derive this incremental rate. An adjustment was made to reflect the current 35% federal income tax rate.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to

obtain legal status by becoming a party to the proceedings for this project should, on or before January 7, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for appellate court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have their comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of comments alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the

environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. The Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible. If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP93-109-018]

Williams Gas Pipelines Central, Inc.; Notice of Filing of Refund Report for Third-Party Environmental Proceeds

December 17, 2001.

Take notice that on December 11, 2001, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing, pursuant to Article III, Paragraph D of the Stipulation & Agreement dated January 31, 2001 in Docket No. RP93-109-017, its refund report of environmental proceeds received from third-party insurers.

Article III states that Williams will allocate its pass-through of third-party environmental proceeds, if any, to Williams' customers based on firm reservation revenues during the twelve months ended September 30. Williams is herewith filing its report of third-party insurance proceeds received during the twelve months ended September 30, 2001, and the allocation,

reflected on Schedule B, which sets forth the amount to be refunded to each party under the terms of this settlement. Williams will make the refunds to each of the customers listed thereon on or before January 31, 2002.

Williams states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before December 26, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-115-002, et al.]

Kinder Morgan Power Company, et al.; Electric Rate and Corporate Regulation Filings

December 17, 2001.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Kinder Morgan Power Company v. Southern Company Services, Inc.

[Docket No. EL01-115-002]

Take notice that on December 10, 2001, Southern Companies Services, Inc. tendered for filing with the Federal Energy Regulatory Commission (Commission) a compliance filing pursuant to the Commission's Order issued on November 23, 2001.

Comment Date: January 9, 2002.

2. Illinois Power Company

[Docket No. ER96-185-003]

Take notice that on December 11, 2001, Illinois Power Company (Illinois Power), filed with the Federal Energy Regulatory Commission (Commission) a motion requesting a waiver of the requirement to file a market analysis in this proceeding. Illinois Power states that upon acceptance of the Emergency Energy Tariff filed in Docket No. ER02-399-000 it will file a notice of cancellation of the Power Sales Tariff accepted in this proceeding.

Illinois Power states that a copy of its motion has been mailed to each person on the official service list in this proceeding, each party having a service agreement under the Power Sales Tariff and each MAIN member currently participating in the Callable Reserves Emergency Energy Procedure under MAIN Guide No. 5B.

Comment Date: January 2, 2002.

3. Western Resources, Inc.

[Docket No. ER01-3105-001]

Take notice that on December 12, 2001, Western Resources, Inc. (WR) tendered for filing with the Federal Energy Regulatory Commission (Commission) a refiling of the Electric Interchange Agreement between WR and Kansas City Power & Light in compliance with Order 614 as required by the acceptance letter dated November 20, 2001.

WR request and effective date of September 26, 2001.

Comment Date: January 3, 2002.

4. Ameren Services Company

[Docket No. ER02-196-001]

Take notice that on December 12, 2001, Ameren Services Company (ASC) tendered for filing a Network Integration Transmission Service Agreement and Network Operating Agreement between ASC and Illinois Municipal Electric Agency. ASC asserts that the purpose of the Agreement is to replace the unexecuted Agreements in Docket No. ER 02-196-000 with the executed Agreements.

Comment Date: January 2, 2002.

5. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-485-000]

Take notice that on December 13, 2001, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted revisions to Attachment N (Recovery of Costs Associated with New Facilities) of the Midwest ISO Open Access

Transmission Tariff to implement specific ROE and accelerated depreciation incentives.

Comment Date: January 2, 2002.

6. Ameren Services Company

[Docket No. ER02-525-000]

Take notice that on December 11, 2001, Ameren Services Company (ASC) tendered for filing Service Agreements for Firm Point-to-Point Transmission Service and Non-Firm Point-to-Point Transmission Service between ASC and Dominion Nuclear Marketing II, Inc. ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to Dominion Nuclear Marketing II, Inc. pursuant to Ameren's Open Access Transmission Tariff.

Comment Date: January 2, 2002.

7. Central Vermont Public Service Corporation, and Green Mountain Power Company

[Docket No. ER02-528-000]

Take notice that on December 12, 2001, Central Vermont Public Service Corporation (CVPS), Green Mountain Power Corporation (GMP), and Vermont Electric Power Company, Inc. (VELCO) tendered for filing termination agreements and subsequent amendments to VELCO's Electric Rate Schedule FERC No. 234 (Rate Schedule 234) effective February 28, 2002.

The proposed termination agreements reflect that the City of Burlington Electric Department, Village of Lyndonville Electric Department, Village of Northfield Electric Department, Village of Orleans Electric Department, Town of Hardwick Electric Department, Town of Stowe Electric Department and Washington Electric Cooperative, Inc. (collectively, the Vermont Secondary Purchasers) and VELCO have mutually agreed to terminate their power purchase agreements under Rate Schedule No. 234.

Copies of the filing were served upon the all affected parties to the amended rate schedule and the Vermont Public Service Board.

Comment Date: January 2, 2002.

8. American Transmission Company LLC

[Docket No. ER02-529-000]

Take notice that on December 12, 2001, American Transmission Company LLC (ATCLLC) tendered for filing an executed Generation-Transmission Interconnection Agreement between ATCLLC and Cloverland Electric Cooperative.

ATCLLC requests an effective date of June 29, 2001.